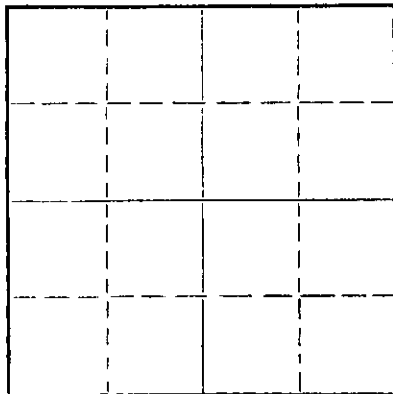


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Harper County, Sec. 20 Twp 31S Rge. (E) 7 (W)

NORTH



Locate well correctly on above Section Plat

Location as "NE/CNW/SW" or footage from lines NE SE SW  
Lease Owner Continental Oil Company  
Lease Name T. S. Hudson Well No. 3  
Office Address Box 161, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 10-17 19 58  
Application for plugging filed 10-17 19 58  
Application for plugging approved 10-16 19 58  
Plugging commenced 10-16 19 58  
Plugging completed 10-17 19 58  
Reason for abandonment of well or producing formation No commercial shows were encountered.  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. W. L. Lackamp  
Producing formation None Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4783 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	257'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Spotted 30 sacks cement on bottom. Filled hole with mud driving plug to 250'. Dumped 20 sacks cement. Mudded up and set plug at 40'. Dumped 10 sacks cement filling hole to bottom of cellar. P&A.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Garvey Drilling Company  
Address Wichita, Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
I, F. L. Dunn (employee of owner) or (~~owner~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

ARC (Signature) [Signature] District Superintendent  
State DWM Sohio File Box 161, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 17th day of October, 19 58.

My commission expires 8-1-60 Notary Public. [Signature]

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STATE CORPORATION COMMISSION

OCT 18 1958

PLUGGING  
FILE SEC. 20 T. 31 R. 7W  
BOOK PAGE 137 LINE 19

# WELL LOG

COMPANY CONTINENTAL OIL COMPANY

SEC. 20 T. 31S R. 7W

FARM T. S. HUDSON NO. 3

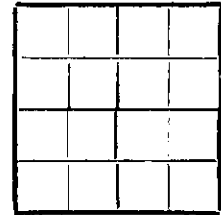
LOC. NE, SE, SW

TOTAL DEPTH 4783'

COUNTY HARPER CO., KANSAS

COMM. October 5, 1958 COMP. October 17, 1958

CONTRACTOR GARVEY DRILLING COMPANY



CASING 8 5/8" @ 257' W/200 sax.

ELEVATION 1536' DF

PRODUCTION D & A

FIGURES INDICATE BOTTOM OF FORMATIONS

40	Surface soil & clay
70	Sand & shale
130	Shale & shells
260	Red bed, shale & shells
1345	Shale & shells
1645	Shale & lime
1920	Lime
2353	Lime & shale
2500	Shale
3330	Shale & lime
3500	Lime & shale
3923	Shale & lime
4392	Lime
4596	Mississippi chert
4615	Lime
4765	Lime & shale
4783	Lime & <del>XXXX</del> sand
4783	T. D.

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STATE OF KANSAS COMMISSION

NOV 4 1958

CONSERVATION DIVISION  
Wichita, Kansas

**PLUGGING**  
 T. S. HUDSON SEC. 20 T. 31S R. 7W  
 BOOK PAGE 137 LINE 19

State of KANSAS }  
 County of BARTON } SS:

I, VERNE A. MORRIS of GARVEY DRILLING COMPANY

upon oath state that the above and foregoing is a true and correct copy of the log of the #3 T. S. HUDSON well

Verne A. Morris

Subscribed and sworn to before me this 21st day of October 19 58

My Commission Expires: November 12, 1958

Chambers  
NOTARY PUBLIC

SCC DWM PJB FILE

# NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. **5-45-5457**

1 Dist. Great Bend Field Grant Lease T. S. Hudson Well No. 3  
 2 Co. Harpur State Kansas Contractor Garvey Drig. Co. T.D. 4783 P.D. \_\_\_\_\_ ft.  
 3 ~~XXXXXXXX~~ Elev. OL 1550 ft. Depth Measured From OL 1550; Height of Measuring Point from XXXXXXXX OL 9 ft.  
 4 Date: Spudded 10-5-58 Drilling Completed 10-16-58 ~~xxxx PDA~~ 10-17-58 Rig Released 10-17-58

### CASING, LINER AND TUBING RECORD

5	SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
								QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
6	<b>8 3/8</b>	<b>24</b>	<b>82</b>	<b>J-55</b>	<b>N</b>	<b>2 1/2</b>	<b>257</b>	<b>251</b>	<b>None</b>	<b>251*</b>		<b>6- 1 1/2</b>	
7	<b>pipe left in hole junked on A.T. 600600.</b>												

### CEMENTING RECORD

14	METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
									FROM	TO	
15	<b>Pump</b>	<b>Common</b>	<b>200</b>	<b>-</b>	<b>1</b>	<b>100</b>		<b>24</b>	<b>0</b>	<b>257</b>	<b>Surface</b>

### ACIDIZATION AND SHOT RECORD

19	DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
		BEFORE	AFTER				FROM	TO			
20	<b>None</b>										

### SECTION PERFORATED

23	NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
		FROM	TO					
24	<b>None</b>							

**PLUGGING**  
 FILE SEC. 20 T 31 R 7W  
 BOOK PAGE 137 LINE 7

### PRODUCING EQUIPMENT

29 RODS: Number \_\_\_\_\_ Size \_\_\_\_\_ in., Number \_\_\_\_\_ Size \_\_\_\_\_ in., Total Singles \_\_\_\_\_ Length \_\_\_\_\_ ft.  
 30 PUMP: Size \_\_\_\_\_ Plunger Diam. \_\_\_\_\_ Make \_\_\_\_\_ Type \_\_\_\_\_  
 31 PUMPING UNIT: Make \_\_\_\_\_ Type \_\_\_\_\_ Stroke \_\_\_\_\_ in. @ \_\_\_\_\_ SPM; Beam Capacity \_\_\_\_\_ lb.  
 32 Torque @ 20 SPM \_\_\_\_\_ in. lbs.; Gear Box \_\_\_\_\_ H.P., Prime Mover Make \_\_\_\_\_  
 33 H.P. @ \_\_\_\_\_ RPM. Other Remarks \_\_\_\_\_  
 34 GAS ANCHOR \_\_\_\_\_  
 35 OTHER LIFT EQUIPMENT \_\_\_\_\_

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{ ALSO SEE SKETCH }  
{ ON REVERSE SIDE }

37 PACKER: Set at \_\_\_\_\_ ft. Make \_\_\_\_\_

### PRODUCING STRATA

OCT 25 1958

38	NAME	TOP	BASE	POROSITY %	PERM. ND.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
39							Wichita, Kansas

REMARKS: Spudded 10-5-58, Drilled 1 1/2 inch hole to 260 feet. Set 8 3/8 inch casing at 257 feet with 200 sacks common cement and 4 sacks of calcium chloride. Drilled to TD 4783 feet in Simpson Sand. No commercial shows encountered. Dry hole - PDA 10-17-58. N.S. elev. 1550 ft. TD to OL 9 ft.

Electric log tops: EC 364 ft., Mississippi 4398 ft., Simpson Dolomite 4731 ft., Simpson Sand 4764 ft.

54 Located: **990° 7/8 & 2310° 7/8 line of Sec. 20, T18, R7W.**  
 55 **90 Continental Oil Company**

56 Estimate Total Cost \$ \_\_\_\_\_ Conoco Interest \_\_\_\_\_ % Operated by \_\_\_\_\_  
 57 Potential \_\_\_\_\_ b/d/Mcf/d @ \_\_\_\_\_ #TP and #CP on \_\_\_\_\_ Hr. Test Meas.  Est.  Allowable \_\_\_\_\_ b/d

58 Other Production or Well Test Results \_\_\_\_\_  
 59 \_\_\_\_\_  
 60 Signed H. L. Dumm District Superintendent  
 61 Signed \_\_\_\_\_ Division Superintendent  
 62 Signed \_\_\_\_\_ Region Manager  
 63 Signed J. P. Curry District Eng. 20-21-58  
 64 Prepared by A. E. Colpitt Date \_\_\_\_\_

CONTRIBUTED TO **ENL**  
 Mgr. P. & D. **DMH** Acct'g. **FLD**  
 Region **Schie - DMH** District **State**  
 Others \_\_\_\_\_