

15-101-20330-0000

WELL PLUGGING RECORD

Give All Information Completely  
 Make Required Affidavit

COUNTY Lane SEC. 11 TWP. 19s RGE. 29w E/W  
 Location as in quarters or footage from lines:  
200' E of NW NW


Locate Well  
 correctly on above  
 Section Platt.

Lease Owner Donald C. Slawson  
 Lease Name Ahnert "A" #2 Well No. \_\_\_\_\_  
 Office Address 200 Douglas Bldg. Wichita, Ks. 67202  
 Character of Well (Completed as Oil, Gas or Dry Hole): \_\_\_\_\_  
 Date Well Completed \_\_\_\_\_  
 Application for plugging filed \_\_\_\_\_  
 Plugging commenced 1/24/83  
 Plugging completed 2/16/83  
 Reason for abandonment of well or producing formation \_\_\_\_\_

Depleted

Was permission obtained from the Conservation Division or it's  
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant  
 Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 4675'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	270'	none
				4 1/2"	4674'	2522'

Describe in detail the manner in which the well was plugged, indicating where the mud  
 fluid was placed and the method or methods used in introducing it into the hold. If cement  
 or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
 to \_\_\_\_\_ feet for each plug set.

Plugged bottom with sand to 4250' & ran 4 sacks cement. Shot casing at  
 3510', 2815', & 2520'. Pulled total of 76 joints. Plugged well with 3 sacks  
 hulls, 10 sacks gel, 70 sacks cement, 1 sack hulls, 20 sacks gel, released  
 plug & displaced with 130 sacks cement.

Plugging complete

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of owner) or (owner or operator) of the  
 above-described well, being first duly sworn on oath, says: That I have knowledge of the  
 facts, statements, and matters herein contained and the log of the above-described well as  
 filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
 Box 347, Chase, Ks. 67524  
 (Address)

SUBSCRIBED AND SWORN TO before me this 17th day of FEBRUARY, 19 83



My Commission expires:

RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB 22 1983  
 Notary Public.  
 CONSERVATION DIVISION  
 Wichita, Kansas

**KANSAS DRILLERS LOG**

S. 11 T. 19 R. 29W E W

Loc. 200' E/C NW NW

API No. 15 — 101 County — 20330-0000 Number

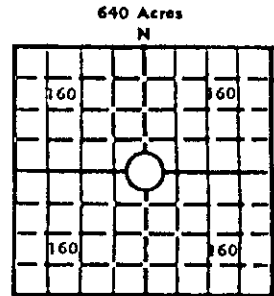
County \_\_\_\_\_ Lane \_\_\_\_\_

Operator  
Donald C. Slawson

Address  
200 Douglas Building, Wichita, Kansas 67202

Well No. 2 Lease Name Ahnert 'A'

Footage Location  
660' feet from (N) 1/4 line 660' feet from X/4 (W) line



Locate well correctly  
2805

Principal Contractor Slawson Drilling Co., Inc. Geologist Don Moore

Spud Date August 12, 1978 Total Depth 4675' P.B.T.D. 4674'

Elev.: Gr. \_\_\_\_\_

Date Completed August 21, 1978 Oil Purchaser Koch

Dr. 2808 KB 2810

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	28#	270'	60/40 poz	175	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	4674'	50/50 poz	150	18% salt, .75% CFR

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	jet	4311-13

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8	4320	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used

None

Interval treated  
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Wichita Kansas

**INITIAL PRODUCTION**

Date of first production 8/31/78 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS  
Oil 133 bbls. Gas TSTM MCF Water 114 bbls. Gas-oil ratio \_\_\_\_\_ CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval(s) 4311-13

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator DONALD C. SLAWSON  
 Well No. 2 Lease Name Ahnert 'A'  
 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  
 011  
 S 11 T 19 R 29 W E

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 274 Surface hole			ANH 2148 (+662)	
274 - 875 Sand and shale			B/ANH 2175 (+635)	
875 - 1685 Shale			HEEB 3951 (-1141)	
1685 - 1895 Sand			LANS 3992 (-1182)	
1895 - 2149 Shale and shells			MC 4173 (-1363)	
2149 - 2175 Anhydrite			STK 4275 (-1465)	
2175 - 2730 Shale and shells			B/KC 4359 (-1549)	
2730 - 4194 Lime and shale			RTD 4675 (-1865)	
4194 - 4544 Lime				
4544 - 4630 Lime and shale				
4630 - 4675 Lime				
4675 RTD				
<u>LOG TOPS</u>				
ANH 2148 (+662)				
B/ANH 2174 (+636)				
HEEB 3948 (-1138)				
LANS 3990 (-1180)				
MC 4170 (-1360)				
STK 4272 (-1462)				
B/KC 4354 (-1544)				
L/CHER 4544 (-1734)				
MISS 4612 (-1802)				
LTD 4673 (-1863)				
DST #1 4170-4194(140 Zn) 30-30-30-30, No Blow, Rec. 5' M spks oil on top. IFP 28-28#, ISIP 30#, FFP 26-28#, FSIP 34#.				
DST #2 4206-4236(160 Zn) 30-60-45-75, SB, Rec. 380' SW. IFP 22-79#. ISIP 1243#, FFP 95-178#, FSIP 1237#, 120°.				
DST #3 4272-4287(200 Zn) 30-60-45-75, SBTO, Rec. 2670' Sul Wtr. IFP 221-1004#, ISIP 1234#, FFP 1014-1224#, FSIP 1234#, 127°.				
DST #4 4313-4331(220 Zn) 30-60-45-75, SBTO, Rec. 188' GIP, 217' CO, 32° @ 60, 1054' frothy oil (50% oil, 40% Wtr 10% M), 1386' OCSW (15% oil, 85% Wtr) IFP 181-954#, ISIP 1204#, FFP 964-1084#, FSIP 1194#, 128°.				
Circ @ 4544'				

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 STATE CONSERVATION COMMISSION  
 DEC 2 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_  
 Signature R. J. Thatcher  
 R. J. THATCHER - Engineer  
 Title  
 November 10, 1978  
 Date