

FORM MUST BE TYPED

FORM C-1 12/88

EFFECTIVE DATE: 2/10/90

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date 2 12 90
month day year

70' N
SE NE SW Sec 30 Twp 17 S, Rg 28 East
West

1720 feet from South line of Section
2970 feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 5063
Name: Energy Exploration, Inc.
Address: 1002 S. Broadway
City/State/Zip: Wichita, Ks. 67211
Contact Person: Brad D. Lehl
Phone: 316/267-7336

County: Lane
Lease Name: Bryant Well #: 1A
Field Name: wildcat

Is this a Prorated Field? yes no

CONTRACTOR: License # 8241
Name: Emphasis Oil Operations

Target Formation(s): LKC-Johnson
Nearest lease or unit boundary: 330'

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield ... Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Ground Surface Elevation: 2774 feet MSL
Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1500' 1150'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: N/A

Projected Total Depth: 4650'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
... well farm pond ... other

If OAWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no

If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken? ... yes no
If yes, proposed zone: _____

AFFIDAVIT

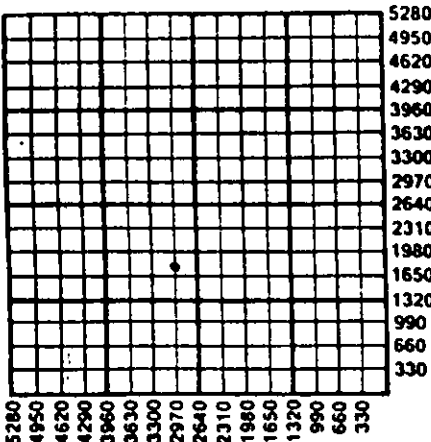
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-1-90 Signature of Operator or Agent: [Signature] Title: President



FOR KCC USE:

API # 15- 101-21,542-0000

Conductor pipe required None feet

Minimum surface pipe required 200 feet per Alt. ②

Approved by: [Signature] 2/3/90

EFFECTIVE DATE: 2/10/90

This authorization expires: 8/5/90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

STATE OF KANSAS
RECEIVED
FEB 2 1990
CONSERVATION DIVISION
Wichita, Kansas

90
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28W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.