

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR AGIP PETROLEUM CO., INC.
(Donald C. Slawson, agent)
ADDRESS 200 Douglas Building
Wichita, Kansas 67202

API NO. 15-101-20,641 0000
COUNTY Lane
FIELD

**CONTACT PERSON Sherry Kendall
PHONE 316-263-3201

PROD. FORMATION
LEASE McWhirter 'KK'

PURCHASER N/A
ADDRESS

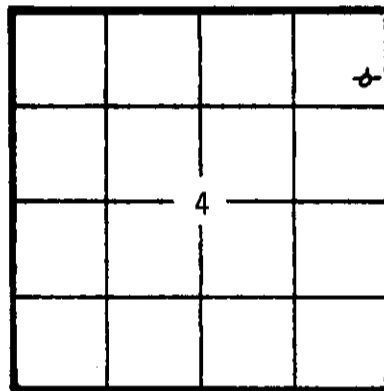
WELL NO. 1
WELL LOCATION SE NE NE

DRILLING Slawson Drilling Co., Inc.
CONTRACTOR ADDRESS 200 Douglas Building
Wichita, Kansas 67202

990 Ft. from North Line and
330 Ft. from East Line of
the NE/C SEC. 4 TWP. 19S RGE. 29W

PLUGGING Halliburton Services
CONTRACTOR ADDRESS Box 579
Great Bend, Kansas 67530

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4690' PBDT N/A
SPUD DATE March 2, 82 DATE COMPLETED March 12, 82
ELEV: GR 2819 DF 2822 KB 2825
DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 384'

RECEIVED
Dv Tool Used? no
STATE CORPORATION COMMISSION
5-18-82
MAY 18 1982

AFFIDAVIT

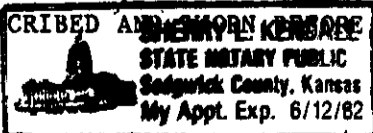
STATE OF KANSAS, COUNTY OF SEDGWICK CONSERVATION DISTRICT,
William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR) Donald C. Slawson, agent for the
OPERATOR OF THE McWhirter 'KK' LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF March, 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan
William R. Horigan

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF May, 19 82.



Sherry L. Kendall
NOTARY PUBLIC
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 390 Surface 390 - 3225 Shale 3225 - 4690 Lime 4690 RTD DST #1 4464-4521 (PAW, MYR STA Zn) 30-60-45-75, Good Blow, Rec. 65' WCM, 360' SW. IFP 31-102#, ISIP 1248#, FFP 132-203#, FSIP 1228#. DST #2 4515-4610 (FT SC & JH Zn) 30-60-30-30, V-Wk Blow/25". Rec. 20' Mud. IFP 61-61#, ISIP 1248#, FFP 61-71#, FSIP 840#.			LOG TOPS ANHY 2166 (+659) B/ANHY 2192 (+633) HEEB 3944 (-1119) TORO 3962 (-1137) LANS 3990 (-1165) STARK 4280 (-1455) BKC 4357 (-1532) MARM 4393 (-1568) ALTA A 4411 (-1586) PAW 4474 (-1649) MYR STA 4505 (-1680) FT SC 4526 (-1701) L/CHER 4550 (-1725) JH ZN 4590 (-1765) MISS 4626 (-1801) LTD 4691 (-1866) RTD 4690 (-1865)	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	384'	60/40 poz	250 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-Oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	