

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

FORM CG-1 Rev.

TYPE TEST: X		Open Flow	Deliverability		Test Date: 01/12/12	
COMPANY Shelby Resources, LLC			LEASE Eakin		WELL NUMBER 5-7	
COUNTY Pawnee	LOCATION 883' FSL & 921' FEL	SECTION 7	TWP 22s	RNG (E/W) 16w	ACRES 160	
API WELL NUMBER 15-145-21,655-00-00		RESERVOIR Basil-Penn	PIPELINE CONNECTION SemGas, LP	FIELD 0		
COMPLETION DATE 01/10/12		PLUG BACK TOTAL DEPTH 3941'		PACKER SET AT None		
CASING SIZE 5-1/2"	WEIGHT 15.5	INTERNAL DIAMETER 4.950	SET AT 3971'	PERFORATIONS 3987'	TO 3891'	
TUBING SIZE 2-3/8"	WEIGHT 4.7	INTERNAL DIAMETER 1.995	SET AT 3891'	S.N. TO		
TYPE COMPLETION (Describe) Natural		TYPE FLUID PRODUCTION None		PUMPING UNIT or TRAVELING PLUNGER? None		
PRODUCING THRU (Annulus/Tubing) Tubing		RESERVOIR TEMPERATURE F		BAR PRESSURE - P _a 14.4 Psia		
GAS GRAVITY - G _g 0.739		% CARBON DIOXIDE 0.25%	% NITROGEN 28.47%	API GRAVITY OF LIQUID		
VERTICAL DEPTH (H)		TYPE METER CONNECTION Flange Tap		(METER RUN SIZE) 2"	(PROVER SIZE) None	
Pressure Buildup: Shut-in: January 8, 2012 at 9:00 am			Taken: January 11, 2012 at 9:00 am			
Well on Line: Started: January 11, 2012 at 9:00 am			Taken: January 12, 2012 at 9:00 am			

OBSERVED SURFACE DATA							DURATION OF SHUT-IN : 24 HOURS				
STATIC/DYNAMIC PROPERTY	ORIFICE SIZE in.	(METER) PRESSURE psig	DIFF. (hw) (hd)	FLOWING TEMP. t	WELLHEAD TEMP t	CASING WELLHEAD PRESSURE (P _w)(P _t)(P _c) psig	TUBING WELLHEAD PRESSURE (P _w)(P _t)(P _c) psia	DURATION HOURS	LIQUID PROD. Bbls.		
SHUT IN					45	1238	1252.4	1041	1055.4	24	
FLOW	0.625	85.8	42.30	48.8	45	1050	1064.4	748	762.4	24.00	0.0

FLOW STREAM ATTRIBUTES									
	COEFFICIENT (F _b) (F _p) Mcfd	(METER) PRESSURE psia	PRESSURE EXTENSION (P _m x hw) ^{1/2}	GRAVITY FACTOR F _g	LOWING TEM FACTOR F _l	DEVIATION FACTOR F _p	METERED FLOW Q Mcfd	GOR (Cubic Feet per Barrel)	Flowing Fluid Gravity G _m
FLOW	1.914	100.2	65.10	1.164	1.011	1.030	151		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = 1568.51 : (P_w)² = 1132.95 (P_d) % = _____ (P_c - 14.4) + 14.4 = _____ (P_a)² = 0.207 (P_d)² = _____

(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. (P _c) ² - (P _a) ² 2. (P _c) ² - (P _d) ² divided by: (P _c) ² - (P _w) ²	LOG of formula 1. Or 2. and divide by: (P _c) ² - (P _w) ²	Backpressure Curve Slope = "n" or Assigned Standard Slope	"n" X LOG []	Antilog	Open Flow Deliverability Equals R x Antilog Mcfd	% SHUT-IN P _a -P _a P _c -P _a
1568.30	435.56	3.60	0.556	0.850	0.473	2.971	449	84.81

Open Flow = **449** Mcfd @ 14.65 psia

Deliverability = **112** Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated herein, and that said report is true and correct.

Executed this the 12th day of January, 2012.

Witness (if any)


For Company (Chris Gottschalk, Tester)

For Commission

Checked By (Rev. 10/96)

RECEIVED
MAR 20 2013
KCC WICHITA