

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-21,605-6000
County Lane

Operator: License # 6484
Name: Anderson Energy, Inc.
Address 200 E. First St., Suite 414
Wichita, KS 67202

N/2-SE-SW Sec. 3 Twp. 19 Rge. 29 X E
990 Feet from S/N (circle one) Line of Section
1980 Feet from E/W (circle one) Line of Section

City/State/Zip _____
Purchaser: N/A

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name McWhirter Well # 1
Field Name McWhirter

Operator Contact Person: William L. Anderson
Phone (316) 265-7929
Contractor: Name: White & Ellis Drilling, Inc.
License: 5420
Wellsite Geologist: Chris Peters

Producing Formation Dry Hole
Elevation: Ground 2821' KB 2826'
Total Depth 4650' PBDT NA
Amount of Surface Pipe Set and Cemented at 328' @ 335' Feet

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
11/20/91 11/28/91
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan A/I/D/D/A
(Data must be collected from the Reserve Pit)
Chloride content 14M ppm Fluid volume 1080 bbls
Chemical flocculent in drilling mud and
Desalting method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson
Title Secretary-Treasurer Date 12/16/91

Subscribed and sworn to before me this 16th day of December 19 91.

Notary Public Wilma E. Clark

WILMA E. CLARK
Notary Public
STATE OF KANSAS
My Appt. Exp. Aug. 5, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

DEC 17 1991
12-17-91

Operator Name Anderson Energy, Inc. Lease Name McWhirter Well # 1
 Sec. 3 Twp. 19 Rge. 29 East West
 County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2156	(+670)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3700	(-874)
List All E.Logs Run: R A Guard Log		Heebner	3943	(-1117)
		Lansing	3985	(-1159)
		Stark	4270	(-1444)
		Marmaton	4382	(-1556)
		Pawnee	4462	(-1636)
		Ft. Scott	4508	(-1682)
		Mississippian	4604	(-1778)
		LTD	4650	
		RTD	4650	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	335'	60/40 Poz	180	2% gel, 3% c.c.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: P&A

ORIGINAL

ANDERSON ENERGY, INC.

ACO-1

McWhirter #1

N/2 SE SW

Sec. 3-19S-29W

Lane Co., KS

DST #1: 4307-24' (Lansing Middle Creek and 220' zones)

30 (30) 30 (30)

1st open - weak blow died in 25 minutes

2nd open - weak blow throughout

Rec. 2' oil and 3' mud

IFP 30-30# FFP 30-30#

ISIP 926# FSIP 806#

DST #2: 4324-38' (Lansing 'L' zone)

60 (30) 60 (30)

1st open - weak blow building to 1/2"

2nd open - 1/4" blow throughout

Rec. 100' gas in pipe, 10' oil, 60' oil cut muddy water (5% oil, 25% mud, 70% water)

IFP 50-50# FFP 50-50#

ISIP 966# FSIP 946#

DST #3: 4408-30' (Altamont 'B')

45 (45) 45 (60)

1st open - strong blow off bottom in 10 minutes

2nd open - steady 10" blow throughout

Rec. 3' oil, 793' saltwater

IFP 81-274# FFP 325-396#

ISIP 487# FSIP 487#

DST #4: 4479-4590' (Pawnee, Myrick, Ft. Scott)

30 (30) 15 & Out

1st open - weak blow died in 20 mins.

2nd open - no blow

Rec. 95' mud

IFP 81-81# FFP 91-91#

ISIP 1105# FSIP None

DEC 17 1991

ORIGINAL ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-27-91	Sec.	3	Twp.	19	Range	29	Called Out	12:15 am	On Location	4:30 am	Job Start	5:00 am	Finish	7:50 am
Case	McWhorter	Well No.	1	Location	Dighton - 3 west - 4 south 1/2 East			County	Lathe	State	KS				

Contractor	White & Ellis	
Type Job	Rotary plug	
Core Size	7 7/8	T.D. 4650
Csg.	Depth	
Tbg. Size	Depth	
Drill Pipe	Depth	
Tool	Depth	
Cement Left in Csg.	Shoe Joint	
Press Max.	Minimum	
Meas Line	Displace	
Perf.		

Owner *Same*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Anderson Energy Inc.*

Street *200 E. 18th Suite 414*

City *Wichita* State *Ko.* *67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X George Adelhardt

CEMENT

Amount Ordered	<i>245 sk of 60/40 6% gel &</i>		
Consisting of	<i>1/4" of Flo seal</i>		
Common	<i>147</i>	<i>5.25</i>	<i>771.75</i>
Poz. Mix	<i>98</i>	<i>2.25</i>	<i>220.50</i>
Gel.	<i>15</i>	<i>6.75</i>	<i>101.25</i>
Chloride			
Quickset			
Flo Seal - 61 #	<i>1.00</i>		<i>61.00</i>

EQUIPMENT

Pumptrk	No.	Cementer	<i>Jack W</i>
	<i>128</i>	Helper	<i>Doc H</i>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	<i>Keat</i>
	<i>116</i>	Driver	

Handling	<i>245</i>	<i>1.00</i>	<i>245.00</i>
Mileage	<i>38</i>		<i>372.40</i>
			<i>Subtotal</i>
			<i>Total</i>

DEPTH of Job		
Reference:	<i>Pump trucks</i>	<i>475.00</i>
<i>38</i>	<i>Mileage</i>	<i>76.00</i>
	<i>18 7/8 wooden plug</i>	<i>20.00</i>
	<i>Total</i>	<i>571.00</i>

Floating Equipment

Total \$ 2342.90

Disc - 351.44

\$ 1991.46

Remarks:

50 sk @ 2180'

80 sk @ 1400'

40 sk @ 700'

50 sk @ 360'

10 sk @ 40' + 15 sk in Ratholes

RECEIVED

DEC 3 1991

DEC 17 1991

Anton E. Anderson