

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5601
Name Associated Petroleum Consultants, Inc.
Address Suite 600 - One Main Place
Wichita, KS 67202-1399
City/State/Zip

Purchaser None

Operator Contact Person Michael Sevier
Phone (316) 265-9385

Contractor: License # 5867
Name Heartland Drilling, Inc.

Wellsite Geologist Phil Hargis
Phone (316) 265-9385

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

4/1/85 4/12/85 4/12/85
Spud Date Date Reached TD Completion Date
5000' ---
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Alternate #1 used

API NO. 15-077-21,080 0000

County Harper

NE NE SW 24 34S 5 East
Sec... Twp... Rge... West

2310 Ft North from Southeast Corner of Section
330 West from Southeast Corner of Section
(Note: Locate well in section plat below)

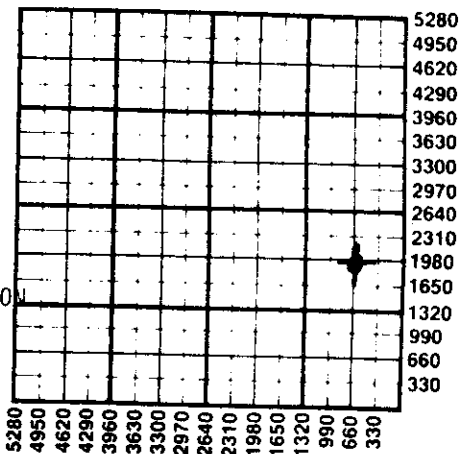
Lease Name Baker Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1207 KB 1217

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-85-351

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water: 1650 Ft North from Southeast Corner
(Stream, pond etc) 330 Ft West from Southeast Corner
Sec 23 Twp 34 Rge 5 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael Sevier

Title Michael Sevier, Controller Date 5/22/85

Subscribed and sworn to before me this 22nd day of May 1985

Notary Public Jerri Castor

Date Commission Expires 10-11-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 24 Twp 34 Rge 5W



SIDE TWO

Operator Name Associated Petroleum Consultants Lease Name Baker Well # 1

Sec. 24 Twp. 34S Rge. 5W East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0 - 924 Red Bed
 924 - 3945 Shale
 3945 - 4220 Lime & Shale
 4220 - 4454 Shale
 4454 - 4735 Lime & Shale
 4735 - 4745 Shale
 4745 - 4840 Lime
 4840 - 4900 Lime & Shale
 4980 - 5000 Shale

Name	Top	Bottom
Heebner	3051	(-1834)
Iatan	3377	(-2160)
Stalnaker Sand	3410	(-2193)
Lansing	3759	(-2542)
Base Kansas City	3992	(-2775)
Marmaton	4074	(-2857)
Cherokee	4219	(-3002)
Mississippi	4440	(-3223)
Simpson	4884	(-3667)
RTD	5000	(-3783)
LTD	5003	(-3786)

DST #1 4640 - 4735
 op30 si60 op60 si90
 Weak blow 1st open then died during the 2nd open - Tool was flushed with no help.
 Recovered: 65' mud
 IHH 2358 psi FHH 2327 psi
 IFP 71-71 psi FFP 71-81 psi
 ICIP 111 psi FCIP 121 psi

DST #2 cont.
 Flushed tool, weak blow that died in 10 min.
 Rec. 30' mud
 IHH 2378 psi FHH 2358 psi
 IFP 50-50 psi FFP 50-60 psi
 ICIP 71 psi FCIP 152 psi

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	260'	Pozmix Class A	150 50	3% CaCl 2% gel 3% CaCl 2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled