

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 1984
 OPERATOR Gear Petroleum Co., Inc. API NO. 15-097-20,967
 ADDRESS 300 Sutton Place COUNTY Kiowa
Wichita, Kansas 67202 FIELD Wildcat Goldie, So.
 ** CONTACT PERSON Jim Thatcher PROD. FORMATION Mississippi
 PHONE 316-265-3351
 PURCHASER Permian LEASE Library
 ADDRESS 9810 E. 42nd Street, Suite 233 WELL NO. 1-32
Tulsa, Oklahoma 74145 WELL LOCATION NW/4 SE/4 NW/4
 DRILLING Red Tiger Drilling Company 990 Ft. from South Line and
 CONTRACTOR 1720 KSB Building 1650 Ft. from West Line of
 ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 32 TWP 29S RGE 16W(W)

PLUGGING NA
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

		32	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4,608' PBDT ---
 SPUD DATE 9/27/83 DATE COMPLETED 10/9/83 2/4/84
 ELEV: GR 1,900' DF --- KB 1,905' *KE-KA*

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 295' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

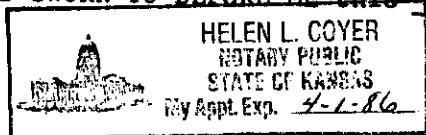
Jim Thatcher, Drilling & Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher

 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February, 19 84.



Helen L. Coyer

 (NOTARY PUBLIC)
 Helen L. Coyer
 STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: April 1, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 FEB 13 1984
 CONSERVATION DIVISION
 Wichita, Kansas

SIDE TWO

OPERATOR Gear Petroleum Co., Inc.

LEASE Library

ACO-1 WELL HISTORY (17)
SEC. 32 TWP. 29S RGE. 16W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-32

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological		Survey		Heebner	3851
Surface Soil		0	165	Brown Ls	4011
Sand & Red Bed		165	1585	LKC	4032
Sand & Shale		1585	1980	Marmaton	4443
Shale & Lime		1980	3240	Cherokee Sd	4552
Lime & Shale		3240	4450	Mississippi	4581
Lime		4450	4530		
Lime & Shale		4530	4608		
RTD			4608		
DST #1 - misrun		4565	4572		
DST #2 - Times 30/60/45/90, 35 MCF, rec 3100' oil, Flow P 492/610-719/877, SIP 1254/1145		4531	4592		
DST #3 - Times 30/60/45/90, 20 MCF Rec 1000' oil, flow P 135/136-208/266, SIP 1402/1329		4592	4601		
DST #4 - Times 30/60/45/90, GTS 5", 14 MCF, 140' oil, 51' OGCM, Plow P 111/121, 111/121, SIP 1420/1420		4592	4608		

RELEASED

MAR 11 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or USED							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Spcks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	302'	Class A	200	3% C.C., 2% Gel
Production	7 7/8	4 1/2"	10.5#	4594'	Common	100	None

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Spcks cement	Shots per ft.	Size & type	Depth interval
			Open hole		4594-4608

TUBING RECORD		
Size	Setting depth	Pecker set at
2 3/8	4602	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
700 gal acid	4594-4608

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2/4/84	Pumping	40

Estimated Production -I.P.	Gas	Water	Gas-oil ratio
ON	TSIM	%	---
bbbls	MCF	---	CFPS
73		2	

Perforations	Depth interval
Open Hole	4594-4608

WARRANTY

GEAR PETROLEUM CO., INC.

March 30, 1984

Mr. Tom Leiker
Kansas Corporation Commission
200 Colorado Derby Building
Wichita, Kansas 67202

RE: Library #1-32
NW SE NW
Section 32-29S-16W
Kiowa County, Kansas

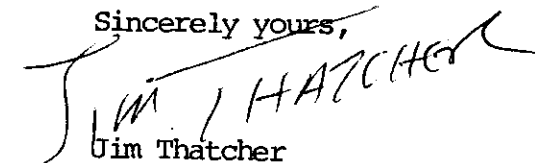
Dear Sir:

We received the attached regarding this well and do not think it actually applies. The AC0-1 shows a spud date of September 27, 1983 and completion date of October 9, 1983. The latter date is when the drilling was completed, not the well.

The actual completion date when the well was started is February 4, 1984 which is shown on the back. This long delay does not occur very often but this well is in a very inaccessible area and completion was delayed by the weather.

All of this could be clarified by entering the starting date on the front of the form which we plan to do in the future.

Sincerely yours,



Jim Thatcher

JT/hc

cc: Tim McKee

encl.

RECEIVED
STATE CORPORATION COMMISSION

APR 02 1984

CONSERVATION DIVISION
Wichita, Kansas

GEAR PETROLEUM CO., INC.

February 22, 1984

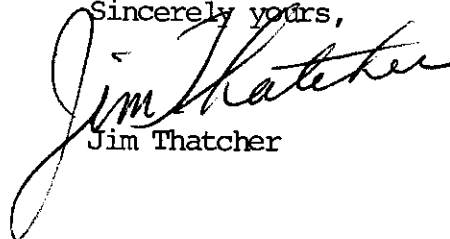
Mr. Tom Leiker
Kansas State Corporation Commission
200 Colorado Derby Building
Wichita, KS 67202

RE: Library #1-32
NW/4 Sec. 32-29S-16W
Kiowa County, Kansas

Dear Mr. Leiker:

Enclosed please find the state potential on the above-referenced lease. We submitted New Pool Application on this lease on February 10, 1984.

Sincerely yours,



Jim Thatcher

JT/hc

encl. (copy of state potential)

cc: Tim McKee
Martin, Pringle, Oliver, Triplett & Wallace

RECEIVED
STATE CORPORATION COMMISSION

FEB 23 1984

CONSERVATION DIVISION
Wichita, Kansas