

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Bldg.  
 Wichita, Kansas 67202

Form CP-4  
 Rev. 12-15-80

WELL PLUGGING RECORD

15.10.2032S.0000

Give All Information Completely  
 Make Required Affidavit

COUNTY Lane SEC. 11 TWP. 19s RGE. 29w E/W  
 Location as in quarters or footage from lines:  
C NE NW


Locate Well  
 correctly on above  
 Section Platt.

Lease Owner Donald C. Slawson  
 Lease Name Ahnert "A" #1 Well No. \_\_\_\_\_  
 Office Address 200 Douglas Bldg. Wichita, Ks. 67202  
 Character of Well (Completed as Oil, Gas or Dry Hole): \_\_\_\_\_  
 Date Well Completed \_\_\_\_\_  
 Application for plugging filed \_\_\_\_\_  
 Plugging commenced 1/27/83  
 Plugging completed 2/16/83  
 Reason for abandonment of well or producing formation  
Depleted

Was permission obtained from the Conservation Division or it's  
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant  
 Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 4650'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	261'	none
				4 1/2"	4649'	2503'

Describe in detail the manner in which the well was plugged, indicating where the mud  
 fluid was placed and the method or methods used in introducing it into the hold. If cement  
 or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
 to \_\_\_\_\_ feet for each plug set.

Plugged bottom with sand to 4150' & ran 4 sacks cement. Shot casing at  
 3520', 3005', & 2500' Pulled total of 78 joints. Plugged well with 3  
 sacks hulls, 10 sacks gel, 70 sacks cement, 1 sack hulls, 5 sacks gel,  
 released plug & displaced with 130 sacks cement.

Plugging complete

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of owner) or (owner or operator) of the  
 above-described well, being first duly sworn on oath, says: That I have knowledge of the  
 facts, statements, and matters herein contained and the log of the above-described well as  
 filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
 Box 347, Chase, Ks. 67524  
 (Address)

SUBSCRIBED AND SWORN TO before me this 17th day of February 1983



My Commission expires:

RECEIVED 1983  
 STATE CORPORATION COMMISSION  
 FEB 22 1983  
 EEB  
 2-22-83  
 CONSERVATION DIVISION  
 Wichita, Kansas

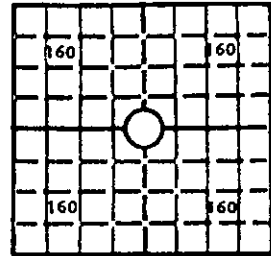
**KANSAS DRILLERS LOG**

S. 11 T. 19 R. 29W E  
W

Loc. C NE NW

County \_\_\_\_\_ Lane \_\_\_\_\_

640 Acres  
N



Locate well correctly

Elev.: Gr. 2804

DF 2807 KB 2809

API No. 15 — 107 — 26325-0000  
County Number

Operator  
Donald C. Slawson

Address  
200 Douglas Building Wichita, Kansas 67202

Well No. 1 Lease Name Ahnert 'A'

Footage Location  
660' feet from (N) ~~XX~~ line 1980' feet from ~~XX~~ (W) line

Principal Contractor Slawson Drilling Co., Inc. Geologist Don Moore

Spud Date July 26, 1978 Total Depth 4650' P.B.T.D. 4312'

Date Completed August 5, 1978 Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	261'	60/40 poz	175 sx	2%gel, 3%cc
Production	7 7/8"	4 1/2"	10.5#	4649'	50/50 poz	175 sx	18% salt, 3/4 of 1% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	golden jets	4270-72 # 4219-22 4211-14

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"	4246	4246

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 gal NE-28% acid	4211-22

**RECEIVED**  
STATE CORPORATION COMMISSION  
**DEC 2 1982**  
CONSERVATION DIVISION  
Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production <u>8/30/78</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
RATE OF PRODUCTION PER 24 HOURS Oil <u>105</u> bbls. Gas <u>TSTM</u> MCF Water <u>Tr</u> bbls. Gas-oil ratio <u>-----</u> CFPB	Producing interval (s) <u>4211-22</u>
Disposition of gas (vented, used on lease or sold)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

\* 4270-72 shut off with packer

Operator

DONALD C. SLAWSON

DESIGNATE TYPE OF COMP.: OIL,  
DRY HOLE, SWDOW, ETC.:  
OIL

Well No.

1

Lease Name

Ahnert 'A'

S 11 T 19 R 29 W E  
W

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

0 - 200 Surface  
 200 - 265 Shale  
 265 - 1020 Shale and Sand  
 1020 - 1690 Shale and Shells  
 1690 - 1880 Sand  
 1880 - 2144 Shale and Shells  
 2144 - 2172 Anhydrite  
 2172 - 2672 Shale and Shells  
 2672 - 4020 Shale and Lime  
 4020 - 4650 Lime  
 4650 RTD

DST #1 4166-4190 (140 Zn) SB,  
 30-60-45-75, Rec. 280' GIP, 434' CGO  
 35°, 95' OCM (13% O 87% M) Total rec  
 529', IFP 27-110#, ISIP 1142#, FFP  
 118-200#, FSIP 1124#, 114°.  
 DST #2 4202-4232 (160 Zn) SB,  
 30-60-45-75, Rec. 280' GIP, 403' CO,  
 190' OCM (Gd % of O) 35°, Total rec.  
 593'. IFP 27-127#, ISIP 1232#, FFP  
 127-227#, FSIP 1205# rising, 116°.  
 DST #3 4232-4243 (180 Zn) No Blow,  
 30-30-30-30, Rec 10' M,SSO, IFP 9-9#,  
 ISIP 1226#, FFP 9-9#, FSIP 1217#.  
 DST #4 4234-4247 (180 Zn) SB,  
 30-60-45-75, Rec. 1575' SW, IFP 35-355#,  
 ISIP 1232#, FFP 363-709#, FSIP 1225#, 127°.  
 DST #5 4268-4280 (200 Zn) 30-60-45-75,  
 SB, Rec. 216' GIP, 913' CO 28°, 60' OCM  
 (30% O 70% M) IFP 35-162#, ISIP 1243#,  
 FFP 171-323#, FSIP 1231#, 127°.  
 DST #6 4306-4326 (Middle Crk, 220 Zn)  
 28-58-45-73, SBOTO, Rec. 285' GIP,  
 2050' CGO, 38° @ 70, 63' HOCM, IFP 51-421#,  
 ISIP 1211#. FFP 426-803#. FSIP 1145#.

## LOG TOPS

ANH 2141 (+668)  
 B/ANH 2168 (+641)  
 HEEB 3940 (-1131)  
 LANS 3980 (-1171)  
 MN CK 4160 (-1351)  
 STK 4257 (-1448)  
 HUSH 4300 (-1491)  
 B/KC 4345 (-1536)  
 MARM 4372 (-1563)  
 ALTA 'B' 4421 (-1612)  
 L/CHER 4534 (-1725)  
 MISS 4600 (-1791)  
 LTD 4642 (-1833)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

RECEIVED  
STATE COORDINATION COMMISSION

DEC 2 1982

CONSERVATION DIVISION  
Wichita, Kansas

Signature

R. J. THATCHER - Engineer

Title

October 6, 1978

Date