

15-101-20160-0000

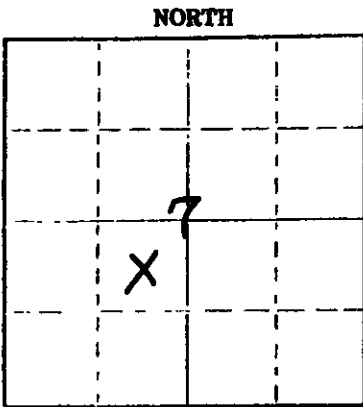
FORM CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17077
WICHITA, KANSAS 67217

WELL PLUGGING RECORD

Lane _____ County. Sec. 7 Twp. 19S Rge. 29 (W)

Location as "NE/CNW/SW" or footage from lines C NE SW
Lease Owner Abercrombie Drilling, Inc.
Lease Name HUTCHINS Well No. #1
Office Address 801 Union Center, Wichita, Ks. 67202
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed December 31, 1975
Application for plugging filed (verbally) December 31, 1975
Application for plugging approved (verbally) December 31, 1975
Plugging commenced December 31, 1975
Plugging completed December 31, 1975
Reason for abandonment of well or producing formation No commercial quantity of oil or gas encountered.
If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4750
Show depth and thickness of all water, oil and gas formations

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	208.81'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

1st Plug was Set @ 900' with 70 sx. cement
2nd Plug was Set @ 200' with 20 sx. cement
Rat Hole 10 sx. cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.
Address 801 Union Center, Wichita, Kansas 67202

STATE OF KANSAS COUNTY OF SEDGWICK ss.
Jerry A. Langrehr-Exec. V.P. (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jerry A. Langrehr
801 Union Center, Wichita, Kansas 67202
(Address)



ED AND SWORN to before me this 8th day of January 1976

My commission expires July 21, 1979 Sandra Richman Notary Public.

RECEIVED
THE CORPORATION COMMISSION
JAN 9 1976
1-9-76
CONSERVATION DIVISION
Wichita, Kansas

KANSAS DRILLERS LOG

API No. 15 — 101 — 20,160-0000
County Number

Operator Abercrombie Drilling, Inc.

Address 801 Union Center, Wichita, Kansas 67202

Well No. #1 Lease Name HUTCHINS

Footage Location 1980 feet from (M) (S) line 1980 feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Jack K. Wharton

Spud Date December 20, 1975 Total Depth 4750' P.B.T.D.

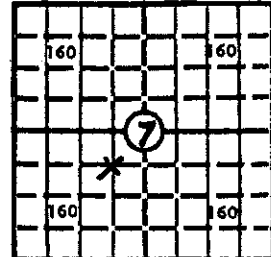
Date Completed December 31, 1975 Oil Purchaser Unknown

S. 7 T. 19S R. 29 ^E/_W

Loc. C NE SW

County Lane

640 Acres
N



Elev.: Gr. 2845'

DF 2850' KB 2845'

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	24 1/2	208.81'	Sunset	165	2% gel, 3% ca. cl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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 STATE CORPORATION COMMISSION
 JAN 9 1976
 CONSERVATION DIVISION
 WICHITA, KANSAS

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbls.	MCF	bbbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #1	Lease Name HUTCHINS	DRY HOLE
S <u>7</u> T <u>19</u> R <u>29</u> BK W		

WELL LOG

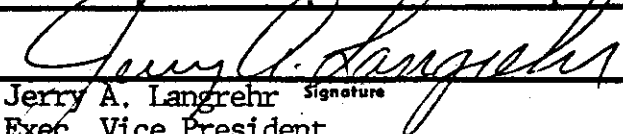
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Shale	0	208	ELECTRIC LOG	TOPS:
Shale	208	2155		
Anhydrite	2155	2212	Anhydrite	2159
Shale	2212	2445	B/Anhydrite	2216
Shale & Lime	2445	4267	Heebner	3938
Lime	4267	4380	Toronto	3951
Lime & Shale	4380	4465	Lansing	3980
Lime	4465	4750	B/KC	4377
Rotary Total Depth		4750	Marmaton	4416
			Mississippi	4627

DST #1 (4247'-4267') 30", 45", 60",
45". Rec. 360' mdy. wtr. IBHP 1241#;
IFP 21-39#; FFP 92-158#; FBHP 1241#.
BHT 121°

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

Date Received	
	Jerry A. Langrehr <small>Signature</small>
	Exec. Vice President
	<small>Title</small>
	January 8, 1976
	<small>Date</small>