

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: MAY 7th 1988  
month day year

API Number 15-101-21,470-0000

OPERATOR: License # 5144 (Mull) & 06113 (Land-  
Name Mull Drilling Co., Inc./Landmark Oil Mark)  
Address P.O. Box 2758 Expl.

SW NW SE Sec. 30 Twp. 17S S. Rg. 28 East  
1680' FSL. XX West  
2350' FEL, SE/4 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

City/State/Zip Wichita, KS 67201  
Contact Person John Parker  
Phone (316) 264-6366

Nearest lease or unit boundary line 1680' (S/2) feet  
County Lane

CONTRACTOR: License # 5422  
Name Abercrombie Drilling, Inc.  
City/State 801 Union Center, Wichita, KS 67202

Lease Name Bryant Well # 1  
Ground surface elevation Est. 2771' feet MSL

Well Drilled For: Well Class: Type Equipment:  
X Oil Storage Infield X Mud Rotary  
Gas Inj Pool Ext Air Rotary  
OWWO Expl X Wildcat Cable

Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no

If OWWO: old well info as follows:

Depth to bottom of fresh water 180'  
Depth to bottom of usable water 1250'

Operator  
Well Name  
Comp Date Old Total Depth

Surface pipe by Alternate: 1 2 XX  
Surface pipe planned to be set 350'±

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4/27/88 Signature of Operator or Agent John M. Parker Title Geologist / Kansas Div.

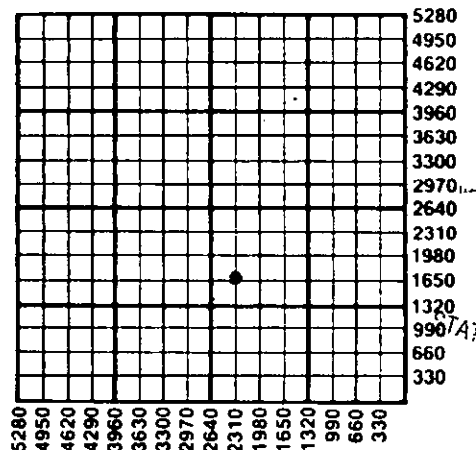
For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X (2)  
This Authorization Expires 10-28-88 Approved By R.H. 4-28-88

EFFECTIVE DATE: 5-3-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 28 1988  
4-28-88  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3235