

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE NAME Thomas

WELL NUMBER A 2

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 12 TWP. 19 RGE. 29W (E) or (W)

COUNTY Lane

Date Well Completed

Plugging Commenced 12-15-93

Plugging Completed 12-20-93

LEASE OPERATOR A. L. Abercrombie, Inc.

ADDRESS Rt 1, Box 56 Great Bend, KS 67530

PHONE#(316) 793-8186 OPERATORS LICENSE NO. 5393

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on (date)

by Steve Middleton (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 4674'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	230'	none.
				5 1/2	4672'	800'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set. Sanded bottom @ 4000' & 5 sks cement. Shot @ 2100, 1800, 1500, 1250. Set plug @ 1250. Shot @ 1200. Pumped 80 sks @ 1200. Shot @ 800, pulled up to 260'. Circulated cement to surface, pulled rest of pipe, topped off. 60/40 pos 6% gel. Plugging complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor FELSO CASING PULLING, INC. License No. 6050

Address P. O. BOX 347 CHASE, KS 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: A. L. Abercrombie, Inc.

STATE OF KANSAS COUNTY OF RICE, ss.

R. DARRELL KELSO

(Employee of Operator) Wichita, Kansas

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) P. O. BOX 347 CHASE, KS 67524

SUBSCRIBED AND SWORN TO before me this 30th day of December, 19 93

Notary Public

My Commission Expires:



RECEIVED
STATE CORPORATION COMMISSION
JAN 03 1994
1-3-94
CONSERVATION DIVISION
Wichita, Kansas

IMPORTANT
 Kans. Geo. Survey requires
 samples on this well.

KANSAS DRILLERS LOG

S. 12 T. 19 R. 29 ^W

Loc. C NW SE

County Lane

API No. 15 — 101 — 20,282 — 0000
County Number

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center Wichita, Kansas 67202

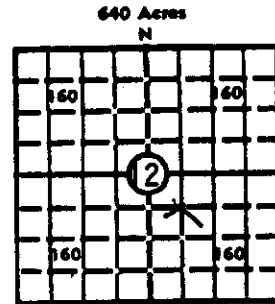
Well No. #2 Lease Name
Thomas "A"

Footage Location
1980 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor **Abercrombie Drilling, Inc.** Geologist **Orlin Phelps**

Spud Date January 5, 1978 Total Depth 4674' P.B.T.D. 4590'

Date Completed April 27, 1978 Oil Purchaser
Murphy Oil Corporation



Locate well correctly
 Elev.: Gr. 2794'

DF 2797' KB 2799'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"		235.22'	Common	175	2% gel 3% CaCl
Production	7-7/8"	5 1/2"	14#	4672' KB	50/50 Posmix		2% gel 12 1/2# gilsonite/sack
					Latex	1500 gal.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4367' - 4372'
					4320' - 4322'
					4080' - 4085'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% Non-E acid	4367' - 4372'
1500 gallons, 15% Non-E acid	4320' - 4322'
1000 gallons, 15% Non-E acid	4080' - 4085'

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
State test taken <u>10-12-78</u>	<u>Pumping</u>				
RATE OF PRODUCTION PER 24 HOURS	Oil <u>44</u> bbls.	Gas <u> </u> MCF	Water <u>2</u> bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s) <u>4367-4372', 4320-4322', 4080-4085'</u>				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Abercrombie Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWD, ETC.:
Oil Well

Well No. 2 Lease Name Thomas "A"

S 12 T 19 R 29 W



WELL LOG

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & shale	0	2135	SAMPLE TOPS:	
Anhydrite	2135	2161		
Shale & shells	2161	2770	Anhydrite	2135 (+ 664)
Shale	2770	2874	B/Anhydrite	2160 (+ 639)
Shale & lime	2874	3862	Heebner	3948 (-1149)
Lime & shale	3862	3910	Toronto	3962 (-1163)
Lime	3910	4195	Lansing	3991 (-1192)
Shale & lime	4195	4290	Stark Shale	4279 (-1480)
Lime	4290	4674		
Rotary Total Depth		4674	ELECTRIC LOG TOPS:	
DST#1 (4076-4085) 30", 60", 90", 60". Rec. 370' gip, 380' oil - no water.			Anhydrite	2136 (+ 663)
IFP 42063, IBHP 1129, FFP 74-158, FBHP 1076.			B/Anhydrite	2160 (+ 639)
DST#2 (4178-4195) 30", 60", 90", 60". Rec. 60' gip, 180' clean oil, 60' socm - 2% oil.			Heebner	3946 (-1147)
IFP 94-94, IBHP 146, FFP 104-114, FBHP 125.			Toronto	3960 (-1161)
DST#3 (4082-4102) 30", 60", Top packer failed.			Lansing	3990 (-1191)
Rec. 690' mud w/oil spots.			B/KC	4378 (-1421)
DST#4 (4222-4244) 30", 60", 90", 60". Rec. 5' mo, 30' socm, 100' water, 15' vhocm.			Pawnee	4402 (-1603)
IFP 52-52, IBHP 1203, FFP 73-94, FBHP 1182.			Fort Scott	4522 (-1723)
DST#5 (4277-4290) 30", 60", 60", 60". Rec. 2731' sulphur water.			Mississippi	4618 (-1819)
IFP 312-1017, IBHP 1244, FFP 1089-1244, FBHP 1244.			ELTD	4674 (-1875)
DST#6 (4316-4330) 30", 60", 90", 60". Rec. 300' gip, 2100' clean oil.			RTD	4674 (-1875)
IFP 62-312, KBHP 1161, FFP 375-737, FBHP 986.				
DST#7 (4364-4379) 30", 60", 60", 60". Gas to surface in 45".				
Rec. 1580' clean oil, 120' muddy oil.				
IFP 62-291, IBHP 1244, FFP 364-592, FBHP 1234.				
DST#8 (4382-4400) Rec. 45' socm.				
IFP 42-42, IBHP 42, FFP 42-42, FBHP 42.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received 	 Signature
	Jack L. Partridge, Ass't. Secretary-Treasurer Title
	November 10, 1978 Date