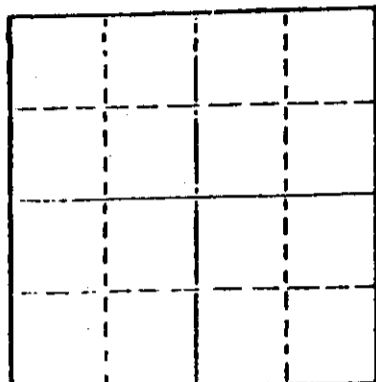


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

15-101-20289-0000

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202



Locate well correctly on above  
Section Plat

Lane \_\_\_\_\_ County. Sec. 12 Twp. 19S Rge. 29 E/W  
Location as "NE/CNW 1/4 SW 1/4" or footage from lines \_\_\_\_\_  
150' E of C E/2 SW/4  
Lease Owner Abercrombie Drilling, Inc.  
Lease Name Paris Well No. 1  
Office Address 801 Union Center, Wichita, Kansas 67202  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Dry Hole

Date Well completed Jan. 29, 1978  
Application for plugging filed (verbally) Jan. 29, 1978  
Application for plugging approved (verbally) Jan. 29, 1978  
Plugging commenced Jan. 29, 1978  
Plugging completed Jan. 29, 1978  
Reason for abandonment of well or producing formation \_\_\_\_\_  
No commercial quantity of oil or gas encountered  
If a producing well is abandoned, date of last production \_\_\_\_\_  
19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4674  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Set 1st plug at 750' with 70 sacks  
2nd plug at 240' with 20 sacks  
40' solid bridge with 10 sacks  
Cemented with 50/50 posmix, 6% gel.  
Plug was down at 10:00 a.m., January 29, 1978.

FEB 07 1978  
2-7-78

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

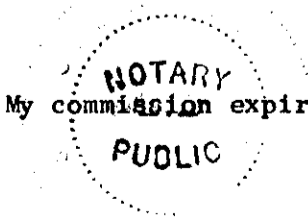
STATE OF Kansas COUNTY OF Sedgwick, ss.  
Jack L. Partridge, Ass't. Sec.-Treas. (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge  
801 Union Center, Wichita, Kansas 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of February, 1978

My commission expires July 21, 1979

Sandra Richman  
Sandra Richman Notary Public.



**IMPORTANT**  
 Kans. Geo. Survey request  
 samples on this well.

JAN 23 1978

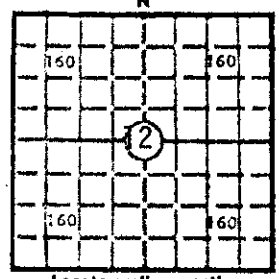
**KANSAS DRILLERS LOG**

S. 12 T. 19 R. 29 <sup>E</sup>/<sub>W</sub>

Loc. 150' E/C E2 SW

County Lane

640 Acres  
N



Locate well correctly

Elev.: Gr. 2796

DF 2799 KB 2801

API No. 15 — 101 — 20,289 - 0000  
 County Number

Operator  
 Abercrombie Drilling, Inc.

Address  
 801 Union Center Wichita, Kansas 67202

Well No. #1 Lease Name Paris

Footage Location  
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Jack K. Wharton

Spud Date January 18, 1978 Total Depth 4674 P.B.T.D.

Date Completed January 29, 1978 Oil Purchaser

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	28#	256.19	Common	190	2% gel 3% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
<b>RATE OF PRODUCTION PER 24 HOURS</b>	<b>Gas-oil ratio</b>
Oil bbls.	Gas MCF
Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: **Abercrombie Drilling, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry Hole**

Well No. **1** Lease Name **Paris**

S 12 T 19S R 29 <sup>EX</sup><sub>W</sub>

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 (4089-4098) 30", 60", 90", 60". Rec. 262' ITW IFP 10-30; IBHP 1121; FFP 40-102; FBHP 1080.			SAMPLE TOPS:	
DST#2 (4324-4339) 30", 45", 30", 45". Very weak blow, died in 30". Rec. 5' mud. IFP 10-10; IBHP 357; FFP 10-10; FBHP 285.			Anhydrite	2132 (+ 669)
DST#3 (4371-4385) 30", 60", 60", 60". Weak blow throughout test. Rec. 621' water w/oil spots on top. IFP 20-81; IBHP 1273; FFP 102-255; FBHP 1261.			B/Anhydrite	2160 (+ 641)
DST#4 (4455-4489) 30", 60", 60", 60". Rec. 2' oil, 73' socm. IFP 10-20; IBHP 1172; FFP 20-30; FBHP 1020.			Heebner	3956 (-1155)
DST#5 (4584-4631) 30", 30", 45", 45". Rec. 5' mud w/spots of oil. No pressures recorded.			Toronto	3970 (-1169)
DST#6 (4180-4204) 30", 60", 90", 60". (Straddle packers) Rec. 20' free oil, 60' o&wcm - 5% oil, 60' hw&ocm - 10% oil, 140' hm&ocw - 10% oil. IFP 30-61; IBHP 1202; FFP 71-122; FBHP 765.			Lansing	4000 (-1199)
Clay, sand & shale	0	533	B/KC	4585 (-1216)
Shale & sand	533	1961	Fort Scott	4544 (-1743)
Sand & shale	1961	2131	ELECTRIC LOG TOPS:	
Anhydrite	2131	2160	Anhydrite	2131 (+ 670)
Sand & shale	2160	2458	B/Anhydrite	2159 (+ 642)
Shale & shells	2458	3068	Heebner	3958 (-1157)
Shale & lime	3068	3645	Toronto	3972 (-1171)
Lime & shale	3645	4098	Lansing	4000 (-1199)
Lime	4098	4244	B/KC	4388 (-1587)
Lime & shale	4244	4335	Fort Scott	4542 (-1741)
Lime	4335	4385	Cherokee	4563 (-1762)
Lime & shale	4385	4444	Miss.	4631 (-1830)
Lime	4444	4674	ELTD	4675 (-1874)
Rotary Total Depth		4674	RTD	4674 (-1873)

RECEIVED  
FEB 07 1978  
CONSOLIDATED  
Vibrita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_

Signature: Jack L. Partridge

Title: Jack L. Partridge, Ass't. Sec.-Treas.

Date: February 3, 1978