

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON (AGIP) API NO. 15-101-20,687-0000

ADDRESS 200 Douglas Building COUNTY Lane

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE HINEMAN 'KK'

ADDRESS WELL NO. 1

WELL LOCATION NE SE SE

DRILLING SLAWSON DRILLING CO., INC. 990 Ft. from South Line and

CONTRACTOR ADDRESS 200 Douglas Building 330 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 8 TWP 19S RGE 29W.

PLUGGING Halliburton Services

CONTRACTOR ADDRESS Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 4660' PBTD N/A

SPUD DATE July 2, 82 DATE COMPLETED July 10, 82

ELEV: GR 2830 DF 2833 KB 2836

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 394' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

		8	

(Office Use Only) KCC ✓ KGS ✓ SWD/REP PLG.

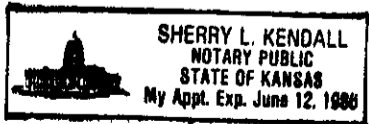
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of October, 1982.



Sherry L. Kendall (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

OCT 28 1982 10-28-82 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR DONALD C. SLAWSON (AGIP) LEASE #1 Hineman 'KK' SEC. 8 TWP. 19S RGE. 29W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 2315 Sand and shale 2315 - 4660 Lime and shale 4660 RTD No Drill Stem Tests			LOG TOPS	
			ANHY 2163 (+673)	
			QUEEN HILL 3802 (-966)	
			LANS 3975 (-1139)	
			MUN CRK 4152 (-1316)	
			STARK 4258 (-1422)	
			HUSH 4299 (-1463)	
			BKC 4338 (-1502)	
			PAW 4454 (-1618)	
			MYR STA 4482 (-1646)	
			FT SC 4500 (-1664)	
			L/CHER 4522 (-1686)	
			JH ZN 4562 (-1726)	
			MISS 4590 (-1754)	
			LTD 4659 (-1823)	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	394'	60/40 poz	250 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-Oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold) Perforations