

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-83

OPERATOR Chief Drilling Co., Inc. API NO. 15-101-20,797-0000

ADDRESS 905 Century Plaza Wichita, Ks. 67208 COUNTY Lane

FIELD

** CONTACT PERSON F.W. Shelton, Jr., Vice Pres. PHONE 316-262-3791

PURCHASER None LEASE Paris

ADDRESS WELL NO. #1

DRILLING Contractor Warrior Drilling Co., #2 330' Ft. from south Line of quarter

CONTRACTOR ADDRESS 905 Century plaza 990' Ft. from west Line of quarter

Wichita, Ks. 67202 the NE (Qtr.) SEC 12 TWP 19 RGE 29 W(W).

PLUGGING Contractor Warrior Drilling CO., #2

CONTRACTOR ADDRESS 905 Century Plaza

Wichita, Ks. 67202

TOTAL DEPTH RTD 4662' PBTD

SPUD DATE 5-10-83 DATE COMPLETED 5-20-83

ELEV: GR 2791 DF 2795 KB 2798

DRILLED WITH (CASHE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 6 its, set DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

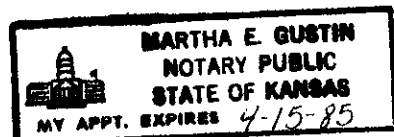
F.W. Shelton, Jr., Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of F.W. Shelton, Jr.)

F.W. Shelton, Jr., Vice Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of May, 1983.



(Signature of Martha E. Gustin)

(NOTARY PUBLIC) Martha E. Gustin

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions or information.

RECEIVED STATE CORPORATION COMMISSION 5-25-83 MAY 25 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (XX)

OPERATOR Chief Drilling Co., Inc. LEASE Paris

SEC. 12 TWP. 19S. RGE. 29W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
DST #1 (Lans. 160 zone) 4244 - 4267 30-30-30-30 very wk. blow that died in 20 min., Rec. 10' oil spotted mud, w/1' free oil IBHP: 1080#, FBHP: 1050# FP: 50-50				FORMATION TOPS:	
DST #2 (Lans. 200-220 zone) 4290 - 4370 30-30-30-30 st blow off bott of bucket in 4 min., Rec. 1350' muddy salt water IBHP: 1110#, FBHP: 1150#, FP: 400-650				Anhydrite 2139 + 659 Base Anhydr 2171 + 627 Heebner 3967 - 1169 Lansing 4013 - 1215 Mundie Cr. 4198 - 1400 BKC 4378 - 1580 Marmaton 4423 - 1625 Pawnee 4504 - 1706 Ft. Scott 4556 - 1758 Cherokee 4580 - 1782 Mississ. 4648 - 1850 RTD 4662 - 1864	
DST #3 (Middle Creek) 4375-4430 30-30- 45-45 wk. blow for 30 min., rec. 10' of mud, IBHP: 200#, FBHP: 190#, FP: 50-50					
RTD 4662 Plugged w/50 sx. @ 2170', 70 sx. @ 1364', 30 sx. @ 341', 10 sx @ 40', 15 sx. in rat hole, 10 sx. in mouse hole, 185 sx. 60-40 pos mix, 2% gel, 3% c.c. started @ 2:00 p.m. completed @ 6:00 p.m. District #1 Plugging orders				WELL LOG:	
				Surface Sand 0 295 Sand & Clay 295 1520 Surface Shale 1520 2139 Anhydrite 2139 2171 Shale 2171 2674 Shale & Lime 2674 3410 Lime 3410 4662 RTD 4662	
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	20#	292'	60-40 posmix	170 sx.	2% gel, 3% c.c

LINER RECORD

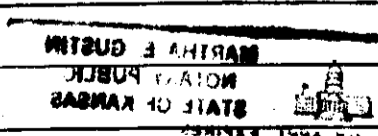
PERFORATION RECORD

Top, ft. none	Bottom, ft. none	Socks cement none	Shots per ft. none	Size & type none	Depth interval none
---------------	------------------	-------------------	--------------------	------------------	---------------------

TUBING RECORD

Size none	Setting depth none	Packer set at none
-----------	--------------------	--------------------

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used None	Depth interval treated
	

Date of first production none	Producing method (flowing, pumping, gas lift, etc.) none	Gravity none
-------------------------------	--	--------------

Estimated Production -I.P. none bbls.	Gas none MCF	Water % none bbls.	Gas-oil ratio none CFPB
---------------------------------------	--------------	--------------------	-------------------------

Disposition of gas (vented, used on lease or sold) none	Perforations none
---	-------------------