STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

Lesse Owner Continental Oil Company Lesse Box 1051 Fratt, Kansas 67124 Character of Well (completed as Oil, Cas or Dry Hole) Date well completed 19 Application for plugging filed 19 Application for plugging filed 19 Plugging commenced February 23,10,73 Plugging completed February 27,119,73 Reason for abandonment of well or producing formation Depleted If a producing well is abandoned, date of last production Depleted Was pernission obtained from the Conservation Division or its agents before plugging was commenced? Yes we of Conservation Agent who supervised plugging of this well G. R. Biberstein ducing formation Depth of Well 4735 Feet we depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS CASINC RECORD FORMATION CONTENT FROM TO SIZE PUT IN PULLED OUT 8 5/8 263 None 5 1/2 4734 3724,001 Describe in detail the meaner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used	Conservation Division State Corporation Commission O. Box 17027		Harpe	r c	e 20 -	r Jl. p	/ / 55 / 1925
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RECEIVED STATE CORPORATION COMMISSION

FEB 1 4 1973

DRILLERS' LOG

CONSERVATION DIVISION Wichita, Kansas

Well Owner: Farm Name:

Continental Oil Company Hudson Well No. 6

1650' SL, 990' EL Sec. 20-315-71

Commenced:

6/17/59 7/7/59 4735!

Completed: Total Depth:

Harper County, Kansas

Casing:

8 5/8" @ 263' comented 5 1/2" @ 4734' cemented

Contractor:

Peel Brothers, Inc.

Elevation: Production:

Figures below indicate bottoms of formations:

Clay & shale	,	v		
Shale & shells			0	60
Lime & shale				1250
Lima				1 560
Lime & shele				1700
Line				· 3860
Lime & shale			·	4103
Mississippi				4322
Lime a chert				4335
Mississippi				4365
Lime & chert				4475
Miss. Lime				4515
Lime & shale	•			4540
Lime				4684
Simpson sand				4 698
Total Depth				4735
<u>,</u>				4735

This is to certify that the above information is to the best of our knowledge, true and correct.

PEEL BROTHERS, INC.

SUBSCRIBED AND SWORN to before me this 9th day of July, 1959

My commission expires: April 27, 1960

KANSAS GEOLOGICAL Society (Airest) 11 File (3)