

WELL PLUGGING APPLICATION FORM

(PLEASE TYPE FORM and File ONE Copy)

API # 15 191-21052 (21502) (PLEASE TYPE FORM and File ONE Copy) (0001)  
Identifier number of this well. This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Schulgin Company KCC LICENSE # 6785/94  
(owner/company name) (operator's)

ADDRESS 1776 Lincoln St # 811 CITY Denver

STATE Colorado ZIP CODE 80203 CONTACT PHONE # (316) 478-2890

LEASE Kolarik WELL# 1 SEC. 16 T. 34 R. 4 (~~East~~) West

C-NW-SW SPOT LOCATION/QQQQ COUNTY Sumner

1980 FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

4620 FEET (in exact footage) FROM E (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 298' CEMENTED WITH 250 SACKS

PRODUCTION CASING SIZE 4 1/2" SET AT 4842' CEMENTED WITH 225 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perts 4456' to 4466' & 4576' to 4580' CIRPE 460'

ELEVATION 1231' (G.L./K.B.) T.D. 4876' PBTD 4610' ANHYDRITE DEPTH 800' (bottom)  
(Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Sand back to 4406' + 4 sack cement. Place 35 sack @ 850' - 35 sack @ 600' - Circulate cement from 350' to surface.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Carl W. Durr PHONE# (316) 478-2890

ADDRESS R#1 Box 16A-3 City/State Milton, KS 67106

PLUGGING CONTRACTOR Shawnee Well Service KCC LICENSE # 30346/94  
(company name) (contractor's)

ADDRESS Attica, KS 67009 PHONE # (316) 254-7893

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) \_\_\_\_\_

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2-22-94 AUTHORIZED OPERATOR/AGENT: Carl W. Durr  
(signature)

2)

02-23-94



## Kansas Corporation Commission

Joan Finney, Governor   Jim Robinson, Chairman   F.S. Jack Alexander, Commissioner   Rachel C. Lipman, Commissioner  
Judith McConnell, Executive Director   Brian Moline, General Counsel

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 23, 1994

Schulein Company  
1776 Lincoln St #811  
Denver CO 80203

Kolarik #1 ~~21502~~ 000  
API 15-191-~~21,052~~  
1980 FSL 4620 FEL  
Sec. 16-34S-04W  
Sumner County

Dear Carl W. Durr,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
Production Supervisor

District: #2  
202 W. First, Suite 304  
Wichita KS 67202  
(316) 263-8809

**Schlumberger**

**COMPUTER PROCESSED**

21502 <sup>6001</sup>  
 API# 15-191-21052 **LOG**

COMPANY Powderhorn Petroleum  
 WELL [REDACTED]  
 FIELD Wildcat  
 COUNTY Sumner STATE Kansas  
 LOCATION 16-345-4W  
 ELEVATION KB 1243 DF — GL 1231 API NO. —

**Schlumberger Cyberlook**  
 WELLSITE COMPUTATION  
**A CSU Service**

Run No.	01-01-83				
Depth-Driller	4880				
Depth-Logger	4876				
Blm. Log Interval	4860				
Top Log Interval	2860				
Casing-Driller	858 @ 296	@		@	
Casing-Logger	307				
Bit Size	7 1/8				
Type Fluid in Hole	Chem.				
Dens.	8.7	47			
Loss	7.0	10.2 ml	ml	ml	ml
Source of Sample	Flowline				
@ Meas. Temp.	270 @ 63°F	@	°F	@	°F
@ Meas. Temp.	216 @ 61°F	@	°F	@	°F
@ Meas. Temp.	217 @ 63°F	@	°F	@	°F
Source, Rm. Rinc.	Meas. Caley				
@ Meas. Temp.	116 @ 114°F	@	°F	@	°F
Column Stopped			12/31/82		
Power on Bottom					
Re. Temp.	114°F		°F		°F
	8375	3601			
	Almström				

STATE RECEIVED  
 FEB 23 1984  
 CONSERVATION DIVISION  
 Topeka, Kansas

The well name, location and some other data were furnished by the customer.