

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-223410000

County Sumner

50' S-NW-NW Sec. 25 Twp. 32S Rge. 4W E
710 Feet from S (circle one) Line of Section

660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name McCall Well # 1

Field Name Yarnell NE

Producing Formation Upper Howard

Elevation: Ground 1214 KB 1219

Total Depth 2195 PBSD 2162

Amount of Surface Pipe Set and Cemented at 254' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Late spud call, 5-9-00 wr. Att. 1
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 450 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S _____

County _____ Docket No. _____

Operator: License # 32438

Name: Edwin S. Nichols Explorations

Address 115 West River St.
Meridian Texas 76665

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Rod Andersen

Phone (316) 993-2740

Contractor: Name: McPherson Drilling

License: 5495

Wellsite Geologist: Rod Andersen

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SMD _____ SLOW _____ Temp. Abd.

X Gas _____ ENHR X SIGW _____

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SMD

_____ Plug Back _____ PBSD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SMD or Inj?) _____ Docket No. _____

12-15-99 1-11-00

Spud Date _____ Date Reached TD _____ Completion Date _____

RECEIVED

KANSAS CORPORATION COMMISSION

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S _____

County _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S _____

County _____ Docket No. _____

CONSERVATION DIVISION

WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

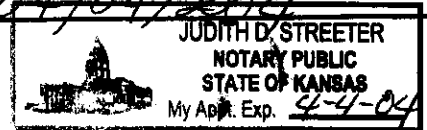
Signature Rod Andersen

Title Agent Date 5/3/00

Subscribed and sworn to before me this 3rd day of May, 192000

Notary Public Judith D. Streeter

Date Commission Expires 04/04/2004



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C X _____ Geologist Report Received
Distribution
_____ KCC _____ SMD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

X

Operator Name Edwin S. Nichols Exploration Lease Name McCall Well # 1

Sec. 25 Twp. 32 Rge. 4W
 East
 West

County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Dual Induction
 Density Neutron

Name	Formation (Top), Depth and Datums		Sample
	Top	Datum	
Elmont	1896	-677	
Upper Howard	2032	-813	
Middle Howard	2080	-861	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8		254	60/40 PZ	76	
Production	6 1/2"	4 1/2		2192'	60/40 PZ	75	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2032-2036	200 gal. HCL	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumed Production, SMD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

(If vented, submit ACO-18.) Other (Specify) _____