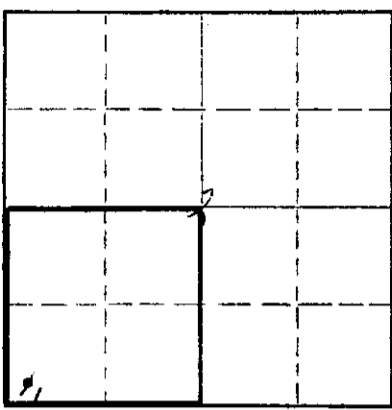


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Sumner

County. Sec. 2 Twp. 33S Rge. 33S (E) 4 (W)

Location as "NE/CNW/SW" or footage from lines SW/4 SW/4 SW/4  
Lease Owner Skelly Oil Company  
Lease Name O. A. Downing Well No. 1  
Office Address Box 1650, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed June 11, 19 59  
Application for plugging filed June 12, 19 59  
Application for plugging approved June 15, 19 59  
Plugging commenced June 13, 19 59  
Plugging completed June 13, 19 59  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Fred Hampel  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4504 Feet  
Show depth and thickness of all water, oil and gas formations.

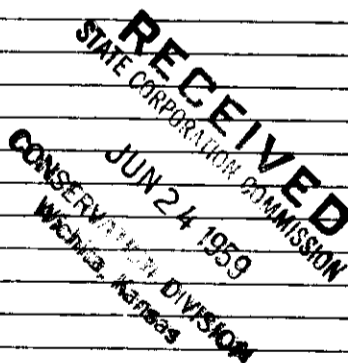
OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION    | CONTENT | FROM  | TO    | SIZE   | PUT IN | PULLED OUT |
|--------------|---------|-------|-------|--------|--------|------------|
| Simpson Sand | Dry     | 4500' | 4504' | 8-5/8" | 333'9" | None       |
|              |         |       |       |        |        |            |
|              |         |       |       |        |        |            |
|              |         |       |       |        |        |            |
|              |         |       |       |        |        |            |
|              |         |       |       |        |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Mud laden fluid 4504' to 240'  
15 sacks of cement 240' to 210'  
Mud laden fluid 210' to 30'  
10 sacks of cement 30' to 6'  
Surface soil 6' to 0'



(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Claude Wentworth Drlg. Co., Inc.  
Address 2701 East 15th, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Reno, ss.  
H. E. Wamsley (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 391, Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 23rd day of June, 19 59

My commission expires April 7, 1959 [Signature] Notary Public.

PLUGGING  
FILE SEC 2 T 33 R 46  
BOOK PAGE 44 LINE 32

# SKELLY OIL COMPANY



## Well Record

Lease Name and No. O. A. Downing Well No. 1 Elev. 1274' DB  
1272' CR  
 Lease Description SW/4 of Section 2-338-4W, Sumner  
County, Kansas (160 Acres)  
 Location made May 1, 19 59 by T. L. Dix  
 feet from North line \_\_\_\_\_ feet from East line Sec. 2  
 feet from South line 330 feet from West line \_\_\_\_\_

Work com'd 5/20 19 59 Rig comp'd 5/20 19 59 Drlg. com'd 5/20 19 59 Drlg. comp'd 6/11 19 59

Rig Contractor Claude Wentworth Drilling Company, Inc.

Drilling Contractor Claude Wentworth Drlg. Co., Inc., Tulsa, Okla.

Rotary Drilling from 0' to 4504' Cable Tool Drilling from \_\_\_\_\_ to \_\_\_\_\_

Commenced Producing DRY HOLE 19 \_\_\_\_\_ Initial Prod. before shot or acid \_\_\_\_\_ Bbls.  
 Initial Prod. after shot or acid \_\_\_\_\_ Bbls.

Dry Gas Well Press. \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

Casing Head Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

Braden Head ( \_\_\_\_\_ Size ) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

Braden Head ( \_\_\_\_\_ Size ) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top \_\_\_\_\_ Bottom \_\_\_\_\_ TOTAL DEPTH 4504'

### CASING RECORD

| OD   | Size   | Wt.   | Thds. | Where Set | PULLED OUT |      |     | LEFT IN |      |     | KIND    | Cond'n | CEMENTING  |                 |      |
|--|--------|-------|-------|-----------|------------|------|-----|---------|------|-----|---------|--------|------------|-----------------|------|
|  |        |       |       |           | Jts.       | Feet | In. | Jts.    | Feet | In. |         |        | Sacks Used | Method Employed |      |
|  | 8-5/8" | 22.75 |       | 332'      |            |      |     | 9       | 333  | 9   | Arco SW | A      | 200        | Ballib.         | 330' |
| <u>(8-5/8" casing set at ground level)</u> |        |       |       |           |            |      |     |         |      |     |         |        |            |                 |      |

Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_

Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_

Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_

Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_

### SHOT OR ACID TREATMENT RECORD

|                                     | FIRST   |     | SECOND  |     | THIRD   |     | FOURTH  |     |
|-------------------------------------|---------|-----|---------|-----|---------|-----|---------|-----|
|                                     | Ft. and | Ft. | Ft. and | Ft. | Ft. and | Ft. | Ft. and | Ft. |
| Date                                |         |     |         |     |         |     |         |     |
| Acid Used                           |         |     |         |     |         |     |         |     |
| Size Shot                           |         |     |         |     |         |     |         |     |
| Shot Between                        |         |     |         |     |         |     |         |     |
| Size of Shell                       |         |     |         |     |         |     |         |     |
| Put in by (Co.)                     |         |     |         |     |         |     |         |     |
| Length anchor                       |         |     |         |     |         |     |         |     |
| Distance below Cas'g                |         |     |         |     |         |     |         |     |
| Damage to Casing or Casing Shoulder |         |     |         |     |         |     |         |     |

### SIGNIFICANT GEOLOGICAL FORMATIONS

| NAME             | Top   | Bottom | GAS  |    | OIL  |    | REMARKS |
|------------------|-------|--------|------|----|------|----|---------|
|                  |       |        | From | To | From | To |         |
| Stalnaker        | 3174' |        |      |    |      |    |         |
| Kans. City Linc  | 3412' |        |      |    |      |    |         |
| Mississippian    | 4122' |        |      |    |      |    |         |
| Kinderhook Shale | 4416' |        |      |    |      |    |         |
| Simpson Sd.      | 4500' |        |      |    |      |    |         |

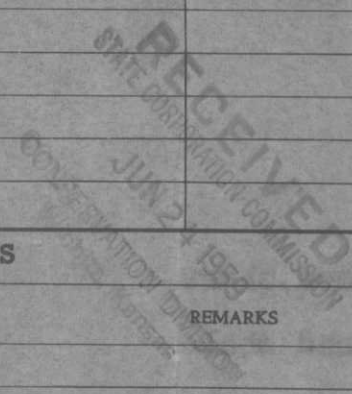
### CLEANING OUT RECORDS

|     | DATE COMMENCED | DATE COMPLETED | PROD. BEFORE | PROD. AFTER | REMARKS                        |
|-----|----------------|----------------|--------------|-------------|--------------------------------|
| 1st |                |                |              |             | See Reverse for other details. |
| 2nd |                |                |              |             | " " " " "                      |
| 3rd |                |                |              |             | " " " " "                      |
| 4th |                |                |              |             | " " " " "                      |

### PLUGGING BACK AND DEEPENING RECORDS

|     | Date Commenced | Date Completed | No. Feet Plugged Back or Deepened | Prod. Before | Prod. After | REMARKS                        |
|-----|----------------|----------------|-----------------------------------|--------------|-------------|--------------------------------|
| 1st |                |                |                                   |              |             | See Reverse for other details. |
| 2nd |                |                |                                   |              |             | " " " " "                      |
| 3rd |                |                |                                   |              |             | " " " " "                      |
| 4th |                |                |                                   |              |             | " " " " "                      |

(See Reverse for Record of Formation)



Ran Halliburton drill stem test No. 3, packer set at 4498', used 6' anchor, open 63 mins., very weak blow of air throughout test, recovered 55' of slightly oil specked muddy salt water and 120' of salt water, FBHP-1855' in 20 mins., IFP-30', FPP-103', FBHP-1855' in 20 mins.

TOTAL DEPTH 4504'

Ran Schlumberger Survey

Total Depth reached: 6/11/59

Since no zone of commercial oil or gas production was encountered in drilling to the total depth of 4504', regular authority was granted to plug and abandon the well. On June 13, the well was plugged as follows:

|                    |               |
|--------------------|---------------|
| Mud laden fluid    | 4504' to 240' |
| 15 sacks of cement | 240' to 210'  |
| Mud laden fluid    | 210' to 30'   |
| 10 sacks of cement | 30' to 6'     |
| Surface soil       | 6' to 0'      |

Plugged and abandoned 6/13/59

SLOPE TEST DATA

| <u>DEPTH</u> | <u>ANGLE OF DEFLECTION</u> |
|--------------|----------------------------|
| 850'         | 0 Degrees                  |
| 1250'        | 1/4 "                      |
| 1750'        | 1/4 "                      |
| 2250'        | 1/4 "                      |
| 2500'        | 1/4 "                      |
| 2750'        | 1/8 "                      |
| 3250'        | 1/2 "                      |
| 3500'        | 1/2 "                      |
| 3750'        | 3/4 "                      |
| 4000'        | 1/4 "                      |

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 JUN 24 1959  
 CONSERVATION DIVISION  
 Wichita, Kansas

BOOK 15000 22 PAGE 32  
 FILE 200 15000  
 5766616