STATE CONDENS FORM CP-4
SEP 1 12-15-80

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

Give All Information Compl Make Required Affidavit						CONSERVATION DIVISION Wichita. Kansas		
rake Nequired Allicavic	COUNTY Location as	Harper s in quar 100 - S	ters or outh of	SEC. footage f NE NE SE	5 т _{WP} 31	.S_RGE8W	E/W	
	Lease Owner	с МсСо	y Petro	leum Co.				
	Lease Name		Gill		Well	No. B-	-2	
	Office Add	ress 01	ne Main	Place, Su	ite 410, Wich	ita, Kansa	67202	
 	Character of Well (Completed as Oil, Gas or Dry Hole): 0il Date Well Completed 1-20-82							
	Application for plugging filed 8-20-82							
	Plugging commenced 8-24-82							
	Plugging completed 8-30-82 Reason for abandonment of well or producing formation Dry							
Locate Well	Reason for	abandonm	ent of v	well or pro	oducing forma	ition _{Dry}		
correctly on above Section Platt.	Was permis	sion obta	ined fro	om the Con	servation Div	rision or f	it's	
	Agent's be							
Name of Conservation Agent	_				•	eclie		
-								
Producing formation					OIII1.	,D. 4501		
Show depth and thickness of	of all water	, oll and	gas roi	mations.				
OIL, GAS OR WATER RECORDS						Casing I	Record	
Formation	Content	From	To	Size	Put in	Pulled	d Out	
				8 5/8	265	None		
)	4½	4501	3820		
Describe in detail the fluid was placed and the mor other plugs were used, to feet for each Sand from 4475' to 4 sacks from 4430'	nethod or me state the c n plug set 4430'	thods use haracter	d in in of same	troducing and depth	it into the h	nold. If a	cement	
Ripped at 3820'								
Dowell pumped in 1	5 sacks jell	6 se	cks hul	1s, 10 sac	ks jell			
150 sacks common	cement 3%	6 c.c.						
(If additional Name of Plugging Contracto					this sheet)			
above-described well, begin facts, statements, and man filed and that the same an	tters herein	/(employ y sworn o containe	eé of o n oath, d and t	wner) or (says: Th he log of	owner or operat I have known the above-design	rator) of owledge of scribed we	the the 11 as	
			, 3	ature)	Addite	factor (ss)	Te.	
SUBSCRIBED AND SWO	RN TO before	me this	<u> </u>	day of	Gugus Le Han	nutan tary Publi) .	
ry commission expires:	pru ?	1, 118	<u>(p.</u> 1					



McCOY PETROLEUM CORPORATION

One Main Place / Suite 410 Wichita, Kansas 67202

John Roger McCoy President

Harvey H. McCoy Vice-President ne main Flace i Suite 410 Wichita, Kansas

316-265-9697

DAILY REPORT

McCoy Petroleum Corporation #2 Gill ''B'' 100' South of NE NE SE Section 5-31S-8W Spivey-Grabs Field Harper County, Kansas API # 15-077-20,760



Contractor: Sweetman Drilling, Inc.

Geologist: Robert E. McCann

Elevations: 1667 KB 1664 DF 1657 GL

Move in Rotary Tools. Rig up. Spud @ 3:00 P.M. Set new 8-5/8" OD, 24# surface casing @ 265'. Halliburton cemented with 250 sacks of common cement, 2% gel, 3% calcium chloride. Cement

circulated. P.D. @ 8:00 P.M.

12-15-81 Drilling @ 506'. SAMPLE_TOPS

 12-16-81
 Drilling @ 1835'.
 Heebner
 3428(-1761)

 12-17-81
 Drilling @ 2686'.
 Lansing 3623(-1956)

 Stark
 4066(-2399)

 12-18-81
 Drilling @ 3516'.
 Cherokee
 4312(-2645)

 Historianing
 Historianing

Mississippian 4423(-2756) 12-19-81 Drilling @ 4253'. RTD 4500(-2833)

12-20-81 Taking DST #1 @ 4465'.

DST #1 4445-4465' (Mississippian)

Open 30", S.I. 45", Open 60", S.I. 60"

Strong blow throughout test.

Recovered 302' of fluid as follows:

62' of gas cut mud,

120' of slightly oil & gas cut mud,

60' of oil & gas cut mud,

60' of oil & gas cut watery mud (39,000 ppm chlorides)

ISIP 729# FSIP 676#

IFP 129-118# FP 139-124#