KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TESTRECEIVED

Type Test		a.			(See Instruc	tions on Re	verse Side)			MAR	15	2013
☐ Open Flow Deliverabilty					Test Date: 04/28/11				API No. 15 129-21143 ~ 6 000			KCC WICHITA		
Company Cisco O _l		ng, L	LC				Lease Lemon	Trust				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Vell Nur	nber
County Locatio Morton C N2 NV									RNG (E/W) 40W			Acres A	ttributed	
Field Stirrup					Reservoir Upper Morrow			Gas Gathering Connection APC						
Completion Date 01/01/93				Plug Bac 5486	Plug Back Total Depth 5486			Packer Set at N/A						
			Weigh 15.5				ter Set at 5488		Perforations 5284			To 53 13		
Tubing Size 2.375			Weight 4.7		Internal Diameter 1.995		Set at 5299		Perfor		То			
Type Cor S ingle (n (De	escribe)		Type Flui Water	d Production	n		Pump Uni Yes	t or Traveling	Plunger	? Yes	/ No	
Producing Casing	g Thru	(Anı	nulus / Tubing	3)	% C	arbon Dioxi	ide	,	% Nitroge	n		Gas Gra	avity - G	Q.
Vertical D	Depth(H	1)			· · · · · · · · · · · · · · · · · · ·	Pres Flan	sure Taps					(Meter F	Run) (Pr	over) Size
Pressure	Buildu	p:	Shut in04/	28 2	0_11_at_8		<u> </u>	Taken 04	1/29	20	11 at_	8 AM	(/	AM) (PM)
Well on L	.ine:		Started	2	0 at		(AM) (PM)	Taken		20	at _		(/	AM) (PM)
	1					OBSERVE	D SURFAC	E DATA			Duration	of Shut-i	24	Hour
Static / Dynamic Property	Siz	rifice Size ches) Circle one: Meter Prover Pressure psig (Pm)		Pressure Differential in Inches H ₂ 0	Flowing Temperature t	Temperature t (P _w) or		P_t) or (P_c) (P_w)		ibing d Pressure (P ₁) or (P _c)	Duration (Hours)		Liquid Produced (Barrels)	
Shut-In	ut-in 0.50						72	psia	psig psia		24			
Flow		j		:										
	T		Circle one:			FLOW STE	REAM ATTE	IBUTES	1				1	
Plate Coefficient (F _b) (F _p) Mcfd		Pro	Meter or ver Pressure psia	Press Extension ✓ P _m x h	Grav Fact	tor	Flowing Temperature Factor F,,		iation ctor c _{pv}	Metered Flow R (Mcfd)		GOR (Cubic Fee Barrel)		Flowing Fluid Gravity G _m
					(OPEN FL	OW) (DELIV	/ERABILITY	O CALCUL	ATIONS	<u>.</u>				
P _c)² =		_:	(P _w) ² =	:	•			P _c - 14.4) +		:			! = 0.20 ! =	
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(P _o) ² - (P _w) ²		Choose formula 1 or 2 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_a^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide	P _c ² - P _w ²	Backpressure Curve Slope = "n" or Assigned Standard Slope		n v l	ГЛ	Antilog		Open Flow Deliverability Equals R x Antilog (Mcfd)	
Open Flow Mcfd @ 14.65 psia						Deliverat	orability Mcfd @ 14.65 psia							
				behalf of the					make the	· ·	rt and th	at he ha		edge of
			Witness (i	any)			-			ForC	ompany			••
			For Comm	Ission			-			Chan	kad bu	7		

I declare under penalty of perjury under the laws of the state of Kansas that I am exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Cisco Operating, LI	·						
and that the foregoing pressure information and statements contained on this applica							
correct to the best of my knowledge and belief based upon available production summa	ries and lease records						
of equipment installation and/or upon type of completion or upon use being made of the	gas well herein named.						
I hereby request a one-year exemption from open flow testing for the Lemon Trust	: A-1						
gas well on the grounds that said well:							
(Check one)							
is a coalbed methane producer							
is cycled on plunger lift due to water							
is a source of natural gas for injection into an oil reservoir undergoin	ng ER						
is on vacuum at the present time; KCC approval Docket No.							
is not capable of producing at a daily rate in excess of 250 mcf/D							
I further agree to supply to the best of my ability any and all supporting documents staff as necessary to corroborate this claim for exemption from testing.	deemed by Commission						
Date: March 7, 2013							
Signature:	RECEIVED						
Title: Operations Manager	MAR 1 5 2013						
	KCC MICLITA						
	KCC WICHITA						

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **1S** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.