

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/14/11

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: James Musgrove
Purchaser: N/A

KCC
MAR 14 2011
CONFIDENTIAL

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>2/23/11</u>	<u>2/27/11</u>	<u>2/28/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22, 638 -0000
Spot Description: SW-NW-SE-NE
SW_NW_SE_NE Sec. 13 Twp. 19 S. R. 10 East West
1,750 Feet from North / South Line of Section
1,100 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rice
Lease Name: Long Well #: 2-13
Field Name: Chase-Silica
Producing Formation: N/A
Elevation: Ground: 1737' Kelly Bushing: 1745'
Total Depth: 3300' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 314 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 18,550 ppm Fluid volume: 78 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 3/11/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 3/14/11 - 3/14/13
 Confidential Release Date: _____ **RECEIVED**
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature]
MAR 14 2011
3-22-11
KCC WICHITA

Operator Name: American Warrior, Inc Lease Name: Long Well #: 2-13
 Sec. 13 Twp. 19 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>2794</td> <td>-1051</td> </tr> <tr> <td>Brown Lime</td> <td>2920</td> <td>-1176</td> </tr> <tr> <td>Lansing</td> <td>2951</td> <td>-1208</td> </tr> <tr> <td>Base Kansas City</td> <td>3231</td> <td>-1487</td> </tr> <tr> <td>Conglomerate</td> <td>3255</td> <td>-1511</td> </tr> <tr> <td>Arbuckle</td> <td>3296</td> <td>-1552</td> </tr> <tr> <td>RTD</td> <td>3300'</td> <td>-1556</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	2794	-1051	Brown Lime	2920	-1176	Lansing	2951	-1208	Base Kansas City	3231	-1487	Conglomerate	3255	-1511	Arbuckle	3296	-1552	RTD	3300'	-1556
Name	Top	Datum																							
Heebner	2794	-1051																							
Brown Lime	2920	-1176																							
Lansing	2951	-1208																							
Base Kansas City	3231	-1487																							
Conglomerate	3255	-1511																							
Arbuckle	3296	-1552																							
RTD	3300'	-1556																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	314'	Class A	250	3%cc2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____								
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;">Oil</td> <td style="width:10%;">Bbls.</td> <td style="width:10%;">Gas</td> <td style="width:10%;">Mcf</td> <td style="width:10%;">Water</td> <td style="width:10%;">Bbls.</td> <td style="width:10%;">Gas-Oil Ratio</td> <td style="width:10%;">Gravity</td> </tr> </table>	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> RECEIVED </div>
---	--	--

ALLIED CEMENTING CO., LLC. 038707

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 14 2011
CONFIDENTIAL

SERVICE POINT: Great Bend

DATE <u>2-23-11</u>	SEC. <u>13</u>	TWP. <u>19S</u>	RANGE <u>10W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 PM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>long</u>		WELL# <u>2-13</u>		LOCATION <u>Chabe west to TRD</u>		COUNTY <u>Rice</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>3 1/2 north west to TO</u>			

CONTRACTOR Duke Rig 8
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 I.D. 314
 CASING SIZE 8 5/8 24# DEPTH 314
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 19 BBLs Freshwater

OWNER American Wauvion
 CEMENT
 AMOUNT ORDERED 2500# Class A 3%cc + 2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne
 # 224 HELPER Bob-Gar
 BULK TRUCK
 # 341 DRIVER Kevin
 BULK TRUCK
 # DRIVER

COMMON <u>250</u>	@ <u>13.50</u>	<u>3,375.00</u>
POZMIX	@	
GEL <u>5</u>	@ <u>20.25</u>	<u>101.25</u>
CHLORIDE <u>9</u>	@ <u>51.50</u>	<u>463.50</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>250</u>	@ <u>2.25</u>	<u>562.50</u>
MILEAGE <u>250 x 19 = 4750</u>		<u>475.00</u>
TOTAL		<u>4,977.25</u>

REMARKS:
Ran 8 5/8 casing
Circulated with Rig mud
Shut Down Hook up to
Cement time Ran 5 BBLs
Fresh water space
Mix 2500# Class A 3%cc + 2% Gel
Release Plug Displace 19 BBLs
Freshwater Shut in cement
did circulate Rig Down

SERVICE

DEPTH OF JOB <u>314</u>		
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>19</u>	@ <u>7.00</u>	<u>133.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1124.00</u>

CHARGE TO: American Wauvion
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
<u>1 wooden Plug</u>	@ <u>53.00</u>	
	@	
	@	
	@	
TOTAL		<u>53.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 6,154.25
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Steve H. Stephens
 SIGNATURE [Signature]

RECEIVED
MAR 14 2011

KCC WICHITA

ALLIED CEMENTING CO., LLC. 038710

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>2-28-11</u>	SEC <u>13</u>	TWP <u>19S</u>	RANGE <u>10W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:45 PM</u>
LEASE <u>100</u>	WELL <u>2-12</u>	LOCATION <u>Chase 1 west to 7 RD</u>			COUNTY <u>Rice</u>	STATE <u>KS</u>	KCC
OLD OR (NEW) (Circle one)		<u>3 1/2 North west 1-10</u>					

MAR 14 2011

CONFIDENTIAL

CONTRACTOR Dave Ray OWNER American

TYPE OF JOB Katany Plug

HOLE SIZE 7 1/2 T.D. 3300

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 3290

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 88L9

EQUIPMENT _____

PUMP TRUCK CEMENTER Wayne

316 HELPER Gary

BULK TRUCK _____

482 DRIVER C S

BULK TRUCK _____

_____ DRIVER _____

CEMENT AMOUNT ORDERED 2005 60/40 2 1/2

Gel

COMMON	<u>120</u>	@	<u>13.50</u>	<u>1620.00</u>
POZ MIX	<u>20</u>	@	<u>7.50</u>	<u>150.00</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		

HANDLING 200

MILEAGE 200 x 19 = 3800

TOTAL 3198.75

REMARKS:

1st plug 3290 mix 355x

2nd plug 1200 mix 355x

3rd plug 850 mix 355x

4th plug 370 mix 355x

5th plug 60 mix 255x

Rebate mix 200x

Mix 105x

CHARGE TO: American

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>3290</u>		
PUMP TRUCK CHARGE			<u>1159.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>19</u>	@	<u>7.00</u> <u>133.00</u>
MANIFOLD	@		
	@		
	@		

TOTAL 1292.00

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

RECEIVED

MAR 14 2011

KCC WICHITA

To Allied Cementing Co., LLC
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Steve Stephens

SIGNATURE Steve Stephens

SALES TAX (If Any) _____

TOTAL CHARGES 4,487.75

DISCOUNT _____ IF PAID IN 30-DAYS _____

MAR 14 2011



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Am Warrior
 PO Box 399
 Garden City, Ks
 67846
 ATTN: Jim Musgrove

Long 2-13
 13-19-10/Rice
 Job Ticket: 41787
 Test Start: 2011.02.28 @ 18:18:16

CONFIDENTIAL

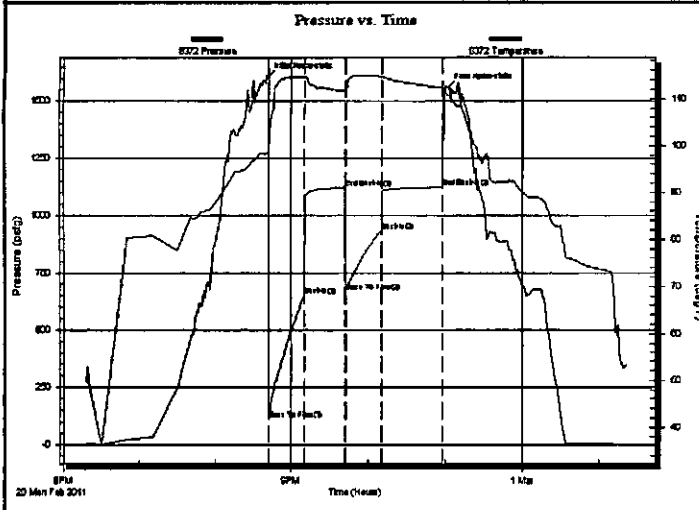
DST#: 1

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: **20:42:15**
 Time Test Ended: **01:22:45**
 Interval: **3204.00 ft (KB) To 3300.00 ft (KB) (TVD)**
 Total Depth: **3300.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition:
 Test Type: **Conventional Bottom Hole**
 Tester: **Brian Fairbank**
 Unit No: **41**
 Reference Elevations: **1745.00 ft (KB)**
1737.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: **8372** Inside
 Press@RunDepth: **932.11 psig @ 3209.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.02.28** End Date: **2011.03.01** Last Calib.: **2011.02.28**
 Start Time: **18:18:16** End Time: **01:22:45** Time On Btrm: **2011.02.28 @ 20:41:15**
 Time Off Btrm: **2011.02.28 @ 23:01:15**

TEST COMMENT: IFF - BOB 1 1/2 min
 ISI - no blow back
 FFP - BOB 1 1/2 min
 FSI - no blow back

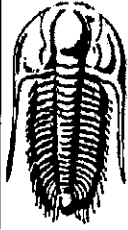


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1608.41	98.30	Initial Hydro-static
1	111.10	98.40	Open To Flow (1)
30	653.24	114.65	Shut-In(1)
61	1122.33	111.66	End Shut-In(1)
62	669.24	111.47	Open To Flow (2)
89	932.11	114.71	Shut-In(2)
137	1123.37	112.27	End Shut-In(2)
140	1559.44	110.79	Final Hydro-static

RECEIVED
MAR 14 2011
KCC WICHITA

Recovery		
Length (ft)	Description	Volume (bbl)
120.00	MW 95%W, 5%M	1.68
1555.00	reversed out	21.81
365.00	WM 10%W, 90%M w / O scum on top	5.12

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Am Warrior
PO Box 399
Garden City, Ks
67846
ATTN: Jim Musgrove

Long 2-13
13-19-10/Rice
Job Ticket: 41787 DST#: 1
Test Start: 2011.02.28 @ 18:18:16

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	29000 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.00 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MW 95%W, 5%M	1.683
1555.00	reversed out	21.813
365.00	WM 10%W, 90%M w / O scum on top	5.120

Total Length: 2040.00 ft Total Volume: 28.616 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

