

JAN 1985

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181  
Name DONALD C. SLAWSON  
Address 200 Douglas Building  
City/State/Zip Wichita, Kansas 67202

Purchaser Inland Purchasing & Transportation

Operator Contact Person Bill Horigan  
Phone (316) 263-3201

Contractor: License # 5657  
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Charles Spradlin  
Phone (316) 683-0668

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

9/17/85 9/26/85 12/2/85  
Spud Date Date Reached TD Completion Date  
4670' 4591'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 303 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2151 feet  
If alternate 2 completion, cement circulated  
from 2151 feet depth to surface 400 SX cmt

API NO. 15-101-21,219-0000  
County Lane  
NE SW SW 11 19 Rge 29  East  West

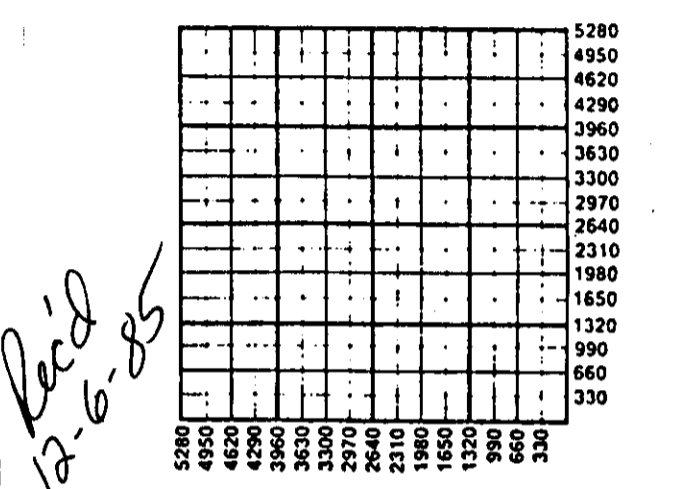
990 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Ahnert C Well # 1

Field Name Wildcat New Paris

Producing Formation Lansing Kansas City

Elevation: Ground 2810 KB 2816  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # 19,464

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan  
Title Kansas Operations Manager Date 12/4/85

Subscribed and sworn to before me this 4th day of December 1985  
Notary Public Leslie K. Robinson  
Date Commission Expires 5-27-89

LESLIE K. ROBINSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 5-27-89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 11, Page 270

# CONFIDENTIAL

SIDE TWO

Operator Name Donald C. Slawson Lease Name Ahnert C Well # 1

Sec. 11 Twp. 19S Rge. 29  East  West County Lane

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p>
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<p>DST #1 4314-4325', 30-30-30-30, Wk blow died 11'</p> <p>Rec: 5' mud, IFP 25-25, FFP 25-25, ISIP 25</p> <p>FSIP 25, HP 1962-1953</p> <p>DST #2 4393-4452', MISRUN, Packer failure</p> <p>DST #3 4409-4452', 30-60-45-75, wk blow 1/4" to 6" in 10 min., OB in 20". Rec: 62' GIP, 565' TF</p> <p>1' FO, 130' Mud, 434' SW, IFP 29-185, FFP 205-302, ISIP 439, FSIP 439, HP 2233-2243</p> <p>DST #4 4268-4276', 30-60-45-75, BOBOB 13'</p> <p>Rec: 165' GIP, 509' TF, 387' FO, 107' GMO, 15' OCMW (3%O, 67%W, 30%M), IFP 29-88, FFP 107-195, ISIP 1129, FSIP 1081, HP 2253-2136</p> <p>DST #5 4350-4388', 30-60-45-75, SETO, Rec: 155' GIP, 1023' TF, 31' OCM (55%O, 45%M), 62' HOCM (75%O, 25%M), 310' FO, 186' MO(85%O, 15%M), 62' HOCM (65%O, 30%M, 5%W), 372' SW</p> <p>IFP 29-273, FFP 263-542, ISIP 789, FSIP 682</p>	<table border="0" style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> <tr> <td>ANHY</td> <td>2140</td> <td>(+ 670)</td> </tr> <tr> <td>B/ANHY</td> <td>2172</td> <td>(+ 644)</td> </tr> <tr> <td>HB</td> <td>3948</td> <td>(-1132)</td> </tr> <tr> <td>TOR</td> <td>3962</td> <td>(-1146)</td> </tr> <tr> <td>LSG</td> <td>3990</td> <td>(-1174)</td> </tr> <tr> <td>MUN CR</td> <td>4174</td> <td>(-1358)</td> </tr> <tr> <td>STK</td> <td>4276</td> <td>(-1460)</td> </tr> <tr> <td>MID CR</td> <td>4316</td> <td>(-1500)</td> </tr> <tr> <td>EKC</td> <td>4356</td> <td>(-1540)</td> </tr> <tr> <td>ALTA A</td> <td>4402</td> <td>(-1586)</td> </tr> <tr> <td>PE</td> <td>4474</td> <td>(-1661)</td> </tr> <tr> <td>FS</td> <td>4522</td> <td>(-1706)</td> </tr> <tr> <td>L/CHER</td> <td>4547</td> <td>(-1731)</td> </tr> <tr> <td>MISS</td> <td>4612</td> <td>(-1796)</td> </tr> <tr> <td>LTD</td> <td>4669</td> <td>(-1853)</td> </tr> </table> <p style="text-align: right; font-weight: bold;">RELEASED</p> <p style="text-align: right; font-weight: bold;">APR 19 1988</p>	Name	Top	Bottom	ANHY	2140	(+ 670)	B/ANHY	2172	(+ 644)	HB	3948	(-1132)	TOR	3962	(-1146)	LSG	3990	(-1174)	MUN CR	4174	(-1358)	STK	4276	(-1460)	MID CR	4316	(-1500)	EKC	4356	(-1540)	ALTA A	4402	(-1586)	PE	4474	(-1661)	FS	4522	(-1706)	L/CHER	4547	(-1731)	MISS	4612	(-1796)	LTD	4669	(-1853)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used <span style="float: right;">FROM CONFIDENTIAL</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	303'	60/40poz	225	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	4669'	50/50poz	225	18% salt, 75%
DV Tool				2151'	Econolite	400	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
5	4383' - 4384'			500 gal. 15% NE		4383'	
2	4268' - 4270'			250 gal. 15% NE		4268'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8"		4297'		4297'			
Date of First Production		Producing Method					
11/7/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil		Gas		Water	
		24 Bbls		TSTM MCF		0 Bbls	
						Gas-Oil Ratio	
						CFPB	
						Gravity	
						36°	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation

Sold  Other (Specify) ..... 4268'-70'

Used on Lease  Dually Completed

Commingled