

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32924
Name: Gilbert-Stewart Operating LLC
Address 1: Suite 450
Address 2: 1801 Broadway
City: Denver State: CO Zip: 80202 + _____
Contact Person: Kent Gilbert
Phone: (303) 534-1686
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc
Wellsite Geologist: Derek Patterson
Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

10-1-12 10-7-12 10-8-12
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-159-22706-0000
Spot Description: _____
NW SW SE _____ Sec. 21 Twp. 19 S. R. 9 East West
1287 Feet from North / South Line of Section
2070 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rice
Lease Name: Lincoln Well #: 17
Field Name: Chase Silica
Producing Formation: Arbuckle
Elevation: Ground: 1701 Kelly Bushing: 1709
Total Depth: 3311 Plug Back Total Depth: P&A
Amount of Surface Pipe Set and Cemented at: 305' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10,000 ppm Fluid volume: 400 bbls
Dewatering method used: Haul off and Fresh Water
Location of fluid disposal if hauled offsite:
Operator Name: Outlaw
Lease Name: Sharpe License #: D-01117
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: RICE Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent L Gilbert
Title: Manager Date: Feb 21, 2013

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 3/7/13

Operator Name: Gilbert-Stewart Operating LLC Lease Name: Lincoln Well #: 17

Sec. 21 Twp. 19 S. R. 9 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run: DIL, Neu/Dens</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>2886</td> <td>-1177</td> </tr> <tr> <td>Arbuckle</td> <td>3253</td> <td>-1544</td> </tr> </table>	Name	Top	Datum	Lansing	2886	-1177	Arbuckle	3253	-1544
Name	Top	Datum								
Lansing	2886	-1177								
Arbuckle	3253	-1544								

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	305'	Common	280	3% Ca Cl

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. D&A	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5379

Date 10-2-12		Sec. 21	Twp. 19	Range 9	County Rice	State Ks	On Location	Finish 7:30AM
Lease Lincoln		Well No. 17		Location Chase, Ks - 2N to K Rd, 1 1/2 E, N/Int				
Contractor Southwind #6				Owner				
Type Job Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size 12 1/4"		T.D. 308'		Charge To Gilbert & Stewart				
Csg. 8 5/8"		Depth 305'		Street				
Tbg. Size		Depth		City				
Tool		Depth		State				
Cement Left in Csg. 15'		Shoe Joint 15'		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line		Displace 18 1/4 BLS		Cement Amount Ordered 180 SX Common 3 1/2 CL				
EQUIPMENT				2 1/2 Gal / 100 SX Common 3 1/2 CL 2 1/2 Gal				
Pumptrk 16	No.	Cementer Travis	Common 280					
Bulktrk 1	No.	Driver Heath	Poz. Mix					
Bulktrk p.u.	No.	Driver Rick	Gel. 5					
JOB SERVICES & REMARKS				Calcium 10				
Remarks Cement did NOT Circulate.				Hulls				
Rat Hole				Salt				
Mouse Hole Ran 60' of 1" pipe				Flowseal				
Centralizers down back side				Kol-Seal				
Baskets Mix 100 SX Common 3 1/2 CL				Mud CLR 48				
D/V or Port Collar 2 1/2 Gal				CFL-117 or CD110 CAF 38				
Cement did Circulate.				Sand				
				Handling 295				
				Mileage				
FLOAT EQUIPMENT								
				Guide Shoe				
				Centralizer				
				Baskets				
				AFU Inserts				
				Float Shoe				
				Latch Down				
				Pumptrk Charge Surface				
				Mileage 20				
				Tax				
				Discount				
				Total Charge				

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X Signature

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5383

Date	10-8-12	Sec.	21	Twp.	19	Range	9	County	Rice	State	Ks	On Location	Finish	11:15 AM	
Lease	Lincoln			Well No.	#17			Location	Chase, Ks - 210 to K Rd, 1 1/2 E,						
Contractor	Southwind #6							Owner	N/Intro						
Type Job	Plug							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8"			T.D.	3310'			Charge To	Gilbert + Stewart						
Csg.				Depth				Street							
Tbg. Size	4 1/2" D.P.			Depth	3254'			City	State						
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.				Shoe Joint				Cement Amount Ordered	190 sx 60/40 4% Gel						
Meas Line				Displace	H2O/mud										
EQUIPMENT								1/4 # Flo - seal							
Pumptrk	15	No.	Cementer		Nick			Common	114						
Bulktrk	14	No.	Driver		Lonnie			Poz. Mix	76						
Bulktrk	pm	No.	Driver		Rick			Gel.	7						
JOB SERVICES & REMARKS								Calcium							
Remarks:								Hulls							
Rat Hole								Salt							
Mouse Hole								Flowseal 50#							
Centralizers								Kol-Seal							
Baskets								Mud CLR 48							
D/V or Port Collar								CFL-117 or CD110 CAF 38							
	3254' - 35 SX						Sand								
	1170' - 35 SX						Handling 147								
	775' - 35 SX						Mileage								
	341' - 35 SX						FLOAT EQUIPMENT								
	60' - 25 SX						Guide Shoe								
	Rathole - 25 SX						Centralizer								
	Cement did Circulate.						Baskets								
							AFU Inserts								
							Float Shoe								
							Latch Down								
							Pumptrk Charge								
							Mileage plug 28								
							Tax								
							Discount								
							Total Charge								
X Signature	[Signature]														

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Southwind Drilling, Inc.
Plugging Orders & Reports

Lease: Lincoln #17

Plugging Received from KCC Representative:

Name: Patrick Date: 10-5-12 Time: 4:00 PM

1 st plug @ <u>3254</u> feet, <u>35</u> sacks	Stands <u>52 + 1 JT</u>
2 nd plug @ <u>1170</u> feet, <u>35</u> sacks	Stands <u>19</u>
3 rd plug @ <u>775</u> feet, <u>35</u> sacks	Stands <u>12 + 1 JT</u>
4 th plug @ <u>341</u> feet, <u>35</u> sacks	Stands <u>5 + 1 JT</u>
5 th plug @ <u>60' to surface casing top</u> feet, <u>25</u> sacks	Stands _____

Mousehole: _____ sacks

Rathole: 25 sacks

Total Cement Used: 190 sacks

Type of cement: 60/40 Poz 4% gel 1/4" Flo Seal

Plug Down @ 10-8-12 11:15 AM

Call KCC When Completed:

Name: Jeff Date: 10-8-12 Time: 1:15 PM

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GILBERT-STEWART OPERATING, LLC
 LINCOLN LEASE
 SE. 1/4, SECTION 21, T19S, R9W
 RICE COUNTY, KANSAS

KGO WICHITA

GRAVEL (AVENUE J) ROAD

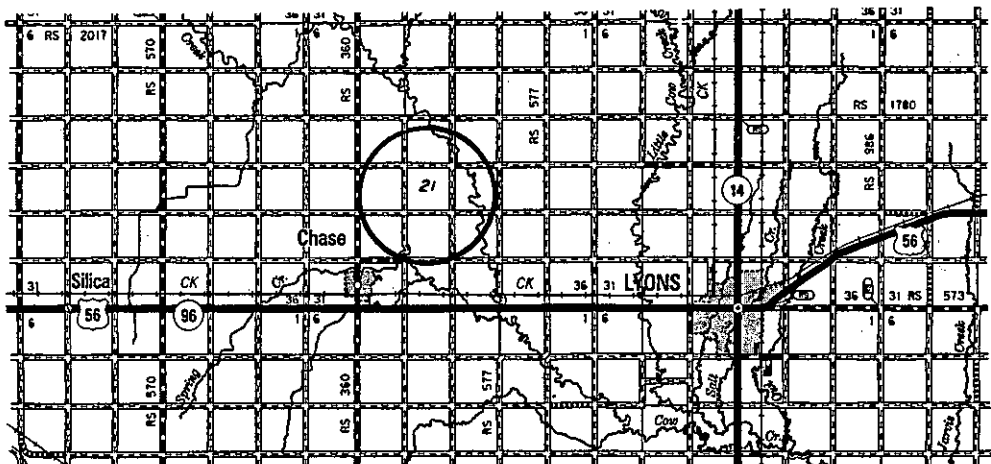
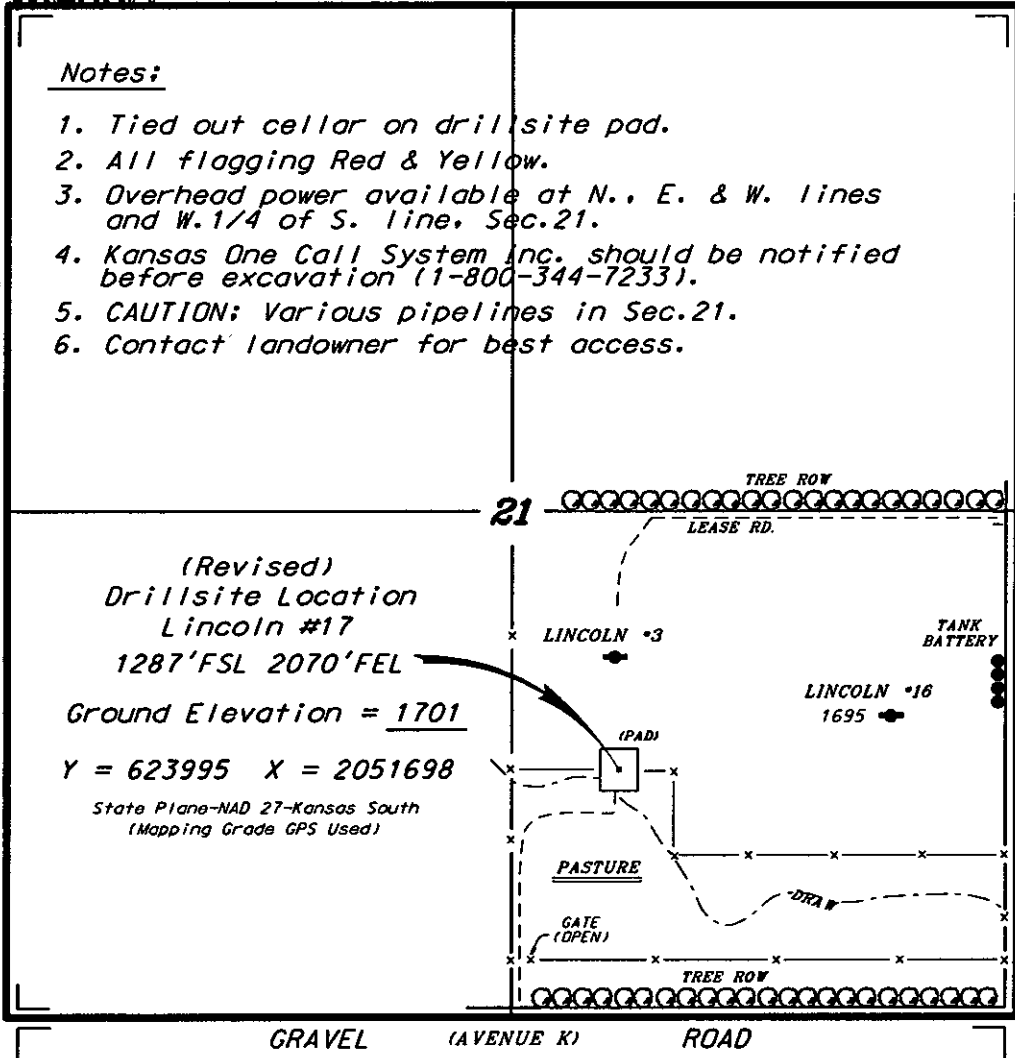
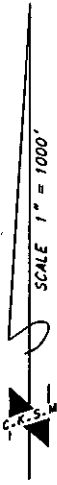
Notes:

1. Tied out cellar on drill site pad.
2. All flagging Red & Yellow.
3. Overhead power available at N., E. & W. lines and W. 1/4 of S. line, Sec. 21.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION; Various pipelines in Sec. 21.
6. Contact landowner for best access.

*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

ROAD (19TH ROAD) GRAVEL

ROAD (10TH ROAD) GRAVEL



*Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 *Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 *Elevations derived from National Geodetic Vertical Datum.

Date September 27, 2012

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

