

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR MULL DRILLING COMPANY, INC.

API NO. 15,077-20,723-00-00

ADDRESS P.O. Box 2758

COUNTY Harper

Wichita, KS 67201

FIELD Spivey-Grabs

**CONTACT PERSON Patricia Ungleich

PROD. FORMATION Mississippian

PHONE 264-6366 or 264-5368

LEASE Woods

PURCHASER Koch Oil Company

WELL NO. #3

ADDRESS P.O. Box 2256

WELL LOCATION 150' S of NE NE SW

Wichita, KS 67201

480' Ft. from North Line and

DRILLING Landmark Energy

330' Ft. from East Line of

CONTRACTOR

ADDRESS P.O. Box 18595

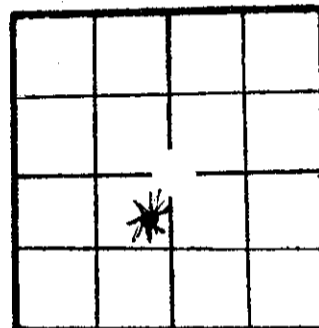
the SW/4 SEC.5 TWP. 31S RGE. 8W

Wichita, KS 67218

PLUGGING NA

CONTRACTOR

ADDRESS



WELL PLAT

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 4530 PBSD NA

SPUD DATE 9/15/81 DATE COMPLETED 9/26/81

ELEV: GR 1675 DF KB 1680

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	286'	Cmmn	200 sx	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10 1/2#	4523'	Scavenger	25 sx	
					50-50 poz	150 sx	2% gel, 10% salt, .75% CFR2, 10 centralizers

RECEIVED

STATE CONSERVATION DIVISION
APR - 1981

ESTER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/p/ft		4438-50
					4404-26

CONSERVATION DIVISION
WICHITA, KANSAS

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

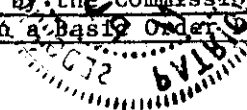
Amount and kind of material used	Depth interval treated
Ac 3000 gal 15% MCA 10/7/81	4438-50
Frac 43,500# 20-40 sand (Versa-Gel) 10/10/81	4404-26 As above

Date of first production 12/7/81 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 30.7°

RATE OF PRODUCTION PER 24 HOURS Oil 6 BOPD Gas 47 MCFGPD Water % 28 BWPD Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Sold Perforations 4438-50 4404-26

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basin Order Pool.



Name of lowest fresh water producing stratum Unknown Depth NA
 Estimated height of cement behind Surface Pipe Circulated
 DV USED? NA

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
See Drillers Log Attached				
	3441	-1761	Heebner	
	3488	-1808	Douglas	
	3640	-1960	Lansing	
	4076	-2396	Stark Sh	
	4186	-2506	B/KC	
	4318	-2638	Cherokee	
	4400	-2720	Mississippian	
	4524	-2844	LTD	
DST #1 4425-4450/30-30-30-30 (Miss) Bttm 25' Weak blow & died in 10 min. (1st Flow) Plugging on initial flow - flushed tool & died again No blow (2nd Flow) Recovered: 10' mud				
ISIP 1205 IFP (plugging - no reading) FFP 57-57 FSIP 935				
DST #2 4400-4450/30-45-90-60 Strong blow off bttm bucket in 2 min. Gas to surface in 18 min. First Flow gauge: 40,700 CFG in 30 min.				
Second Flow: Gauge:				DST #2 Continued (Recovery)
62,700 CFG 5 min.				63' gas cut mud
15,710 10 min.				62' slightly oil cut gassy watery mud (20%G, 3%O, 14%W, 63%M)
27,000 20 min.				62' slightly oil & gas cut muddy water (2%G, 2%O, 75%W, 21%M)
34,000 30 min.				62' oil cut muddy water (14%O, 74%W, 12%M)
37,600 40 min.				62' slightly heavy oil cut muddy water (19%G, 27%O, 46%W, 8%M)
40,900 50 min.				62' slightly heavy oil cut muddy water
40,900 60 min.				
42,400 70 min.				
43,900 80 min.				
43,900 90 min.				
Recovered: 15' gassy slightly oil spotted mud				Total fluid: 388'
				ISIP 1069 IFP 95-105 FFP 105-153 FSIP 1040

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Harper SS,

Robert O. Wall OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Mull Drilling Company, Inc.

OPERATOR OF THE Woods LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF September, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert O. Wall
 Robert O. Wall, President

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF March 19 82

Patricia L. Ungleich
 NOTARY PUBLIC
 Patricia L. Ungleich

MY COMMISSION EXPIRES: March 27, 1983

