STATE OF KANSAS

STATE CORPORATION COMMISSION

Sive All Information Completely

Make Tequired Affidavit

Mail Deliver Report to:

Conservation Division

State Corporation Commission
211 No. Broadway

Wichita, Kansas

15-155-00208-00-00

WELL PLUGGING RECORD

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Robert I. Harris — (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the bove-described well as filed and that the same are true and correct. So help me God. (Signature) — (Address) HILDA GAULT, Notary Public						
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HILDA GAULT, Notary Public						
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HILDA GAULT, Notary Public						
y commission expires My commission expires Jan. 14, 1964 Notary Public.	The state of the s					

MACK OIL COMPANY Wichita, Kansas

DRILLERS WELL LOG

Johnson #1

Completed R.D.: 1-17-62 Completed R.D.: 1-30-62 Total Depth: 3665

C SW SW Sec. 14-22S-8W Reno County, Kansas Elevation: 1672 K.B. Initial Production: Dry Contractor: Mack Oil Co.

Casing Record: 8 5/8" € 229' w/200 sx.

STRATA	DEPTH	
Surface Sand Sand Shale Shale and Sand Lime Shale and Shells Shale, Sand and Lime Lime Lime and Shale Shale and Lime Shale and Lime Shale and Shells Shale and Lime Lime Chat Lime	0 - 45 45 - 135 135 - 775 775 - 1184 1184 - 1229 1229 - 1510 1510 - 1634 1634 - 1715 1715 - 1925 1925 - 2098 2098 - 2310 2310 - 2575 2575 - 2688 2688 - 2916 2916 - 3065 3065 - 3584 3584 - 3640 3640 - 3665	STATE CORPORATION COMMISSION FEB 19 1962 CONSERVATION DIVISION Kansas

I hereby certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

MACK OIL COMPANY

By Robert & Harri

Signed and sworn to in my presence this 31st day of January, 1962 by Robert L. Harris, representative of Mack Oil Company.

Notary Public

adela Petrik

My commission expires 100.5/962

INVOIGED

INV. 130.

Mack Oil Company No. 1 Johnson C SW SW Sec. 14-22-8W Reno County, Kansas

Contractor: Mack Oil Company Commenced: 1-18-62 Completed: 1-29-62 Production: D & A

Elevation: 1672' K.B. 1665 Top surface casing Casing Record: 8 5/8" @ 229'

Samples: 20' samples 0 - 2800, 10' samples 2800 - 3500, 5'

samples 3500 - RTD.

Drillstem Tests: 2 tests were run, 1 test in the Conglomerate

and I test in the Mississippian.

A Gamma Ray-Neutron-Guard was run.

The geological phase of the drilling was supervised from 2850' to RTD.

Following are the zones of interest and pertinent data on the test:

Heebner Shale	Sample 2891 E Log 2889			
Toronto Lime	Sample 2909 E Log 2904			
Douglas Shale	Sample 2919 E Log 2914			
Brown Lime	Sample 3065 E Log 3063			
Lansing	Sample 3092 E Log 3089			
3126-29	Limestone, tan, large colites, some vuggular porceity, fine crystalline. N.S.			
3162-64	Limestone, gray, fine crystalline with poor pinpoint porosity. N.S.			
3193 - 3210	Limestone, tan-buff, sucrosic, oolitic with fair oolicastic porosity. N.S.			
3220-30	Limestone, buff, fine crystalline, faintly oolitic, with poor			

chalky. N.S.

oolicastic to vuggular porosity,



3336-38 Limestone, gray, fine crystalline with a trace of poor pinpoint peresity. N.S. 3361-65 Limestone, light gray, with good oolicastic porosity, chalky. N.S. Conglomerate Sample 3554 E Log 3554 25% tripolitic, 75% varicolored fresh chert, tripolitic, has good show free oil, good florescence, 3554-63 tan stain, brown oil, with a few gas bubbles. DST #1 3530-64 Open 1½ hours, recovered 130' GC & Oil specked mud. IBHP 1480/30" FBHP 180#/30" FP 40-80 Mississippi Chert Sample 3563 E Log 3563 3563**-**83 Chert, white, simi-tripolitic to tripolitic, 100% having a fair to good show free oil, tan oil, good florescence, fair odor, free gas bubbles, tan stain, fairgood saturation. DST #2 3564-84 Open 1 hour, recovered 1860' salt water IBHP 1178/30" FBHP 1018/30" FP 310-815 3583**–**3600 50% simi-tripolitic to tripolitic with a fair show free oil. spotty saturation, tan stain, 50% white fresh chert with some tan fresh chert. 3600-山山 Mostly fresh chert, flesh to white with very scattered stain and florescence. Kinderhook Sample 3644 E Log 3644 3665 RTD E Log TD 3665

Electric Log Calculations:

<u>Depth</u>	Porosity	$\underline{\mathrm{RW}}$	$\underline{\mathtt{M}}$	Water
3124-27 3223-26 3359-63 3554-56 3556-58 3558-60 3564-66 3600-02	5년 12 12 23 20 22 27 20	.05 .05 .06 .06 .06	2. 2. 1.8 1.8 1.6 1.6	100% 85% 70% 35% 73% 80% 65%

Because of the lack of commercial shows, it was recommended the well be plugged and abandoned.

Harold L. Steincamp