

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 6327 EXPIRATION DATE 6-30-84

OPERATOR Kan-Ex, Inc. API NO. 15151-21,318 ~~0000~~

ADDRESS 800 Bitting Bldg. COUNTY Pratt

Wichita, Ks. 67202 FIELD Kan-Opener

** CONTACT PERSON Bill Smith PROD. FORMATION Mississippi

PHONE (316) 267-2585

PURCHASER Koch Oil Company LEASE Brubaker "A"

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION 150' E NE SW

DRILLING CONTRACTOR Union Drilling Co., Inc. 1980 Ft. from South Line and

ADDRESS 422 Union Center 2130 Ft. from West Line of **(B)**

Wichita, Ks. 67202 the SW (Qtr.) SEC 4 TWP 29SRGE 12W(W).

PLUGGING ----- WELL PLAT (Office Use Only)

CONTRACTOR -----

		4	

 KCC

ADDRESS ----- KGS

----- SWD/REP _____

TOTAL DEPTH 4337' PBD 4320' PLG. _____

SPUD DATE 8-10-83 DATE COMPLETED 9-9-83

ELEV: GR 1887' DF 1890' KB 1892'

DRILLED WITH ~~(EAKER)~~ (ROTARY) ~~(EAKER)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 388' w/350 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
SEP 20 1983
OCT 1 1983
31283-2573
Wichita, Kansas

A F F I D A V I T

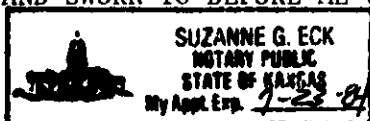
Bill Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bill Smith
BILL Smith (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of September,

1983.



Suzanne G. Eck
Suzanne G. Eck (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 23, 1984

4173 65 3904 10668

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

OPERATOR Kan-Ex, Inc.

LEASE Brubaker "A"

ACO-1 WELL HISTORY
SEC. 4 TWP. 29S RGE. 12W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST#1 3662-3702', 30-60-45-90, wk increasing to fr blow in 15" on 1st opn, steady fr blow on 2nd opn, rec 70' WM, 300' MW, chl. 68,000 ppm, IFP 68-125#, ISIP 1360#, FFP 147-215#, FSIP 1349#, HP 1768-1768#, BHT 118'.</p> <p>DST#2 4260-4277', 30-60-45-90, stg blow thruout test, GTS in 20" on 2nd opn, 20" gas gauge 2920 CF gas, 30" gas gauge 5600 CF gas, 40" gas gauge 6720 CF gas, rec 30' M&GCO, 40% mud, 40% oil, 18% gas, 2% wtr, IHP 2177#, FHP 2167#, IFP 64-64#, FFP 53-53#, ISIP 1220#, FSIP 1326#.</p>			<p>Sample Tops;</p> <p>Topeka 3445 (-1553) Heebner 3629 (-1737) Toronto 3646 (-1754) Douglas 3661 (-1769) Br/Lime 3810 (-1918) Lansing 3822 (-1930) Mississippi 4264 (-2372) RTD 4337 (-2445)</p> <p>Electric Log Tops:</p> <p>Heebner 3624 (-1732) Toronto 3640 (-1748) Douglas 3655 (-1763) Br/Lime 3805 (-1913) Lansing 3817 (-1925) B/KC 4202 (-2310) Mississippi 4264 (-2372) LTD 4334 (-2442)</p>	

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OCT 12 1984
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If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	388'	common	350	2% gel, 3% CC
Production		5 1/2"		4330'	Lite Class "A"	150	Lite 2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	90 phasing 4" carrier	4260-70'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4272.65'	4242'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid-500 gallons 7 1/2% INS with 10# Hampene-220 & 32# ABS	4260-70'
Frac - 27,500 gallons Purgel CO ₂ with 20,000# 20-40 sand	4260-70'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Geo-ell ratio
75 bbls.			%	

Disposition of gas (vented, used on lease or sold)

Perforations
4260-70'