

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5020 & 6390  
Name Rine Exploration & McDonald-Wallace  
Address Suite #645, 300 W. Douglas  
Wichita, KS 67202  
City/State/Zip .....

Purchaser..... N/A

Operator Contact Person M. Bradford Rine  
Phone 316/262-5418

Contractor: License # 5104  
Name Blue Goose Drilling Co., Inc.

Wellsite Geologist Ken Wallace  
Phone 316/265-9444

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

06/13/85 06/21/85 N/A  
Spud Date Date Reached TD Completion Date

4633 Ft. N/A  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 396 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set..... feet  
If alternate 2 completion, cement circulated  
from 0 feet depth to 399 w/ 225 SX cmt

API NO. 15-101-21,178-0000

County Lane

C NW 1/4 SW 1/4 SE 1/4 Sec. 3 Twp. 19S Rge. 29W  East  West

990 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

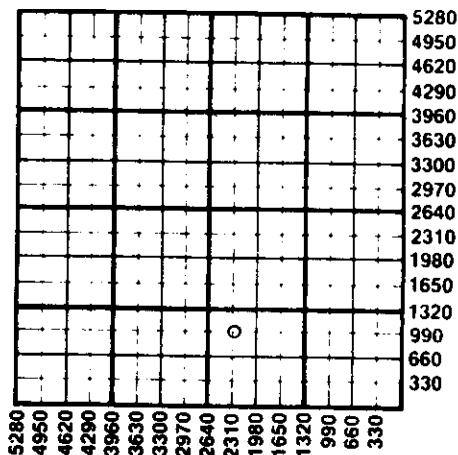
Lease Name Snyders Well # 1-3

Field Name N/A

Producing Formation N/A

Elevation: Ground 2817 KB 2824

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater 1650 Ft North from Southeast Corner  
3630 Ft West from Southeast Corner of  
Sec 18 Twp 18 Rge 28  East  West

Surface Water..... Ft North from Southeast Corner  
(Stream, pond etc)..... Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

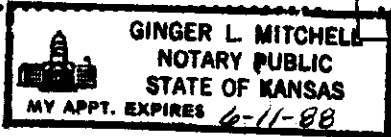
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. Bradford Rine  
M. Bradford Rine  
Title Geologist Date 07/17/85

Subscribed and sworn to before me this 17th day of July 1985  
Notary Public Ginger L. Mitchell  
Ginger L. Mitchell

Date Commission Expires June 11, 1988

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



JUL 18 1985  
7-18-85  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 3 Twp. 19 Rge. 29W

**SIDE TWO**

Operator Name Rine Exploration & McDonald-Wallace Lease Name Snyders Well # 1-3

Sec. 3 Twp. 19 South Rge. 29 West  East  West County Lane

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 4315'-4345' ("L" Zone) 30-30-30-30. Blow: very weak, died in 15 min. Rec.: 3' mud.  
 IFP 32 - 32 ISIP 839  
 FFP 32 - 21 FSIP 801

DST #2: 4370'-4410' (Marmaton Zone) 30-30-15-15. Blow: weak, died in 25 min. Rec. 4' oil specked mud.  
 IFP 32 - 32 ISIP 543  
 FFP 32 - 32 FSIP 152

DST #3: 4432'-4514' (Pawnee) 30-30-15-15. Blow: weak, died in 15 min. No recovery.  
 IFP 65 - 65 ISIP 173  
 FFP 76 - 76 FSIP 86

Name	Top	Bottom
<u>SAMPLE TOPS</u>		
Anhydrite	2162	+ 662
Base Anhydrite	2186	+ 638
Heebner	3955	-1131
Lansing	3997	-1173
Stark	4282	-1458
Base Kansas City	4370	-1546
Marmaton	4396	-1572
Pawnee	4475	-1651
Fort Scott	4530	-1706
Cherokee	4552	-1728
Mississippian	4610	-1786
RTD	4633	-1809
<u>E-LOG TOPS CONTINUED</u>		
Mississippian	4612	-1786
LTD	4632	-1809
<u>E-LOG TOPS</u>		
Heebner	3956	-1132
Lansing	4002	-1178
Stark	4285	-1461
Base Kansas City	4363	-1539
Marmaton	4396	-1572
Fort Scott	4530	-1706

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	396 Ft.	Class A	225	3% CC - 2% Gel

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

**METHOD OF COMPLETION**

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....