

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lario Oil & Gas Company

API NO. 15-077-20751-00-00

ADDRESS 301 South Market Street

COUNTY Harper

Wichita, KS 67202

FIELD South Spivey-Grabs

\*\*CONTACT PERSON Robert Miller

PROD. FORMATION Miss. Chat

PHONE (316)265-5611

LEASE Blackwell

PURCHASER Getty Crude Gathering, Inc.

WELL NO. 5

ADDRESS P.O. Box 3000

WELL LOCATION SW SW NE

Tulsa, OK 74102

330 Ft. from West Line and

DRILLING Sweetman Drilling, Inc.

330 Ft. from South Line of

CONTRACTOR

ADDRESS P.O. Box 645

the SEC. 5 TWP. 31S RGE 8W

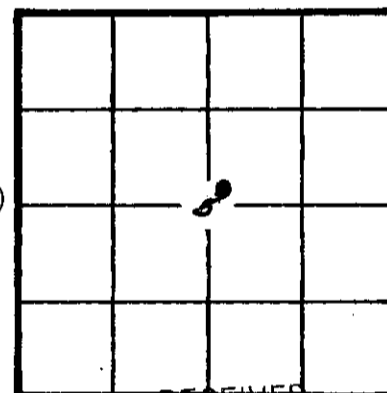
Great Bend, KS 67530

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 4550' PBDT 4512' (inside csg)

SPUD DATE 12-4-81 DATE COMPLETED 12-30-81

ELEV: GR 1674' DF KB

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 308.96' (thrds off) DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 27 1982  
CONSERVATION DIVISION  
Wichita, Kansas

Robert Miller OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Prod. Supt. (FOR) (OF) Lario Oil & Gas Company

OPERATOR OF THE Blackwell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert Miller

SUBSCRIBED AND SWORN BEFORE PATRICIA A. CLARK OF January, 19 82

PATRICIA A. CLARK  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appointment Expires:  
6-19-83

Patricia A. Clark  
NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Red Bed	0	326		
Red Bed & Shale	326	1524		
Lime & Shale	1524	4434		
Mississippi	4434	4550		
Total Depth	4550			

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	308.96'	Common	275	2% gel, 3% CC
Production	7-7/8"	5 1/2"	14 1/8, 17 1/2	4547'	50-50 Poz	160	10% salt, 3/4 of 1% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jumbo Jets	4404-4415'

Size	Setting depth	Packer set at
2-3/8"	4508.5'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gals 15% MCA acid + 2000 gals 7 1/2% MCA acid & 30 balls	4404-4415'

Date of first production 1-22-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 30.5° @ 60°
RATE OF PRODUCTION PER 24 HOURS	Oil 8.35 bbls.	Gas 25 MCF
	Water %	Gas-oil ratio 105 bbls. 238.1 CFPB
Disposition of gas (vented, used on lease or sold) Sold	Perforations 4404-4415'	