



ORIGINAL

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MAR 20 2013

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 34655
Name: Bird Dog Oil, LLC
Address 1: 1801 Broadway, Ste. #450
Address 2: _____
City: Denver State: CO Zip: 80202 + _____
Contact Person: Scott R. Stewart
Phone: (303) 534-1686
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Derek Patterson
Purchaser: United Petroleum Purchasers

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

July, 14 2012 July 22, 2012 August 8, 2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 159-22694-00-00
Spot Description: _____
NW_NE_NE_ Sec. 23 Twp. 19 S. R. 10 East West
360 Feet from North / South Line of Section
670 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rice
Lease Name: Pioneer-Stroud Well #: 2-23
Field Name: Chase-Silica
Producing Formation: Arbuckle
Elevation: Ground: 1743' Kelly Bushing: 1751'
Total Depth: 3375' Plug Back Total Depth: 3345'
Amount of Surface Pipe Set and Cemented at: 348 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 3345
feet depth to: 2540 w/ 175 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 380 bbls
Dewatering method used: Hauled Away/Fresh Water
Location of fluid disposal if hauled offsite:
Operator Name: Kizzar Well Servicing, Inc.
Lease Name: Sharp SWD License #: 7868
Quarter NW Sec. 8 Twp. 20 S. R. 9 East West
County: Rice Permit #: D-01117

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: Operator Date: 3/19/2013

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 3/20/13

Operator Name: Bird Dog Oil, LLC Lease Name: Pioneer-Stroud Well #: 2-23
 Sec. 23 Twp. 19 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, MR, BHS, Por, Sonic	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>2802</td> <td>-1051</td> </tr> <tr> <td>Douglas</td> <td>2834</td> <td>-1083</td> </tr> <tr> <td>Lansing</td> <td>2955</td> <td>-1204</td> </tr> <tr> <td>Base KC</td> <td>3215</td> <td>-1464</td> </tr> <tr> <td>Arbuckle</td> <td>3266</td> <td>-1515</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	2802	-1051	Douglas	2834	-1083	Lansing	2955	-1204	Base KC	3215	-1464	Arbuckle	3266	-1515
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	348'	Common	275	3% CaCl, 2% Gel
Prod.	7 7/8	5 1/2	15.5#	3372'	Econo Bond	175	60/40 Poz 2% Gel, 5% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 spf	3287-3291	500 Gal Acetic Acid	3287-91'

TUBING RECORD:		Size: <u>2 7/8</u>	Set At: <u>3339</u>	Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>8/8/2012</u>			Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3287-3291</u> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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BASICSM

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05943 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-22-12	DISTRICT KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Birn Dog Oil	LEASE Pioneer-Stroud 2-23	WELL NO.							
ADDRESS	COUNTY Rice	STATE KS.							
CITY	STATE	SERVICE CREW Allen, Eric, Dale							
AUTHORIZED BY	JOB TYPE: 5 1/2" L.S. CNW								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 7-21-12	AM PM	TIME 400
28443 PU	2 1/2					ARRIVED AT JOB	7-21-12	AM PM	900
33708-20920	2 1/2					START OPERATION	7-22-12	AM PM	530
19826-19918	2 1/2					FINISH OPERATION	7-22-12	AM PM	800
						RELEASED	7-22-12	AM PM	830
						MILES FROM STATION TO WELL	75 miles		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP104	50/50 Poz	SK	125		\$ 1375.00
CP103	60/40 Poz	SK	80		\$ 960.00
CC102	Cell Flake	lb	32		\$ 118.40
CC113	Gypsum	lb	525		\$ 393.75
CC129	F/A-322	lb	53		\$ 397.50
CC201	Gilsonite	lb	625		\$ 418.75
CC00	KCL Potassium chloride	lb	310		\$ 465.00
CF607	Latch down Plug & Baffle 5 1/2 Blue EA	EA	1		\$ 400.00
CF1251	Auto Fill Float shoe 5 1/2 Blue EA	EA	1		\$ 360.00
CF1651	Turbolizer 5 1/2 Blue EA	EA	8		\$ 880.00
CF1901	5 1/2 Basket EA	EA	1		\$ 290.00
CD04	Clay mat KCL sub	gal	4		\$ 140.00
CC151	Mud Flush	gal	500		\$ 430.00

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KCC WICHITA

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE A. F. W. [Signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 706

Date	7-15-12	Sec.	23	Twp.	19	Range	10	County	Rice	State	KS	On Location		Finish	5:45 AM
Lease	Pioneer - Strud		Well No.	023		Location									
Contractor										Owner					
Southwind #6										To Quality Oilwell Cementing, Inc.					
Type Job										You are hereby requested to rent cementing equipment and furnish					
Surface										cementer and helper to assist owner or contractor to do work as listed.					
Hole Size		12 1/4		T.D.		348									
Csg.		8 3/4		Depth		347.89									
Tbg. Size				Depth		Charge To									
						Bibed dog oil									
Tool				Depth		Street									
						City									
						State									
Cement Left in Csg.		15		Shoe Joint		15									
The above was done to satisfaction and supervision of owner agent or contractor.															
Meas Line		10		Displace		2 1/4 BB									
Cement Amount Ordered										275 com 3% CC 2% CC					
EQUIPMENT										1/2 # Plow Seal					
Pumptrk #9		No.		Cementer		Matt									
				Helper											
Bulktrk		No.		Driver		Hans									
				Driver											
Bulktrk #14		No.		Driver		Dugg									
				Driver											
JOB SERVICES & REMARKS										Calcium 10					
Remarks:										Hulls					
Pioneer - Strud 2-23										Salt					
Rat Hole										Flowseal 137 #					
Mouse Hole										Kol-Seal					
Centralizers										Mud CLR 48					
Baskets										CFL-117 or CD110 CAF 38					
D/V or Port Collar										Sand					
Cement did circulate										Handling 290					
										Mileage					
FLOAT EQUIPMENT															
										Guide Shoe					
										Centralizer					
										Baskets					
										AFU Inserts					
										Float Shoe					
										Latch Down					
										RECEIVED					
										MAR 20 2013					
										KCC WICHITA					
Pumptrk Charge										Surface					
Mileage										23					
										Tax					
										Discount					
										Total Charge					
Signature										[Signature]					