

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Building  
 Wichita, Kansas 67202

WELL PLUGGING RECORD  
 K.A.R.-82-3-117

API NUMBER 15-191-20, 756

LEASE NAME Miller L #1

WELL NUMBER #1

       Ft. from S Section Line

       Ft. from E Section Line

SEC. 7 TWP. 32S RGE. 3 XI or (W)

67202 COUNTY Summer

Date Well Completed       

Plugging Commenced 3-15-88 11:00 AM

Plugging Completed 3-15-88 1:30 PM

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR TXO Production Corporation

ADDRESS 155 n. Market, Suite 1000, Wichita, Kansas

PHONE# (316) 269-7600 OPERATORS LICENSE NO. 5171

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? District #2

Is ACO-1 filed? yes If not, is well log attached?       

Producing Formation        Depth to Top 2120 Bottom 2124 T.D. 3096

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	250	
				5 1/2	3096	1339

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from        feet to        feet each set.  
 Bottom: 1 sk hulls, 10 sks 60/40 pos mix.  
 Top: 4 hull, 15 gel, plug, 115 sks 60/40 pox mix. 6% gel, 600 Max Shut in 200'

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Great Bend Casing Pullers, Inc. License No. 4635 CP

Address Box 768, Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.

Gary G. Burke

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Gary G. Burke Pres.

(Address) Box 768, Great Bend, Kansas

SUBSCRIBED AND SWORN TO before me this 17th day of March, 1988

Lovella L. Mullen  
 Notary Public

RECEIVED  
 STATE CORPORATION COMMISSION

MAR 21 1988  
 Expires: 1-13-90



CONSERVATION DIVISION  
 Wichita, Kansas

Form CP-4  
 Revised 08-84

**KANSAS DRILLERS LOG**

S. 7 T. 32S R. 3W  
 Loc. 1320' FSL & 660' FWL  
 County Sumner

API No. 15 — 191 County — 20,756 Number

Operator  
Texas Oil & Gas Corp.

Address  
200 W. Douglas, Suite 300, Wichita, Kansas 67202

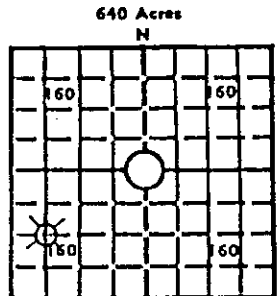
Well No. 1 Lease Name Miller "L"

Footage Location  
1320' feet from (N) (S) line 660' feet from (E) (W) line

Principal Contractor DNB Drilling Co. Geologist High Plains Consulting, Ltd.

Spud Date 4-7-78 Total Depth 3097' P.B.T.D. 3018'

Date Completed 6-06-78 Oil Purchaser N/A



Locate well correctly  
 Elev.: Gr. 1234'  
 DF \_\_\_\_\_ KB 1239'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	250'	Lite-weight Common	150 100	2% Gel, 3% CaCl
Production		5 1/2"	15.5	3096'	50/50 Pozmix	325	18% NaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			
<b>TUBING RECORD</b>			4	Deep Penet.	2997-3001'
Size	Setting depth	Packer set at		"	
2-1/16"	+ 2040'	2980'	4	"	2480-84'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1250 gal. acid; 110 bbl brine wtr	2997-3001' 2480-84'

**INITIAL PRODUCTION**

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Shut-in	Flowing
RATE OF PRODUCTION PER 24 HOURS	Gas-oil ratio
Oil N/A bbls.	Gas 650 MCF
Water N/A bbls.	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)
Shut-in	2997-3001', 2480-84', (Stal/Elgin)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.