

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LOG

CONFIDENTIAL

Operator: License # 31251
Name: WABASH ENERGY CORPORATION
Address P.O. Box 595
Lawrenceville, IL 62439

Purchaser: _____
Operator Contact Person: E.L. Whitmer, Jr.
Phone (618) 945-3365

Contractor: Name: Discovery Drilling Co., Inc.
License: 31548

Wellsite Geologist: E.L. Whitmer, Jr.

Designate Type of Completion
New Well Re-Entry _____ Workover _____
 Oil _____ SVD _____ SIGW _____
Gas _____ ENHR _____ SIGW _____
Dry _____ Other (Core, MSW, Expl., etc.) _____

If Workover/Re-Entry: old well info as follows:

Operator: Dunne Oil Co.
Well Name: Townsend 1-9 Twin
Comp. Date 4/1/92 Old Total Depth 4570
Deepening _____ Re-perf. _____ Conv. to Inj/SVD _____
Plug Back _____ PBD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SVD or Inj?) Docket No. _____

8/23/00 8/24/00 8/25/00
Spud Date Date Reached TD Completion Date

API NO. 15-101-21,619-00-01

County Lane **ORIGINAL**
131'S & 30'E
W/2 - W/2 - NW Sec. 9 Twp. 19S Rge 29W
1451 Feet from S(N) (circle one) Line of Section
360 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Townsend (OWWO) Well # 1-9
Field Name _____

Producing Formation LKC
Elevation: Ground 2831 KB 2839
Total Depth 4610 PBD _____

Amount of Surface Pipe Set and Cemented at _____ For _____
Multiple Stage Cementing Collar Used? Yes _____
yes, show depth set 2180 For _____
alternate II completion, cement circulated from 2180
depth to Surface w/ 235 ex cmt
Drilling Fluid Management Plan OWWO 7/30/01 JB
Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 180 bbl
Dewatering method used Evaporation
Location of fluid disposal KCC hauled offsite:

Operator Name NOV 0 8 2000
Lease Name CONFIDENTIAL License No. _____
RELEASED Sec. _____ Twp. _____ S Rng. _____ E/W _____
County 5-2001 Docket No. _____
DEC 0 5 2001

RECEIVED
STATE CORPORATION COMMISSION
NOV 13 2000

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of completion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E.L. Whitmer, Jr.
Title President Date 11-8-00

Subscribed and sworn to before me this 8th day of November, 2000.

Notary Public Tracy Rusher

3/28/04

"OFFICIAL SEAL"
TRACY RUSHER
Notary Public, State of Illinois
My Commission Expires: 3/28/04

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
 KCC _____ SVD/Rep _____ NGPA
_____ KCS _____ Plug _____ Other (Specify) _____

Operator Name WABASH ENERGY CORPORATION Lease Name Tox end (OWWO) Well # 1-9

Sec. 9 Twp. 19S Rge. 29W East County Lane West

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giv interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static lev hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sh if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.)</p> <p>List All E.Logs Run:</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">Formation Name</th> <th style="width: 20%;">Top</th> <th style="width: 20%;">Datum</th> <th style="width: 10%;">atum</th> </tr> </thead> <tbody> <tr><td>Anhydrite Base</td><td>2198</td><td>645</td><td></td></tr> <tr><td>Oread</td><td>3859</td><td>-1018</td><td></td></tr> <tr><td>Heebner</td><td>3917</td><td>-1074</td><td></td></tr> <tr><td>Lansing</td><td>3962</td><td>-1119</td><td></td></tr> <tr><td>Base Kansas City</td><td>4327</td><td>-1484</td><td></td></tr> <tr><td>Marmaton</td><td>4376</td><td>-1533</td><td></td></tr> <tr><td>Pawnee</td><td>4445</td><td>-1602</td><td></td></tr> <tr><td>Cherokee</td><td>4489</td><td>-1646</td><td></td></tr> <tr><td>Johnson</td><td>4553</td><td>-1710</td><td></td></tr> <tr><td>Cherokee Lime</td><td>4561</td><td>-1718</td><td></td></tr> <tr><td>Mississippian</td><td>4580</td><td>-1737</td><td></td></tr> </tbody> </table>	Formation Name	Top	Datum	atum	Anhydrite Base	2198	645		Oread	3859	-1018		Heebner	3917	-1074		Lansing	3962	-1119		Base Kansas City	4327	-1484		Marmaton	4376	-1533		Pawnee	4445	-1602		Cherokee	4489	-1646		Johnson	4553	-1710		Cherokee Lime	4561	-1718		Mississippian	4580	-1737	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production St.	7 7/8	5 1/2	14	4607	EA/2	150	
			Port Collar	2180			

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back ID <input type="checkbox"/> Plug Off Zone		RELEASED		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	4220-4223	Acidize W/250 Gal 15% MCA
4	4561.5-4564.5	Acidize W/500 Gal 15% MCA

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4276</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 9-06-2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>26</u> Bbls.	Gas <u>Trace</u> Mcf	Water <u>Trace</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interv _____

CUSTOMER Wabash Energy

WELL NO. 1-19

LEASE Townsendswo

JOB TYPE Long string

TICKET NO. 2715

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530							Called out
	0800							On location
	0815							Start float equipment & csg
								Qud shoe, insert float
								7 cent. in hole, 2", 6, 10, 14, 5 1/2, 6 1/2
								Cement Baskets on 4 + 59
								Port Caller Top of 59"
	10:00							Centerline Csg on bottom
	10:30							Hooked up
	10:45							Started circulating
								Tried to rotate
								Torqued up
								Tried to reciprocate
								Could not
	11:15							Circulated
	12:15	6	12					Run 500gal Mud fluid
	12:18	5	20					20 bbl 2% KCL water fluid
								150 sts EA-2 w/ CRR1, DeAnn
								& Flocele
	12:25	5	35					Done mixing cement
	12:27							Released plug & washed out line
	12:30	4 1/2	0					Started displacement
		6	111					Done w/ displacement
	12:50							Landed plug at 1200 PSI
	12:55							Release pressure - float held
	13:10							Rack washed up Trk
	13:30							Racked up
								Job complete
								Thank you
								Jack

KCC
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DEC 05 2001

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NOV 13 2000

CUSTOMER *Wabash Energy* WELL NO. *#1 0wwo* LEASE *Townsend* JOB TYPE *Cmt. Port Collar* TICKET NO. *2770*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							On loc.
	0800							Tally in with RRP + opening tool
	0910							Set Plug @ 3298'
								Load Hole cir. 21 ⁵ " oil out
								Test Plug 1000psi held
	0950							Spot 1st sand on plug
	10:20							Pull up to locate Port Collar @ 2178'
		2 1/2				700		open Port Collar
								Pump 2 1/2 BPM 700PSI Blow on Annulus
								exit on work
	11:05							Start mixing 2355lb SMO 44 Floccide/sr
	11:25							68 ^{SS1} IN LOST CIRCULATION
								shut down 30 min.
	11:55	2						Start mixing rest of cement
								slight circulation
	12:10							Finished mixing cement did not circulate
								order more cement
	12:40							Displ. 4 ^{SS1} tubing circulated shut down
	13:15							Pump 2 ^{SS1} Displ. circulated shut down
	13:40	3				400		Start mixing SMO
	13:50							Con. to surface 36 SKS mixed
								Displ. 7.5 ^{SS1}
								close Port collar
						1,000		Pres. test to 1,000PSI P.C. closed
								Run 2 stands rising
								Reverse out short way
								Run in to plug
	15:10							Cir. sand off Plug load Hole with oil
								Release Plug start out of hole
								shut down for wind
								Back up tower
	16:00							JOS Complete

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Thank You
Rogers



CHARGE TO: *Wabash Energy*
ADDRESS

TICKET No. 2771

ORIGINAL

PAGE 1 OF 1

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WELL/PROJECT NO. *#1 OWWD* LEASE *Townsend* COUNTY/PARISH *Lead* CITY *Lead* STATE *La.* DATE *9-21-00* OWNER *Same*

TICKET TYPE SERVICE SALES CONTRACTOR *Plains Well Serv.* RIG NAME NO. *Location* ORDER NO. *Sec 9-195-29*

WELL TYPE *Oil* WELL CATEGORY *Workover* JOB PURPOSE *Cont. Port Collar* DELIVERED TO *Location* WELL PERMIT NO. *Sec 9-195-29*

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1			40	mi			2.50	1.00
578		1		MILEAGE #104 Pump Service	1	hr			1,200.00	1,200.00
581		1		Service Charge	235	sq ft			1.00	235.00
583		1		Drayage	4664	mi			75.00	349.80
330		1		SMDC	235	sq ft			9.50	2,232.50
276		1		Floccle	60	#			90.00	54.00
581		1		Service Charge	50	hr			1.00	50.00
582		1		Drayage	995	mi			100.00	99,500.00
330		1		SMDC	50	sq ft			9.50	475.00
276		1		Flare	15	#			90.00	13.50

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *[Signature]* TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67360
785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? YES NO CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 4809.80
TAX: 235.00
TOTAL: 50451.48

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: *[Signature]* APPROVAL

SWIFT OPERATOR: *[Signature]*

Thank You!