Form CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission		WELL PLUGGING RECORD						
212 No. Market	Su	mner	Counts	v. Sec2 To	wn 31 Ree	. 2 (EV	J (102)	
Wichita, Kansas NORTH	NORTH Location as "NE/CNWKSWK" or footage from lines SW SE NE							
!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!	Lease Owner Falcon Seaboard Drilling Company							
	Lease Name Myers Well No. 2							
	Office Address P. O. Box 3348 Houston, Texas 77001							
	Character of Well (completed as Oil, Gas or Dry Hole)							
#	Date well completed May 22 19.58 Application for plugging filed July 30 19.68							
1 1	TAPPROGRAM TO Program To					19 68		
	Application for plugging approved August 5 19 68 Plugging commenced August 21 19 68						19 68	
1							19 68	
	Plugging completed Augsut 23 19 68						19 <u>00</u>	
	Reason for abandonment of well or producing formation No longer a Producer							
	Tf	·	J J		Tri	1 7 15	10.68	
		If a producing well is abandoned, date of last production July 15 1968 Was permission obtained from the Conservation Division or its agents before plugging was com-						
Locate well correctly on above	menced? Yes		the Conserv	ation Division of	r its agents be	tore plugging	; was com-	
Section Plat Name of Conservation Agent who sup			less					
Producing formation	ervised plugging of th	Denth to ton	Potton	•	Total Depth o	5 337all 3225	5 ' Feet	
Show depth and thickness of all water			Botton		Total Depth o	vveil	reet	
OIL, CAS OR WATER RECOR		ша.				CASING R	ECORD	
FORMATION	CONTENT	FROM	70	SIZE	PUT IN	PULLE	O DUT	
TURNATION	Jane 1			10 3/4	560'	None		
		<u> </u>		1 - 7 - 7 -	3225 '	2116'		
		1	 	· · · · · · · · · · · · · · · · · · ·	3223	2110		
			····					
				,				
Plugged back with of cement from 320 Set 10' rock bridg cement from 250' to bridge from 30' to to base of the cel	0' to 3170'. e from 260' to o 200'. Mudde 20'. Mixed a	Pulled casi 250'. Mix d hole from	ng. Mud ed and d 200' to	ded hole to umped 25 s 30'. Set	260'. x. of 10' rock			
	7							
	· · · · · · · · · · · · · · · · · · ·							
				Cons. S.	76) C			
	<u></u>				A TANK			
				A Chia	NON COM	×		
					2 10 1/2	<u> </u>		
				* 1	10 60 7	0		
					36 70	- Cy		
					W VOL			
Name of Plugging Contractor Ru Address Box 1082 Great Bo	ss Casing Pull	al description is nece ing, Inc.	saury, use BACI	C of this sheet)				
STATE OF TEXAS	CO	UNTY OF H	ARRIS		65			
JIMIB OI	. Division En	gineer (employee of		•) of the abov	e-described	
well, being first duly sworn on oath, above-described well as filed and the	says: That I have k	nowledge of the and correct. So	facts, statem nelp me God	ents and matter		ained and the		
		(Signature) J.	A. Couv	il/on			77001	
				Box 3348	Houston, Address)		77001	
SUBSCRIBED AND SWORN TO be	ore me this20	day of_	<u>Septembe</u>	L	, 19	<u> </u>		

Imogene Philp June 1969 My commission expires.

Notary Public.

WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIETY 15-191-01200-0000 Wichita, Kansas 508 East Murdock,

Company-

FALCON SEABCARD DRILLING CO.

Farm-Myers No. 2

SEC.

County

31

Sucher

SW SE NE

Total Depth. 3224'

Comm. 5-13-58
Shot or Treated.

Comp. 5-27-58

Contractor. Falcon Seaboard Drlg. Co.

5-30-59

CASING:

10 3/4" @ 582° 7" @ 3216°

Elevation.

60 BOPD Production.

Figures Indicate Bottom of Formations.

surface soil & red bed red bed, shale & shells	45 505 1039
shale & shells shale	1210
shale & shells shale	1381 1622
shale & lime sand, shale & lime	1928 2056
shale & lime	26 3 8 2745
shale lime	3165 3187
lime & shale	3217 3220
lime Total Depth	3224

TOPS: SCOUT Kansas City

3215

RECEIVED STATE CORPORATION COMMISSION AUG 1 2 1968 CONSERVATION DIVISION Wichita, Kansas