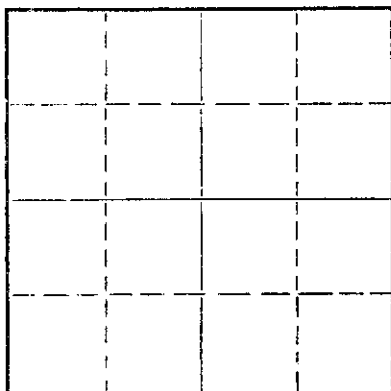


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Harper County, Sec. 5 Twp. 31 Rge. 8 (E) (W)
Location as "NE/CNWxSWx" or footage from lines SE SE SW
Lease Owner Mobil Oil Corporation
Lease Name Blanche Wood Well No. 1
Office Address P. O. Box 405 Attica, Kansas 67009
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed 1-26-70 19____
Application for plugging approved 1-27-70 19____
Plugging commenced 2-2-70 19____
Plugging completed 2-6-70 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4535 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	198	None
				5 1/2	None	3350'.21

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FEB 20 1970
CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved unit into location and set up pole. Tried to blow gas off well, well started making fluid, shut well in.

Blowed gas out of casing for 2 hours and pumped 120 BW into well to kill gas at 125 psi. Plugged bottom back to 4400' with sand and dumped 5 sacks of cement with dump bailer.

Had collar welded on 5 1/2" casing. Loaded hole with water and rigged up jacks. Worked pipe and had 24" tension at 2,500 psi or 110,000 lbs.

Shot casing at 3380' and worked casing loose. Pulled 70 joints of 5 1/2" casing.

Finished pulling casing - 14 joints. Loaded out rig. Set plug at 195' and dumped 10' rock bridge. Filled surface pipe from 185' to top with 3 yards of ready mix cement. Tore down unit and moved off location.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company, Inc.
Address P. O. Box 221 Great Bend, Kansas 67530

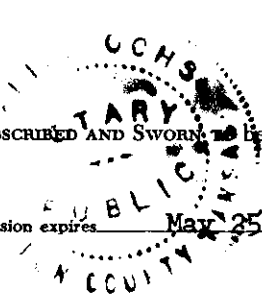
STATE OF Kansas, COUNTY OF Barton, ss.
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 16 day of February, 1970

My commission expires May 25, 1973

Notary Public.



WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

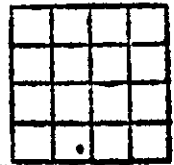
COPY

Company- MAGNOLIA PETROLEUM CO.
Farm- Blanche Wood No. 1

SEC. 5 T. 31 R. 8W
SE SE SW

Total Depth. 4535 PBTID 4458
Comm. 3-26-54 Comp. 5-15-54
Shot or Treated.
Contractor. Prime Drilling Co.
Issued. 11-6-54

County Harper
KANSAS



Elevation. 1667 DF

CASING:
8 5/8 @ 198' w/ 250 sx cmt.
5 1/2 @ 4534' w/ 200 sx cmt.

Production. Pot. 312 BOPD
37 BW

Figures Indicate Bottom of Formations.

clay & sand	40	Ran Schlumberger
shale & red bed	199	
shale w/ shells	400	PB 4502, perf. 4472-85 w/ 52 \$
red bed	480	bailed 10 GMW w/ scum oil in 2 hrs.
shale & shells	1095	perf. 4464-68 w/ 16 jet \$ bailed
anhydrite & shale	1270	16 GW w/ scum dead oil 8 hrs.
lime & shale	1485	Sandfrac, swb 125 BLO & 66 BW, Sq.
lime w/ shale breaks	1500	perf 4464-68 & 4472-85, PB 4458
shale w/ shells	1560	Perf 4430-50 w/ 80 jet \$. Swb load
shale & shells	1715	& bail 3 GO & 40 GWPH 9 hrs. Sand-
lime w/ shale streaks	1785	frac, perf 4430-50, swb 12 BLO & 1
lime & shale	1915	BW 4 hrs. Perf. 4418-30 w/ 48 \$,
lime w/ shale breaks	2020	Sandfrac, rec. load plus 42 BNO.
lime w/ shale streaks	2120	F 14 hrs. on 1" ck 95 BNO, 40 BW
lime & shale	2295	
shale w/ lime streaks	2355	
lime	2410	
shale w/ lime streaks	2635	
lime & shale	2750	
lime w/ shale breaks	2800	
lime	2855	
lime & shale	2980	
lime	3185	
lime w/ shale streaks	3225	
lime & shale	3305	
lime w/ shale breaks	3455	
lime & shale	3530	
sandy shale	3630	
shale w/ lime streaks	3715	
lime	3795	
lime & shale	3895	
lime	3965	
lime w/ shale breaks	4055	
lime	4105	
lime & shale	4370	
lime	4410	
lime & chert	4493	
lime & shale	4500	
shale	4535	
Total Depth		

TOPS:
Lansing-KC 3626
Mississippian 4380

DST #1: 4380-4410, open 1 hr. SI 30
min. gas to surf. 4 min. rec. 120'
GCM, BHP 1580#

DST #2: 4410-50, open 1 hr, SI 30 min.
gas to surf. 8 min. rec. 180' OCM,
120' SMCO, 210' sl. gassy oil, 30'
wtr. BHP 1270#

DST : 4450-93, open 1 hr. SI 30 min.
rec. 120' SO&GCM, 90' muddy wtr.,
BHP 1035#

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CONSERVATION DIVISION
Wichita, Kansas

JAN 29 1970