STATE

The Regular of Audit and Parties Regular Secretary Regular Secreta	STATE OF KANSAS STATE 118 PORATION COMMISSIO	Form CI						
Hamilton County, Sec. 6 Twp_25 Rge. 42 (E) Western Wichin, Kansas 67801 Lesso Owner. Ashland Oil, Inc. Lesso Owner. A	ke Required Aitidavit	WELL PLUGGING RECORD						
Hamilton County, Sec. 6 Top. 25 Rge. 42 (E) (Wichin, Kanasa 67202 Location as "NE/CNWKSWX" or footage from lines Lease Owner. Ashiland Oil, Inc. Lease Name. Frank Helfrich Office Address. F.O. Box 127 - Satanta, Kansas 67870 Character of Well (completed as Oil, Cas or Dry Hole) Date well completed. 12-22-54 19. Application for plugging approved. Yes. 19. Plugging commenced. 4-13-71 19. Reason for abandonment of well or producing formation. If a producing well is abandoned, date of last production. 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes. Interest well correctly on above menced? Yes. Locate well correctly on above menced? Yes. Locate well correctly on above menced? Team of Conservation Division or its agents before plugging was commenced. Yes. Locate well correctly on above menced? Team of Conservation Division or its agents before plugging was commenced. Yes. Locate well correctly on above menced? Team of Conservation Division or its agents before plugging was commenced. Yes. Locate well correctly on above menced? Team of Conservation Division or its agents before plugging was commenced. Yes. Locate well correctly on above menced? Team of Conservation Division or its agents before plugging was commenced. Yes. Locate well correctly on above menced? Team of Conservation Division or its agents before plugging or this well. Edger J. Eves. Coll., CAS OR WATER RECORDS CASINC RECORD FORMATION DIVISION DIMISSION JUN 2 1971 CONSERVATION DIVISION Michita, Kansas. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods we introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. 13 3/8" to 590'. Circulated w/cement. 8 5/8" to 2325'. Cemented. 5½" to 5640. Cemented, Top perforations, 5052'. Plug bottom w/20 sacks cement. Top of cement, 4725' Mud 4725' to 260'. Spotted 80 sacks ce	Conservation Division							
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	pump.							

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	Lyle E. Ross					
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	st duly sworn on oath,	says: That I have	knowledge of the	facts, statements, a	or (owner or operator) of the matters herein contained	he above-descri and the log of
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CERTIFIED DRILLER'S LOG

COMPANY:

UNITED PRODUCING COMPANY, INC.

LEASE:

FRANK HELFRICH #1

CONTRACTOR:

H & H DRILLING COMPANY

LOCATION:

SE SE

COMMENCED:

11-7-54

Section 6-25S-42W Hamilton County, Kansas

COMPLETED:

CASING RECORD:

ELEVATION:

12-23-54

3606 RB

590' of 13-3/6", cem. w/500 sacks 2325' of 8-5/8", cem. w/500 sacks 5220' of 5-1/2", cem. w/225 sacks

POTENTIAL:

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FORMATION	DEPTH	And the second of the second o

Surface Clay	0 - 40	STATE CORPORATION COMMISSION CONSERVATION STATE CRECEIVED MAR 2 1971
Sand and Shale	40 - 228	STATE REC
Shale and Shells	228 - 290	CORPOREINE
Shale and Sand	290 - 400	MA TION CO
Sand and Pyrite	400 - 540	CONSERVATION DIVISION Wichita, Kansas
Shale and Shells	540 - 910	SERVAT 1971 SON
Red Bed	910 - 1200	Wichita Kansas
Red Bed and Shale	1200 - 1226	Kansallsion
Anhydrite	1226 - 1410	45
Red Bed and Shale	11.10 - 1610	
Red Bed, Shale and Shells	1610 - 1705	
Red Rock and Shells	1705 - 1810	· ·
Red Bed, Shale and Shells	1810 - 1930	
Red Rock and Anhydrite	1930 - 1973	•
Shale	1973 - 2200	
Shale and Shells	2200 - 2300	
Lime and Shales	2300 - 2311	The second secon
Shale and Shells	2311 - 2335	
Shale and Lime	2335 - 2735	
Shale	2735 - 2766	and the second of the second o
Shale and Lime	2766 - 3150	
Shale	3150 - 3200	•
Shale and Lime	3200 - 3260	•
Lime	3260 - 3285	
Lime and Shale	3285 - 3705	A NOW ON
Lime	3705 - 4995	AMERICAN STATE OF THE STATE OF
Lime and Shale	4995 - 5034	
Sand and Shale	5034 - 5078	الموارد المعاد المستمس عصورات الأرقيق والمرازا
Shale	5078 - 5220	
Shale and Lime	5220 - 5340	
Lime	5340 - 5577	
Cherty Lime	5577 - 5606	
Lime	5606 - 5640	
	2220 2040	
RTD	5640	

I hereby certify that this is a true and correct copy of the above log to the best of my knowledge.

STATE OF KANSAS

SS

COUNTY OF SEDOWICK)

Subscribed and sworn to before me this

December

Hotary Public

My Commission Expires: August 25, 1956

ORIG TO R.V. SLEETH