

ORIGINAL

JAN 26 1990

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-21,548-GOOD

County Lane

RELEASED

SE SE Sec. 10 Twp. 19S Rge. 29 XX East West

Operator: License # 3988

650 Ft. North from Southeast Corner of Section

Name: Slawson Exploration Company, Inc.

660 Ft. West from Southeast Corner of Section

Address Suite 700

(NOTE: Locate well in section plat below.)

20 North Broadway

Lease Name DIMMICK "D" Well # 1

City/State/Zip Oklahoma City, OK 73102

Field Name Wildcat

Purchaser: N/A

Producing Formation ---

Operator Contact Person: Steve Slawson

Elevation: Ground 2815' KB 2820'

Phone (800) 333-5493

Total Depth 4650' PBTD ---

Contractor: Name: L D Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

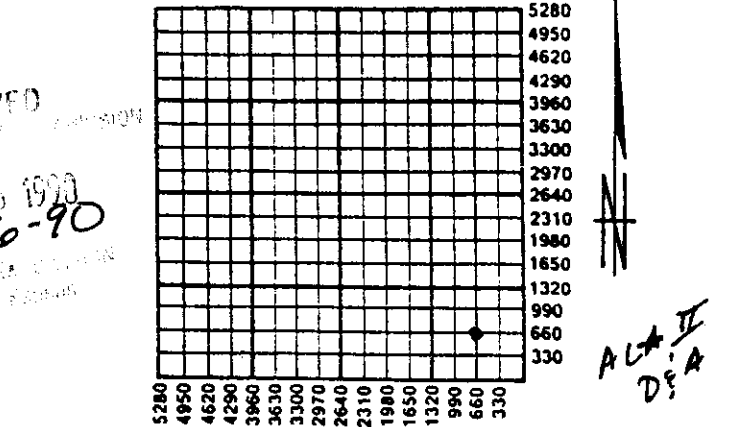
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

6-04-90 6-13-90 6-14-90

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 302 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title Division Engineer Date 6/18/90

Subscribed and sworn to before me this 18th day of June, 19 90.

Notary Public: [Signature]

Date Commission Expires March 6, 1994

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

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SIDE TWO

Operator Name Slawson Exploration Co., Inc. Lease Name DIMMICK "D" Well # 1

Sec. 10 Twp. 19S Rge. 29 East West County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)

Formation Description
 Log Sample
Name Top Bottom
(see attachment)

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20# & 32#	302'	60/40 Pozmix	175	2% gel, 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	-----NONE-----	

TUBING RECORD			Liner Run
Size	Set At	Packer At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
-----NONE-----			

Date of First Production Dry	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____
Production Interval _____

CONFIDENTIAL ORIGINAL

SLAWSON EXPLORATION CO., INC.
 DIMMICK "D" #1
 SEC. 10-19S-29W, LANE COUNTY, KANSAS

RELEASED

ATTACHMENT TO ACO-1

JUL 01 1992

FROM CONFIDENTIAL

	DST #1	DST #2	DST #3
Depth	4265-78'	4422-38'	4438-71'
IHP	2146#	2173#	2240#
IFP	12-12#	308-521#	48-50#
ISI	154#	616#	1259#
FFP	18-20#	595-616#	52-52#
FSI	143#	627#	1080#
FHP	2122#	2153#	2230#
Time	30-20-20-20	30-45-45-60	30-60-20-20

1/2" blow died
 Rec 10' clean
 oil, 38° @ 60°,
 10' muddy oil
 (30% mud, 70%
 oil).

Rec 300' GIP,
 60' clean gassy
 oil (15% gas,
 85% oil, 36° @
 60°), 620' OGCMW
 (30% oil, 10% gas,
 10% mud, 50% wtr),
 120' wtr w/scum of
 oil, 600' wtr
 (60,000 ppm CH1)

Rec. 60' gas,
 10' clean oil,
 5' HOCM

KANSAS
 STATE DEPARTMENT OF REVENUE
 JUN 26 1992

FORMATION DESCRIPTION LOG TOPS

Name	Top	Bottom
Anhydrite	2,153	+ 667
B/Anhydrite	2,179	+ 641
Heebner	3,949	-1,129
Lansing	3,992	-1,172
Muncie Creek	4,173	-1,353
Stark	4,272	-1,452
B/KC	4,352	-1,532
Marmaton	4,384	-1,564
Pawnee	4,469	-1,649
Ft. Scott	4,517	-1,697
Cherokee	4,540	-1,720
Johnson	4,577	-1,757
Mississippian	4,610	-1,790
RTD	4,650	

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ORIGINAL RECEIVED

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

JUN 20 1990

ALLIED CEMENTING CO., INC. No. 8005

"New" JUN 1 1990

Home Office P. O. Box 31 Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
6/19/90	10	19	29	9:00 PM	10:45 PM	11:45 PM	2:00 AM
Lease	Well No.	Location		County		State	
Dimmick D	1	Dighton 6 S 2 W 1 N 1 S		Dane		KS.	

Contractor	Owner	
L. D. Dalling	Shawson	
Type Job	To Allied Cementing Co., Inc.	
Rotary Plug	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	Charge To	
7 1/8" T.D. 4650'	Shawson Exploration Co. Inc.	
Csg.	Street	
Depth	City	
2180'	State	
Tbg. Size	The above was done to satisfaction and supervision of owner agent or contractor.	
Depth	Purchase Order No.	
4 1/2" XH	X BLD COLLASON	
Tool	CEMENT	
Depth	Amount Ordered	
Shoe Joint	245 60/40 6% gel 1/4" collo. flake per sk.	
Minimum	Consisting of	
Displace	Common	
Perf.	Poz. Mix	
	Gel.	
	Chloride	
	Quickset	
	Sales Tax	
	Handling	
	Mileage	
	Sub Total	
	Total	
	Floating Equipment	

EQUIPMENT

No.	Cement	
158	Helper	
No.	Cement	JAYSON
	Helper	KRIS
	Driver	BILL W.
101	Driver	

Reference:	Plump take charge	
	Mileage	
	8 1/2 W. H. Plug.	
	Sub Total	
	Tax	
	Total	

Remarks:

- 50 sk - 2180'
- 80 sk - 1260'
- 40 sk - 660'
- 50 sk - 330'
- 10 sk - 40'
- 15 sk in Rathole.

Thank You.

ORIGINAL

RECEIVED

CONFIDENTIAL

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

JUN 20 1990

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 8047

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	6.4.90	Sec.	10	Twp.	19	Range	29	Called Out	4:30 PM	On Location	6:00 PM	Job Start	9:30 PM	Finish	9:45 PM	
Lease	Dimmick "D"	Well No.	1	Location				Eighteen 65 2W 1/2 N	County	Lane	State	Kansas				

Contractor	L.D. Drilling	
Type Job	Surface	
Hole Size	12 1/4	T.D. 304'
Csg.	8 5/8	Depth 302'
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Cag.	15'	Shoe Joint
Press Max.		Minimum
Meas Line	MO	Displace 18.7 bbl
Perf.		

Owner Shawson

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Shawson Exploration Co. Inc.

Street _____

City _____ State _____

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. Am TRAP

CEMENT

New

EQUIPMENT

Pumptrk # 63	Cementer	
	Helper	
Pumptrk # 96	Cementer	J.D.
	Helper	KRIS
Bulktrk # 96	Driver	BILL W.
Bulktrk	Driver	

Amount Ordered 175 dx 60/40 2% gel 3% CC

Consisting of

Common	
Pos. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	

DEPTH of Job

Reference:	1W	Pump trk charge	
		Mileage	
	1	8% TWP	
		Sub Total	
		Tax	
		Total	

Handling	
Mileage	
Sub Total	
Total	
Floating Equipment	

Remarks: Trucks were chained up bulk tank set stuck. was told to call a cat. called out at 7:30pm. Arr had 70' to cut when received on loc. cement did circulate 5 bbl cement (J. Harris)

Stamp: JUN 26 1990