

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR McCoy Petroleum Corporation

API NO. 15-077-20,760-00-00

ADDRESS One Main Place/Suite 410

COUNTY Harper

Wichita, Kansas 67202

FIELD Spivey-Grabs

\*\*CONTACT PERSON Roger McCoy

PROD. FORMATION Mississippian

PHONE 265-9697

LEASE Gill "B"

PURCHASER Koch Oil Company

WELL NO. 2

ADDRESS Wichita, Kansas

WELL LOCATION 100' South of NE NE SE

330 Ft. from East Line and

2210 Ft. from South Line of

the SE/4SEC. 5 TWP. 31 RGE. 8W

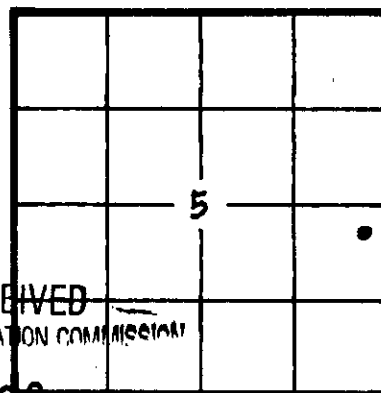
DRILLING Sweetman Drilling, Inc.

CONTRACTOR

ADDRESS One Main Place/Suite 410

Wichita, Kansas 67202

WELL PLAT



KCC [check] KGS [check] (Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 4501' PBTD 4475'

SPUD DATE 12-14-81 DATE COMPLETED 1-20-82

ELEV: GR DF KB

RECEIVED STATE CORPORATION COMMISSION

FEB 20 1982

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 265' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

John Roger McCoy OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) McCoy Petroleum Corporation

OPERATOR OF THE Gill "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20 DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) John Roger McCoy

Christina Louise Sellers NOTARY PUBLIC

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF February, 1982. STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. Feb 20, 1986

MY COMMISSION EXPIRES: 2-20-86

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached Report				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	265'	common	250	2% gel, 3% CC
Production	7-7/8"	4-1/2"	10.5#	4501'	common	125	none

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>			4	Jumbo Jets	4451-4461'
Size	Setting depth	Packer set at			
2-3/8" EUE	4465'				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1000 gal. 15% MCA	4451-4461
Frac 8000 gallons X 3000# sand	4451-4461

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
1-13-82	Pump			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	3 bbls.		% 75 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations			
Used	4451-4461 Mississippian			



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

One Main Place / Suite 410 Wichita, Kansas 67202

John Roger McCoy  
President

316-265-9697

Harvey H. McCoy  
Vice-President

DAILY REPORT

McCoy Petroleum Corporation  
#2 Gill "B"  
100' South of NE NE SE  
Section 5-31S-8W  
Spivey-Grabs Field  
Harper County, Kansas  
API # 15-077-20,760

Contractor: Sweetman Drilling, Inc.  
Geologist: Robert E. McCann

Elevations: 1667 KB 1664 DF 1657 GL

12-14-81 Move in Rotary Tools. Rig up. Spud @ 3:00 P.M. Set new 8-5/8" OD, 24# surface casing @ 265'. Halliburton cemented with 250 sacks of common cement, 2% gel, 3% calcium chloride. Cement circulated. P.D. @ 8:00 P.M.

12-15-81 Drilling @ 506'.

SAMPLE TOPS

12-16-81 Drilling @ 1835'.

Heebner 3428(-1761)

12-17-81 Drilling @ 2686'.

Lansing 3623(-1956)

12-18-81 Drilling @ 3516'.

Stark 4066(-2399)

12-19-81 Drilling @ 4253'.

Cherokee 4312(-2645)

Mississippian 4423(-2756)

RTD 4500(-2833)

12-20-81 Taking DST #1 @ 4465'.

DST #1 4445-4465' (Mississippian)  
Open 30", S.I. 45", Open 60", S.I. 60"  
Strong blow throughout test.  
Recovered 302' of fluid as follows:

- 62' of gas cut mud,
- 120' of slightly oil & gas cut mud,
- 60' of oil & gas cut mud,
- 60' of oil & gas cut watery mud (39,000 ppm chlorides)

ISIP 729# FSIP 676#  
IFP 129-118# FP 139-124#

**RECEIVED**  
STATE CORPORATION COMMISSION

**FEB 26 1982**

CONSERVATION DIVISION  
Wichita, Kansas

McCoy Petroleum Corporation  
#2 Gill "B"  
100' South of NE NE SE  
Section 5-31S-8W  
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Wichita, Kansas

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ELECTRIC LOG TOPS

Heebner	3426(-1759)
Lansing	3623(-1956)
Stark	4066(-2399)
Cherokee	4312(-2645)
Mississippian	4424(-2757)
LTD	4501(-2834)

- 12-21-81 Set 110 joints of new 4-1/2" OD, 10.5#, R-3, ERW, API Casing @ 4501'. Halliburton cemented with 125 sacks common cement, 1/4# Flocele per sack. Shoe joint 25.01' long. P.D. @ 8:15 A.M.
- 01-07-82 Move in Hayes Well Service completion unit. Rig up. Swab down to 2250'.
- 01-08-82 Rig up Dresser Atlas. Run Gamma Ray CCL Log. Perforate Mississippian from 4451 to 4461' with 4 Jumbo Jet shots per foot. Swab to bottom. Slight show oil & gas on last 3 pulls. Halliburton acidize with 1000 gallons 15% MCA. Start feeding 1/4 BPM @ 650#, increase to 800# and break back to 600# with 2 bbl. acid in, feed 1 BPM @ 700#, 2 BPM @ 800#, 3 BPM @ 900# and 3-1/2 BPM @ 950#. ISIP 800#, drop to 500#/5' and 350#/10'. Bleed off and swab back. 96 bbl. load. Swab to bottom. Recovered 81.78 BF (-14 BL). Good show of oil on last 2 pulls.
- 01-09-82 FU 1867' fluid in 15 hrs. 100' oil on top. Swab down. Recovered 32.48 bbl., mostly water after 1st pull. Made (3) one-half hour pulls after swab down. 1st 1/2 hr., 3.48 BF, 4% oil. 2nd 1/2 hr., 1.45 BF, 1% oil. 3rd 1/2 hr., 1.45 BF, 3% oil. Rig up Halliburton to frac. Frac down casing with 8000 gallons Versagel 1400 X 3000# of 20-40 sand as follows: 2000 gal. pad @ 11 BPM @ 1200#. 1000 gal. with 1/4#/gal. sand @ 9 BPM @ 1620#. 1000 gal. with 1/2#/gal. sand @ 8 BPM @ 1830#. 1000 gal. with 3/4#/gal. sand @ 9 BPM @ 1820#. 1500 gal. with 1#/gal. sand @ 12 BPM @ 1640# dropping to 1450# with sand clear. Finish flush @ 10 BPM @ 1280# final pressure. ISIP 840#. On vacuum in 12 minutes. Total load = 254 bbls. Shut in.
- 01-10-82 Shut in.
- 01-11-82 Run sand pump. Fluid 1600' down. Made 3 runs. Hole clean. Run new 2-3/8" EUE, J-55, 4.7# API tubing as follows: 31.18' long, slotted, orange peeled mud anchor, seating nipple, 136 joints of tubing, (1) 6' sub and (1) 4' sub. Swing @ 4464.86' KB, 10' above PBTD of 4475'. Shut in for night.

McCoy Petroleum Corporation  
#2 Gill "B"  
100' South of NE NE SE  
Section 5-31S-8W  
Spivey-Grabs Field  
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- 01-12-82 Run new 2" X 1-1/2" X 12' RWAC pump, 176 new Axelson 3/4" sucker rods and (1) 6' Pony rod. Pack off head. Release Hayes Well Service. Build Pumping Unit Grade. Set new Lufkin C114D-143-64 Pumping Unit w/Rebuilt C-96 Engine. Start pumping @ 5:30 P.M.
- 01-13-82 Pump 125 BF. 2% oil @ bleeder. 250# CP. (2.5 BOPD)
- 01-14-82 Pump 95 BF. 3-1/2% oil @ bleeder. 210# CP. (3.3 BOPD)
- 01-15-82 Pump 85 BF. 4% oil @ bleeder. 200# CP. (3.4 BOPD)
- 01-20-82 Pump 3 BOPD and 75 BWP. CP 240#.
- Complete 01-20-82