

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

15-035-22698-00-01

Operator: License # 3881  
Name: Pada Petroleum, Inc.  
Address: 19470 302nd Road  
City/State/Zip: Maple City KS 67102  
Purchaser: phillips 66  
Operator Contact Person: David Warren  
Phone: ( 620 ) 442-8498  
Contractor: Name: Gullick Drilling Company  
License: 32854  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: Geason oil co.  
 Well Name: PLECKER #1  
 Original Comp. Date: 11-06-78 Original Total Depth: 3794  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
 Spud Date or 8-06-12 Date Reached TD 8-07-12 Completion Date or 11-30-12 Recompletion Date

API No. 15 - ~~15-035-22698-00-01~~  
 County: Cowley County  
W2SW NW Sec. 33 Twp. 34 S. R. 3  East  West  
1980 feet from S  (circle one) Line of Section  
330 feet from E  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: Brooks Well #: 2  
 Field Name: Gibson  
 Producing Formation: Simpson Sand  
 Elevation: Ground: 1153 Kelly Bushing: 1161  
 Total Depth: 3806 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 269 Feet  
OCWNO - Surface pipe already here  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1900 ppm Fluid volume 400 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Warren  
 Title: President Date: 3-19-13  
 Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_.  
 Notary Public: \_\_\_\_\_  
 Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
Alt 2 - W0 - Dg 3/25/13  
**MAR 21 2013**  
**KCC WICHITA**

RECEIVED  
MAR 21 2013

Side Two

Operator Name: Pada Petroleum, Inc. Lease Name: Brooks Well #: 1  
 Sec. 33 Twp. 34 S. R. 3  East  West County: Cowley County **KCC WICHITA**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	latan Lm	2214	1053
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stalnaker Sd	2242	1081
List All E. Logs Run:		Layton Sd	2676	1515
		Kansas City Lm	2874	1713
		Cleveland Sd	3002	1841
		Altamont Lm	3078	1917
		Cherokee Sh	3190	2029
		Bartelville sd	3196	2035

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	269	OWWD surface already set		
Production	7 7/8	5 1/2	15.5	38 04 KB	Class A	475	3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3004 to 3008	Class A	100	2% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
3	3771 to 3775	Acidized 300 gallons, Frac 1000 lbs. sand	4 foot
4	3017 to 3021	Acidized 250 gallons	4 feet

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3775	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11-30-12		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3.5		45		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Solid <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Simpson Sand Cleveland Sand

Formation	Top	Datum
Mississippi Congl	3411	2250
Mississippi Por	3421	2260
Mississippi Lm	3517	2356
Woodford Sh	3720	2559
Simpson Sd	3754	2593
Arbuckle Lm	3788	2627

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MAR 21 2013  
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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 34775

LOCATION # 180 Eldorado

FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

AP: 15-035-22698-00-01

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-6-12	6275	Brooks #2	33	34 S	3 E	cowley	
CUSTOMER Pada Petro			Sfty meeting J.S. sd mg J.S.				
MAILING ADDRESS 19470 302nd Road							
CITY STATE ZIP CODE Maple city KS 67102							
TRUCK #	DRIVER	TRUCK #					DRIVER
603	Jeff						
502	Steve						
681	mark						
511	Jacob						

JOB TYPE Long string B HOLE SIZE 2 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2 15.516  
 CASING DEPTH 3148 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 151b SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING \_\_\_\_\_  
 DISPLACEMENT 24.97 DISPLACEMENT PSI 600 MIX PSI 400 RATE 6 bpm

REMARKS: Sfty meeting, circulate for 4hr mix 200 SKS 60/40 po2  
2% gel 2% cc 5% knot seal tailed with 125 sks class A 3% gel 2% cc  
5% knot-seal displaced with 24.97 bbl water landing plug at 1250 psi  
Checked float float held

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
540B	LS	MILEAGE	4.00	N/C
5407 A	65	x 14.28 ton mileage	X 1.34	1243.78
5402	600	footage	.22	132.00
1104 S	125	class A	14.95	1868.75
1131	200	60/40	12.55	2510.00
1118 B	2100	gel	.21	441.00
1110 A	1650	knot-seal	.46	759.00
1102	560	calcium chloride	.74	414.40
			Subtotal	8398.93
			SALES TAX	407.54
			ESTIMATED TOTAL	8806.47

Rev'n 3737

AUTHORIZATION

*David Wm*

TITLE

252143

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

