

FOR KCC USE:

SWWO

FORM C-1 7/91

EFFECTIVE DATE: 8-19-2000

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date August 20th 2000
month day yearSpot 30°N84°W East
SW - NW - SE Sec 30 Twp 17 S, Rg 28W X WestOPERATOR: License # 31251
Name: WABASH ENERGY CORPORATION
Address: P.O. Box 595
City/State/Zip: Lawrenceville, IL 62439
Contact Person: E.L. Whitmer, Jr.
Phone: (618) 945-33651680 feet from South 1/4 line of Section
2350 feet from East 1/4 line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: LaneLease Name: Bryant (OWWO) Well #: 1Field Name: UN-NAMEDIs this a Prorated/Spaced Field? yes X.. noTarget Formation(s): LKCNearest lease or unit boundary: 290' 960' NORTHGround Surface Elevation: 2770' feet MSLWater well within one-quarter mile: yes X.. noPublic water supply well within one mile: yes X.. noDepth to bottom of fresh water: 160'Depth to bottom of usable water: 1400' 1300'Surface Pipe by Alternate: 1 X.. 2Length of Surface Pipe Placed to be set: 379' Set inLength of Conductor pipe required: NoneProjected Total Depth: 4670'Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

... well X farm pond otherCONTRACTOR: License #: 31548
Name: Discovery Drilling Co., Inc.Well Drilled For: Well Class: Type Equipment:
... X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWWO: old well information as follows:

Operator: Mull Drilling Company, Inc.
Well Name: Bryant # 1
Comp. Date: 5/20/88 Old Total Depth 4670'Directional, Deviated or Horizontal wellbore? yes X.. no

If yes, true vertical depth:

Bottom Hole Location:

Will Cores Be Taken? yes X.. no

If yes, proposed zone:

AFFIDAVIT

X LEASE CONTINUES INTO THE SW/4.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 3, 2000 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:

API # 15- 101-21470-0001Conductor pipe required None feetMinimum surface pipe required 374 feet per Alt. X2Approved by: JK 8-14-2000This authorization expires: 2-14-2001

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED
STATE CORPORATION COMMISSIONAUG 4 2000
8-4-00
CONSERVATION DIVISION
Wichita, Kansas18
17
28W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-

OPERATOR WABASH ENERGY CORPORATION

LEASE Byant (OWWO)

WELL NUMBER 1

FIELD _____

LOCATION OF WELL: COUNTY LANE

1680 feet from south/north line of section

2350 feet from east/west line of section

SECTION 30 TWP 17s RG 28w

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____

QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR

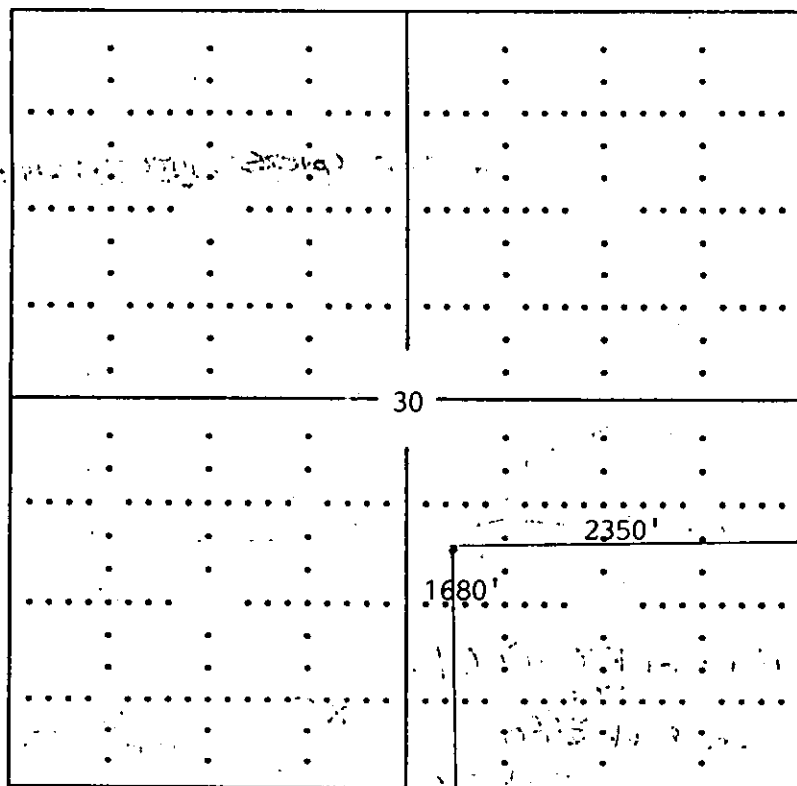
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

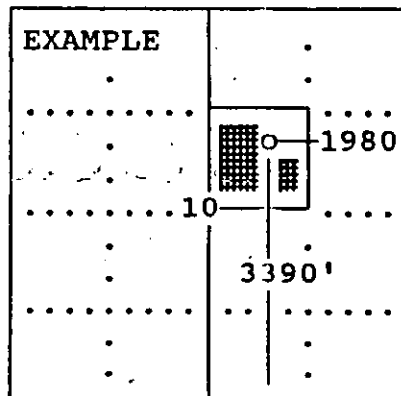
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



Lane Co.



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

OIL AND GAS LEASE

THIS AGREEMENT made and entered into this 6 day of April,
 2000 by and between WILLIAM N. BRYANT, a single man, 192 N. Hwy. 23, Dighton, KS 67839

_____, lessor (whether
 one or more), and WABASH ENERGY CORPORATION, P.O. Box 595, Lawrenceville, IL 62439, lessee

WITNESSETH:

That the lessor, for and in consideration of Ten and 0.V.C. Dollars
 (\$10.00 & 0.V.C.) in hand paid, the receipt and sufficiency of which is hereby acknowledged,
 and the covenants and agreements hereinafter contained, does hereby grant, demise, lease and
 let unto the said lessee, exclusively, its successors and assigns, the following described land for
 the purpose of carrying on geological, geophysical and other exploratory work, including core
 drilling, and the drilling, mining, operating for, producing and saving of oil, gas, gas condensate,
 gas distillate, casinghead gas, casinghead gasoline, and all other gases and their constituent
 parts, and other minerals produced in connection with oil and gas operations hereunder, or as a
 by-product of oil and gas, and the exclusive right of injecting water, brine and other fluids and
 substances into the subsurface strata, with rights of way and easements for laying pipe lines,
 telephone and telegraph lines, tanks power houses, stations, ponds roadways and other fixtures
 or structures for producing, treating and caring for such products, and any and all other rights
 and privileges necessary, incident to or convenient in the economical or efficient operation, alone
 or conjointly with other lands, of said land for the production of said products or substances and
 the erection of structures thereon to produce, save and take care of said products and
 substances and the injection of water, brine and other substances into the subsurface strata of
 said tract of land, together with any reversionary rights therein, said tract of land being situated in
 the County of Lane, State of Kansas, and
 described as follows, to wit:

See attached Exhibit "A"

NUMERICAL
 DIRECT
 INDIRECT
 COMP. ORIG.

STATE OF KANSAS, LANE COUNTY, SS
 This instrument was filed for record on the
17 day of April
 A.D. 2000 at 10:25 o'clock A.M. and
 duly recorded in Book 101 on page 200
Beth J. Lenth Reg. 14.00
 Registrar of Deeds

of Section 30 & 31, Township 17 South, Range 28 West
 together with all submerged lands, accretions, strips and gores adjacent or contiguous thereto
 and owned or claimed by the lessor, which land shall, for the purpose of calculating the amount of
 any money payment permitted or required by the terms of this lease, be considered as containing
 exactly 480 w/ exception acres, whether there is more or less.

TO HAVE AND TO HOLD the same (subject to the other provisions herein contained) for a
 term of One (1 Year) years from this date
 (hereafter called "Primary Term") and as long thereafter as oil, gas, gas condensate, gas distillate,
 casinghead gas, casinghead gasoline, and other minerals may be produced from said lease
 premises or operations for the drilling or production thereof are continued as hereinafter
 provided.

In consideration of the premises, it is hereby mutually agreed as follows:

1. To deliver, free of cost, to the lessor at the well or to the credit of lessor into the pipe line
 to which lessee may connect its well, an equal one-eighth (1/8th) part of all oil produced and
 saved from the lease premises or at the lessee's option to pay to the lessor for such one-eighth
 (1/8th) the market price at the wellhead for oil of a like grade and gravity prevailing on the day
 such oil is run into the pipe line or storage tanks.

2. On gas, gas condensate, gas distillate, casinghead gas and all other gases, including
 their constituent parts, produced from said land and sold or used off the lease premises or in the
 manufacture of gasoline or other products, lessee shall pay to lessor a sum equal to one-eighth
 (1/8th) of the gross proceeds received from the sale of such produced substances where the
 same is sold at the mouth of the well or, if not sold at the mouth of the well, then one-eighth (1/8th)
 of the market value thereof at the mouth of the well, but in no event more than one-eighth (1/8th)
 of the actual amount received by lessee for the sale thereof.

3. If gas from any well or wells on the premises capable of producing gas in commercial
 quantities is not sold or used off the premises or in the manufacture of gasoline for a period of

EXHIBIT "A"

The Southwest Quarter (SW/4) of Section 30, Township 17 South, Range 28 West of the 6th P.M., in Lane County, Kansas, EXCEPT the following described tract of land: Commencing at the Southwest corner of said quarter thence North along the West boundary line of the Southwest Quarter of Section 30 for 603.03 feet; thence East 90° for 60 feet to a point of beginning, said point of beginning being on the East right of way line of Kansas State Highway K-23; thence continuing East 90° for 722.0 feet; thence North parallel with the west boundary line of the Southwest Quarter of said Section 30 for 297 feet; thence West 90° for 722.0 feet to a point on the East right of way line of said Highway K-23; thence South along the East right of way line of said Highway K-23 parallel with and 60 feet East of the West boundary line of the Southwest Quarter of said Section 30 for 297 feet to the point of beginning. AND;

The Southeast Quarter (SE/4) of Section 30, Township 17 South, Range 28 West of the 6th P.M., in Lane County, Kansas. AND;

The Northwest Quarter (NW/4) of Section 31, Township 17 South, Range 28 West of the 6th P.M., in Lane County, Kansas