



RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAR 28 2013

Form ACO-1 June 2009

Form Must Be Typed

Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION WICHITA, KS

OPERATOR: License # 6470 Name: Schankie Well Service, Inc. Address 1: PO Box 397 Address 2: 1006 SW Boulevard City: Madison State: KS Zip: 66860 + 0397 Contact Person: Randall Schankie Phone: (620) 437-2595 CONTRACTOR: License # 30567 Name: Rig 6 Drilling Co., Inc. Wellsite Geologist: William Jackson Purchaser: Sunoco

Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [X] Oil [ ] WSW [ ] SWD [ ] SIOW [ ] Gas [ ] D&A [ ] ENHR [ ] SIGW [ ] OG [ ] GSW [ ] Temp. Abd. [ ] CM (Coal Bed Methane) [ ] Cathodic [ ] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: [ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD [ ] Conv. to GSW [ ] Plug Back: Plug Back Total Depth [ ] Commingled Permit #: [ ] Dual Completion Permit #: [ ] SWD Permit #: [ ] ENHR Permit #: [ ] GSW Permit #: 10-29-12 10-31-12 10-31-12 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 073-24181-00-00 Spot Description: E2 NW NW NW Sec. 9 Twp. 22 S. R. 11 East West 330 Feet from North / South Line of Section 600 Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: [ ] NE [X] NW [ ] SE [ ] SW County: Greenwood Lease Name: Hal Luthi Well #: 2 Field Name: Mignot Producing Formation: Cattleman Elevation: Ground: 1224' Kelly Bushing: NA Total Depth: 2040' Plug Back Total Depth: 2031' Amount of Surface Pipe Set and Cemented at: 40 Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 2036' feet depth to: surface w/ 260 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: NA ppm Fluid volume: NA bbls Dewatering method used: Vacuum Truck Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. East West County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: SECRETARY Date: 3-26-13

KCC Office Use ONLY

[ ] Letter of Confidentiality Received Date: [ ] Confidential Release Date: [X] Wireline Log Received [X] Geologist Report Received [ ] UIC Distribution ALT [ ] I [X] II [ ] III Approved by: [Signature] Date: 3/28/13

Operator Name: Schankie Well Service, Inc. Lease Name: Hal Luthi Well #: 2  
 Sec. 9 Twp. 22 S. R. 11  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Cement Bond Gamma-Ray Neutron	<input type="checkbox"/> Log    Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Ardmore</td> <td>1863</td> <td>-639</td> </tr> <tr> <td>Cattleman Sand</td> <td>1904</td> <td>-680</td> </tr> <tr> <td>Base Cattleman Sand</td> <td>1984</td> <td>-760</td> </tr> <tr> <td>RTD</td> <td>2040</td> <td>-816</td> </tr> </table>	Name	Top	Datum	Ardmore	1863	-639	Cattleman Sand	1904	-680	Base Cattleman Sand	1984	-760	RTD	2040	-816
Name	Top	Datum														
Ardmore	1863	-639														
Cattleman Sand	1904	-680														
Base Cattleman Sand	1984	-760														
RTD	2040	-816														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"	22#	40'	Common	15	NA
Production	6 3/4"	4 1/2"	10.5#	2036'	Common	260	Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	NA			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	1908-1918' 6 shots	500 gal 15% HCL Acid	
	1923-1933' 6 shots	25000# Sand Frac	
	1937-1947' 6 shots		
	1954-1964' 6 shots		

  

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>1910'</u>	Packer At: <u> </u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	<u>12-17-12</u>			
Producing Method:	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>0</u>	Water Bbls. <u>70</u>	Gas-Oil Ratio <u> </u> Gravity <u>38</u>

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<b>DISPOSITION OF GAS:</b> <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> <u>Full</u>
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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 35641  
LOCATION Eureka  
FOREMAN Rick Loford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

API# 15-073-24181

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/1/12	7309	Hal Luthi # 2	9	223	116	GL
CUSTOMER Shanxie Well Service			Rig 6			
MAILING ADDRESS P.O. Box 397			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Madison			415	Dave		
STATE KS	ZIP CODE 66660		479	Jay		
			6677	Allen B.		

JOB TYPE L/S 0 HOLE SIZE 6 3/4" HOLE DEPTH 2040' CASING SIZE & WEIGHT 4 1/2" 10.5"  
CASING DEPTH 2036.4564 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 12.8"-13.8" SLURRY VOL 77 Bbl WATER gal/sk 2" CEMENT LEFT in CASING 5.50 35  
DISPLACEMENT 33 Bbl DISPLACEMENT PSI 700 MIX PSI 1100 Bump plug RATE \_\_\_\_\_

REMARKS: Safety meeting- Rig up to 4 1/2" casing w/ rotating head. Break circulation w/ 5 Bbl fresh water. Mixed 135 sacks 60/40 Pozmix cement w/ 6% gel, 1/4" floccle/sk + 1" phenosol/sk @ 12.8"/gal. Tail in w/ 125 sacks class A cement w/ 4" Kol-seal/sk, 2% gel + 1% cacaz @ 13.8"/gal. Washout pump + lines, release plug. Displace w/ 33 Bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1100 PSI, release pressure, float + plug hold. Good cement returns to surface = 15 Bbl slurry to pit. Job complet. Rig down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	20	MILEAGE	4.00	80.00
1131	135 sacks	60/40 Pozmix cement	12.55	1694.25
11188	700"	6% gel	.21	147.00
1107	35"	1/4" floccle/sk	2.35	82.25
1107A	135"	1" phenosol/sk	1.29	174.15
11043	125 sacks	class A cement	14.95	1868.75
1110A	500"	4" Kol-seal/sk	.46	230.00
1118B	250"	2% gel	.21	52.50
1102	120"	1% cacaz	.74	88.80
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5407	11.69	tax mileage built truck	m/c	350.00
4904	1	4 1/2" top rubber plug	45.00	45.00
5611	1	Rental on 4 1/2" rotating head	100.00	100.00
		Subtotal		5942.70
		SALES TAX	7.3%	319.93
		ESTIMATED TOTAL		6262.63

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form