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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 191-21,324 000

SENWSW, SEC. 19, T 33 S, R 3 W/E  
\_\_\_\_\_ feet from N/S section line  
\_\_\_\_\_ feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5463

Lease Name Stewart Well # 3

Operator: Samson Resources Company

County Sumner 149.14

Name & Address Two West Second Street

Well Total Depth 4589 feet

Tulsa, OK 74103

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 267 ✓

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor B & S Well Service License Number 6013

Address Winfield, KS

Company to plug at: Hour: 8:00a.m. Day: 15 Month: 3 Year: 19 85

Plugging proposal received from \_\_\_\_\_

(company name) \_\_\_\_\_ (phone) \_\_\_\_\_

Remarks: Well was perforated at 4534' to 42' produced from Simpson. Plug and perforate at 4183 to 91 Mississippi. Pipe collapsed at 3448'. Sand back to 3400 feet and dump 5 sacks of cement. Shut and pull pipe. 8 5/8" casing squeeze top with 15 sacks gel and 115 sacks of cement.

Plugging Proposal Received by \_\_\_\_\_ (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 4:30a.m. Day: 15 Month: 3 Year: 19 85

ACTUAL PLUGGING REPORT Sanded back to 3400' and dumped 5 sacks of cement. Shot and pulled 2250 feet of 5 1/2" casing in good condition. Squeezed 8 5/8" casing with 15 sacks of gel and 115 sacks of Class A cement. Closed in 275PSI

Remarks: Howco Ticket #58463 STATE CORPORATION COMMISSION

(If additional description is necessary, use BACK of this form.)

INVOICED

(old / discarded) observe this plugging.

DATE 3-26-85

CONSERVATION DIVISION  
Wichita, Kansas

INV. NO. 7457 WK

3-15

*Glen Ward*  
(TECHNICIAN)

RO