

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/2/13

OPERATOR: License # 34151
Name: Brinker Enterprises, LLC
Address 1: 216 S. Marshall St
Address 2: _____
City: Glen Elder State: Ks Zip: 67446
Contact Person: Lee Brinker
Phone: (785) 545-3348
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Mark Torr
Purchaser: None

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API No. 15 - 179-21275-00-00

Spot Description: _____
NE SE NW NE Sec. 25 Twp. 9 S. R. 26 East West
700 Feet from North / South Line of Section
1,450 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Sheridan

Lease Name: Transue Well #: 25-6

Field Name: Corke Southeast

Producing Formation: None

Elevation: Ground: 2647 Kelly Bushing: 2652

Total Depth: 4180 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 279 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 18,000 ppm Fluid volume: 1100 bbls

Dewatering method used: Air Dry - Back fill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>1/20/2011</u>	<u>1/25/2011</u>	<u>1/26/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lee Brinker

Title: AG Date: 3-2-11

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 3/2/11 3/2/13
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NO Date: 39-11

Operator Name: Brinker Enterprises, LLC Lease Name: Transue Well #: 25-6
 Sec. 25 Twp. 9 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> KCC MAR 02 2011 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	279	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	---

Brinker Enterprises, LLC
216 South Marshall
Glen Elder, Ks 67446
785-545-3348
Fax 785-545-3148
Cell 785-545-7080
brinkerllc@yahoo.com
OPERATOR LICENSE #34151

DATE: 3-2-11

Attn: Kansas Corporation Commission:
Kansas Geological Society

Please keep well information confidential as long as statutes allow:

Well Name: Transue 25-6

API Number: 15-179-21275-00-00

NE - SE-NW - NE Section 25 Township 9S Range 26W

Thank You,


Lee Brinker

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February 1, 2011

BRINKER ENTERPRISE, LLC

Transue # 25-6
700' FNL & 1450' FEL
Section 25, Township 9 South, Range 26 West
Sheridan County, Kansas

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Commenced: 01-20-11.

Pipe Record: 8 5/8" @ 279'.

Completed: 01-26-11.

DST: 2, by Trilobite.

Drilled By: WW Drilling, Rig # 8.

Logs: CDL/CNL, DIL, MEL.

ELEVATION

2652:KB

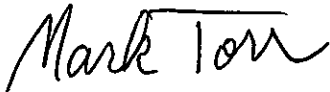
2647:GL

Log tops from KB:

ANHYDRITE	2303' Top	+349
	2339' Base	+313
HEEBNER	3883'	-1231
TORONTO	3903'	-1251
LANSING-KANSAS CITY	3911'	-1259
BASE KANSAS CITY	4147'	-1495
RTD	4180'	-1528
LTD	4181'	-1529

The above captioned well was under my supervision from a rotary depth of 3400' to a rotary total depth of 4180'. Ten foot samples, washed and dried, were examined from 3500' to RTD. Two drill stem tests were run, with negative results. Do to low structural position, and the negative DST results, it was agreed to plug and abandon this well.

Respectfully,



Mark Torr
Petroleum Geologist

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Significant zones and oil shows:

- 3903' to 3906': Tight offwhite limestone. Fine crystalline with scattered vugs. A show of free oil, faint odor, and dark spotted stain. This zone calculates water.
- 3911' to 3915': White fine crystalline to oolitic limestone. A fair show of free oil, fair odor, and spotted stain. This zone calculates water.
- 3948' to 3950': Tight fine crystalline limestone. Little visible porosity. A trace of stain, and very faint odor.
- 3958' to 3960': Offwhite to tan limestone. Most fine crystalline with scattered fossils. A trace of free oil, very faint odor, and light spotted stain.
- 4048' to 4051': Tight gray/brown limestone. Rare fossils. No free oil, no odor, and rare light spotted stain. This zone was covered in DST # 2.
- 4076' to 4078': Brown limestone. Tight, with pinpoint porosity. A fair show of free oil, no odor, and dark saturated stain. This zone was covered in DST # 1 and 2.
- 4094' to 4098': Offwhite limestone. Tight, with pinpoint porosity. A fair to good show of free oil, no odor, and light to medium spotted stain. This zone was covered in DST # 1 and 2.
- 4116' to 4120': Tight offwhite limestone. Little visible porosity. A trace of stain, no free oil and no odor. This zone was covered in DST # 2.

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CONTRACTOR _____
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 280'
 CASING SIZE 8 1/2 DEPTH 272.99'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 16-88 BBL H₂O
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Alan
 # 422 HELPER Wayne
 BULK TRUCK _____
 # 394 DRIVER Deven
 BULK TRUCK _____
 # _____ DRIVER _____

CEMENT
 AMOUNT ORDERED 60/40 370CL 270gal
160 SKS

COMMON 96 @ 13.20 1296.00
 POZMIX 64 @ 7.55 483.20
 GEL 3 @ 20.25 60.75
 CHLORIDE 6 @ 51.50 309.00
 ASC _____ @ _____

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HANDLING 160 SKS @ 2.25 360.00
 MILEAGE Per bid 300.00
 TOTAL 2088.95

REMARKS:

Run 8 1/2 Cas Circulate mix SKS
60/40 370CL 270gal, Displace w/ 16.88
BBL H₂O
Cement Bid Circulate
Thank You Alan
Wayne Deven

SERVICE

DEPTH OF JOB 280'
 PUMP TRUCK CHARGE 991.00
 EXTRA FOOTAGE @ _____
 MILEAGE 20 @ 7.00 140.00
 MANIFOLD @ _____
 @ _____

TOTAL 1431.00

CHARGE TO: Boister Enterprises
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE John Hayes

ALLIED CEMENTING CO., LLC. 034129

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>1-26-11</u>	SEC. <u>25</u>	TWP. <u>9S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 p.m.</u>	JOB FINISH <u>2:00 p.m.</u>
LEASE <u>Transue</u>		WELL # <u>25-6</u>	LOCATION <u>St. Peter 5 N 4W</u>		COUNTY <u>Sheridan</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>15 in.</u>				

CONTRACTOR Ww Drilling Rig # C

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4180'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2370

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 205 KPC 805 @ 1.50

COMMON	<u>123</u>	@	<u>13.50</u>	<u>1660.50</u>
POZMIX	<u>82</u>	@	<u>7.55</u>	<u>619.10</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>51</u>	@	<u>2.45</u>	<u>124.95</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>205</u>	@	<u>2.25</u>	<u>461.25</u>
MILEAGE	<u>110 1/2 hr.</u>			<u>410.00</u>
TOTAL				<u>3417.55</u>

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EQUIPMENT

PUMP TRUCK CEMENTER Shane

398 HELPER Ron

BULK TRUCK

481- DRIVER Woody, Nick

BULK TRUCK

_____ DRIVER _____

REMARKS:

2370' 25 sks

1078' 100 sks

330' 40 sks

40' 10 sks

Ret H/c

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 990.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 20 @ 7.00 140.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1130.00

CHARGE TO: Brinker Enterprises

STREET _____

CITY _____ STATE _____ ZIP _____

Thanks!

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

Day H/c Key @ _____ N-C

_____ @ _____

_____ @ _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brinker Enterprises

Transue # 25-6

216 S. Marshall
Glen Elder
Ks. 67446
ATTN:

25 9 26w Sheridan
Job Ticket: 040044 DST#: 1
Test Start: 2011.01.25 @ 19:10:00

GENERAL INFORMATION:

Formation: **LKC-I,J**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 20:43:00
Time Test Ended: 23:38:30

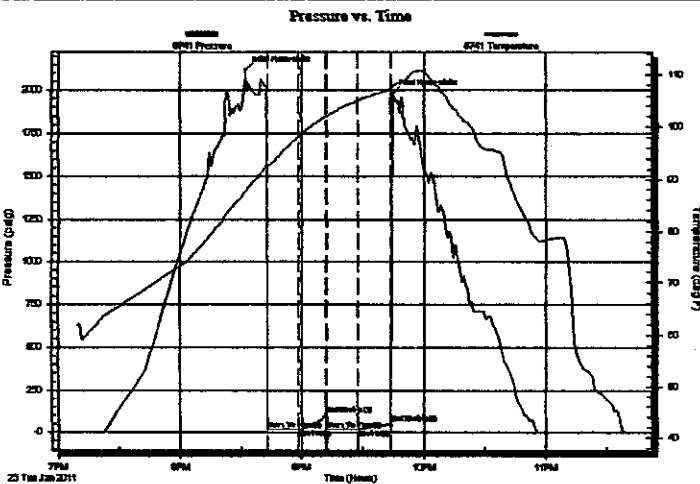
Test Type: **Conventional Straddle**
Tester: **Chuck Kreuzer Jr.**
Unit No: **36**

Interval: **4060.00 ft (KB) To 4102.00 ft (KB) (TVD)**
Total Depth: **4180.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2658.00 ft (KB)**
2653.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: **6741** Outside
Press@RunDepth: **18.29 psig @ 4061.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.01.25** End Date: **2011.01.25** Last Calib.: **2011.01.25**
Start Time: **19:10:00** End Time: **23:38:30** Time On Btm: **2011.01.25 @ 20:32:00**
Time Off Btm: **2011.01.25 @ 21:44:30**

TEST COMMENT: IF: Weak blow, Started to Die after 10 mins. Dead in 15 mins.
IS: No blow back over 15 mins.
FF: No blow over 15 mins.
FST: No blow back over 15 mins.

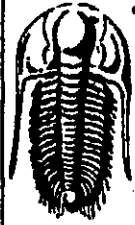


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2117.55	87.79	Initial Hydro-static
11	15.28	92.29	Open To Flow (1)
27	16.45	98.27	Shut-in(1)
40	103.14	102.10	End Shut-in(1)
41	17.68	102.17	Open To Flow (2)
56	18.29	105.05	Shut-in(2)
72	56.10	107.26	End Shut-in(2)
73	1978.38	107.90	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
5.00	mud with pit specs	0.02

Gas Rates			
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)	

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TRIOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brinker Enterprises
 216 S. Marshall
 Glen Elder
 Ks. 67446
 ATTN:

Transue # 25-6
 25 9 26w Sheridan
 Job Ticket: 040045 DST#: 2
 Test Start: 2011.01.25 @ 00:20:00

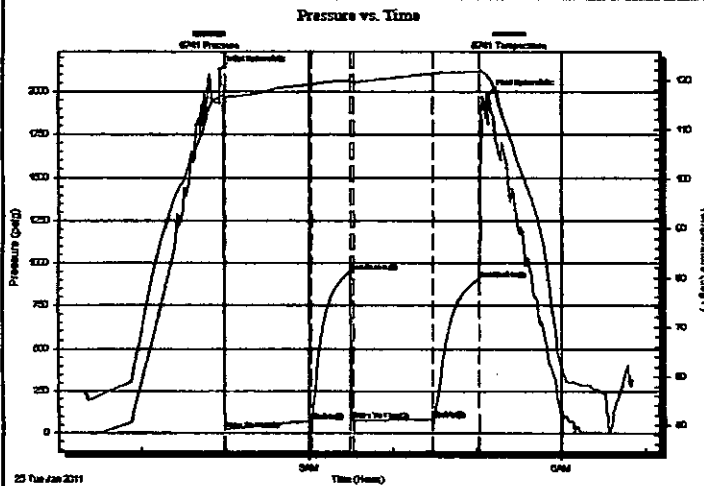
GENERAL INFORMATION:

Formation: **LKC-G,H,I,J,K**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: **01:59:30**
 Time Test Ended: **06:50:30**
 Interval: **4023.00 ft (KB) To 4181.00 ft (KB) (TVD)**
 Total Depth: **4181.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**

Test Type: **Conventional Bottom Hole**
 Tester: **Chuck Kreuzer Jr.**
 Unit No: **36**
 Reference Elevations: **2658.00 ft (KB)**
2653.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: **6741** Outside
 Press@RunDepth: **86.35 psig @ 4028.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.01.25** End Date: **2011.01.25** Last Calib.: **2011.01.26**
 Start Time: **00:20:00** End Time: **06:50:30** Time On Btrr: **2011.01.25 @ 01:56:00**
 Time Off Btrr: **2011.01.25 @ 05:08:00**

TEST COMMENT: F: Weak blow built to 2 1/2 in. over 60 mins.
 IS: No blow back over 30 mins.
 FF: No blow over 60 mins.
 FSt: No blow back over 30 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2127.70	116.41	Initial Hydro-static
4	23.77	116.45	Open To Flow (1)
65	72.33	119.03	Shut-In(1)
94	948.58	119.84	End Shut-In(1)
96	77.18	119.60	Open To Flow (2)
153	86.35	121.20	Shut-In(2)
186	906.37	121.56	End Shut-In(2)
192	1987.10	120.39	Final Hydro-static

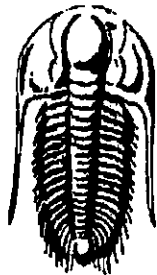
Recovery

Length (ft)	Description	Volume (bbl)
158.00	mud-100% _m	1.09

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/D)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises, LLC**

216 S. Marshall St
Glen Elder KS 67446

ATTN:

25 9 26w Sheridan KS

Transue # 25-6

Start Date: 2011.01.25 @ 19:10:00

End Date: 2011.01.25 @ 23:38:30

Job Ticket #: 040044 DST #: 1

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Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

Brinker Enterprises, LLC

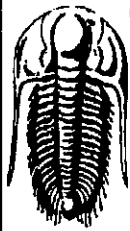
Transue # 25-6

25 9 26w Sheridan KS

DST # 1

LKC-JJ

2011.01.25



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

Transue # 25-6

216 S. Marshall St
Glen Elder KS 67446

25 9 26w Sheridan KS

Job Ticket: 040044

DST#: 1

ATTN:

Test Start: 2011.01.25 @ 19:10:00

GENERAL INFORMATION:

Formation: **LKC-I,J**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: **20:43:00**

Time Test Ended: **23:38:30**

Test Type: **Conventional Straddle**

Tester: **Chuck Kreutzer Jr.**

Unit No: **36**

Interval: **4060.00 ft (KB) To 4102.00 ft (KB) (TVD)**

Total Depth: **4180.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2658.00 ft (KB)**

2653.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6741

Outside

Press@RunDepth: **18.29 psig @ 4061.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.01.25**

End Date: **2011.01.25**

Last Calib.: **2011.01.25**

Start Time: **19:10:01**

End Time: **23:38:30**

Time On Btm: **2011.01.25 @ 20:32:00**

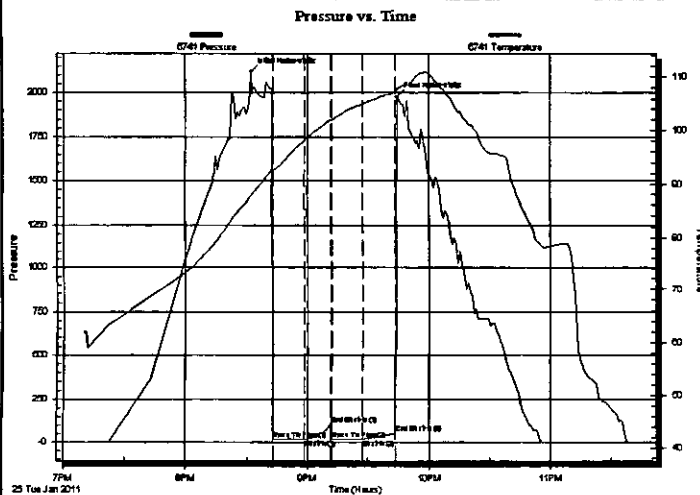
Time Off Btm: **2011.01.25 @ 21:44:30**

TEST COMMENT: IF: Weak blow , Started to Die after 10 mins. Dead in 15 mins.

IS: No blow back over 15 mins.

FF: No blow over 15 mins.

FS: No blow back over 15 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2117.55	87.79	Initial Hydro-static
11	15.28	92.29	Open To Flow (1)
27	16.45	98.27	Shut-In(1)
40	103.14	102.10	End Shut-In(1)
41	17.68	102.17	Open To Flow (2)
56	18.29	105.05	Shut-In(2)
72	56.10	107.26	End Shut-In(2)
73	1978.38	107.90	Final Hydro-static

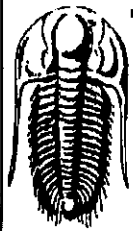
Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud w ith pil specs	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

040044



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises, LLC

Transue # 25-6

216 S. Marshall St
Glen Elder KS 67446

25 9 26w Sheridan KS

Job Ticket: 040044

DST#: 1

ATTN:

Test Start: 2011.01.25 @ 19:10:00

Tool Information

Drill Pipe:	Length: 3944.00 ft	Diameter: 3.80 inches	Volume: 55.32 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 28000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 45000.00 lb
		Total Volume: 55.93 bbl		Tool Chased 2.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	4060.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	4101.60 ft			
Interval between Packers:	41.60 ft			
Tool Length:	137.80 ft			
Number of Packers:	3	Diameter: 6.75 inches		

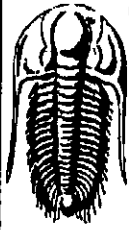
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4045.00	
Hydraulic tool	5.00			4050.00	
Packer	5.00			4055.00	20.00 Bottom Of Top Packer
Packer	5.00			4060.00	
Stubb	1.00			4061.00	
Recorder	0.00	6752	Inside	4061.00	
Recorder	0.00	6741	Outside	4061.00	
Perforations	4.00			4065.00	
Change Over Sub	0.60			4065.60	
Blank Spacing	30.00			4095.60	
Stubb	1.00			4096.60	
Packer - Shale	5.00			4101.60	41.60 Tool Interval
Packer	0.00			4101.60	
Change Over Sub	0.60			4102.20	
Recorder	0.00	8651	Below	4102.20	
Drill Pipe	61.00			4163.20	
Change Over Sub	0.60			4163.80	
Perforations	11.00			4174.80	
Bullnose	3.00			4177.80	76.20 Bottom Packers & Anchor

Total Tool Length: 137.80



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises, LLC

Transue # 25-6

216 S. Marshall St
Glen Elder KS 67446

25 9 26w Sheridan KS

Job Ticket: 040044

DST#: 1

ATTN:

Test Start: 2011.01.25 @ 19:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 63.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1100.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
5.00	mud w ith pil specs	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

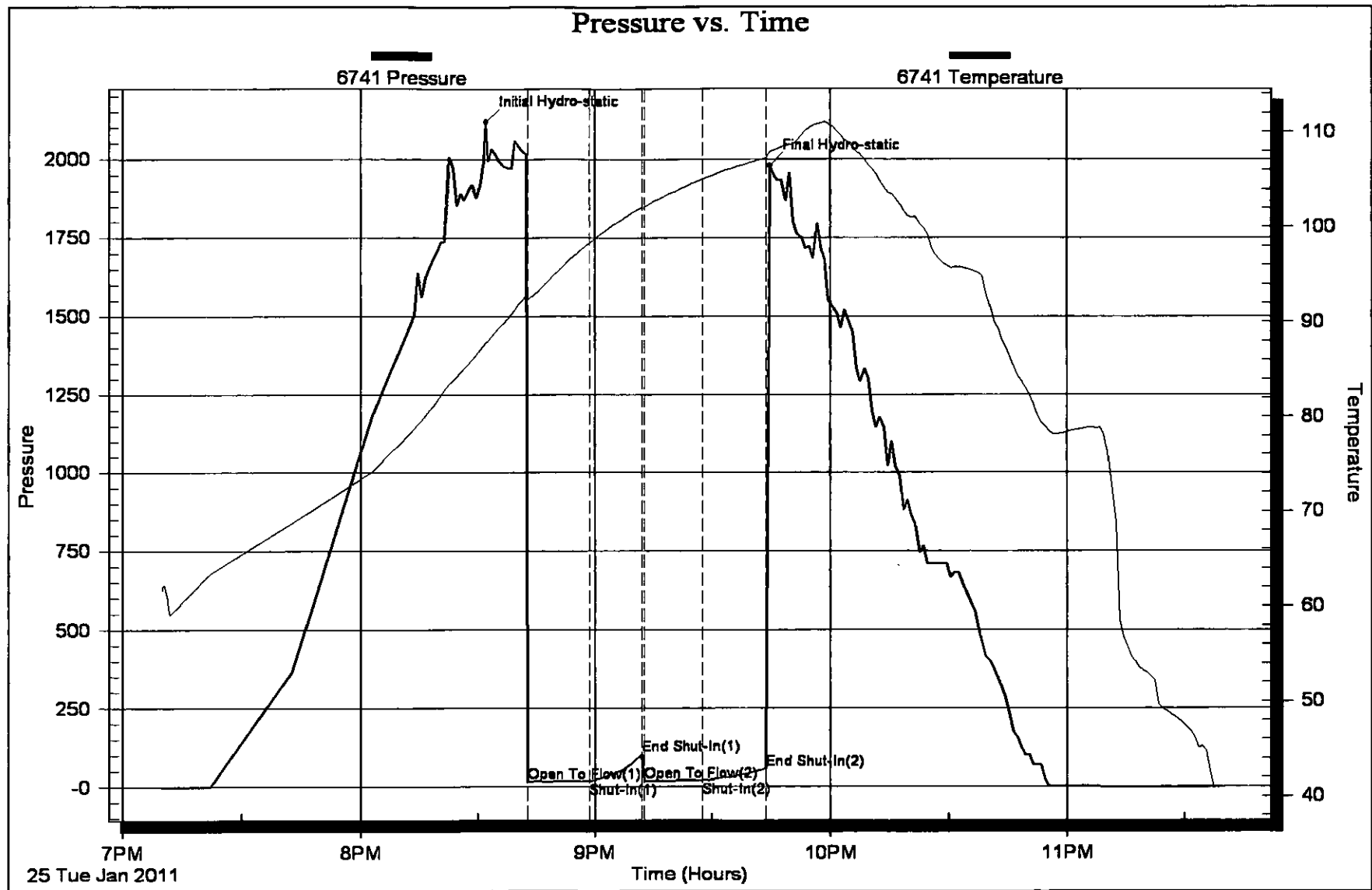
Num Gas Bombs: 0

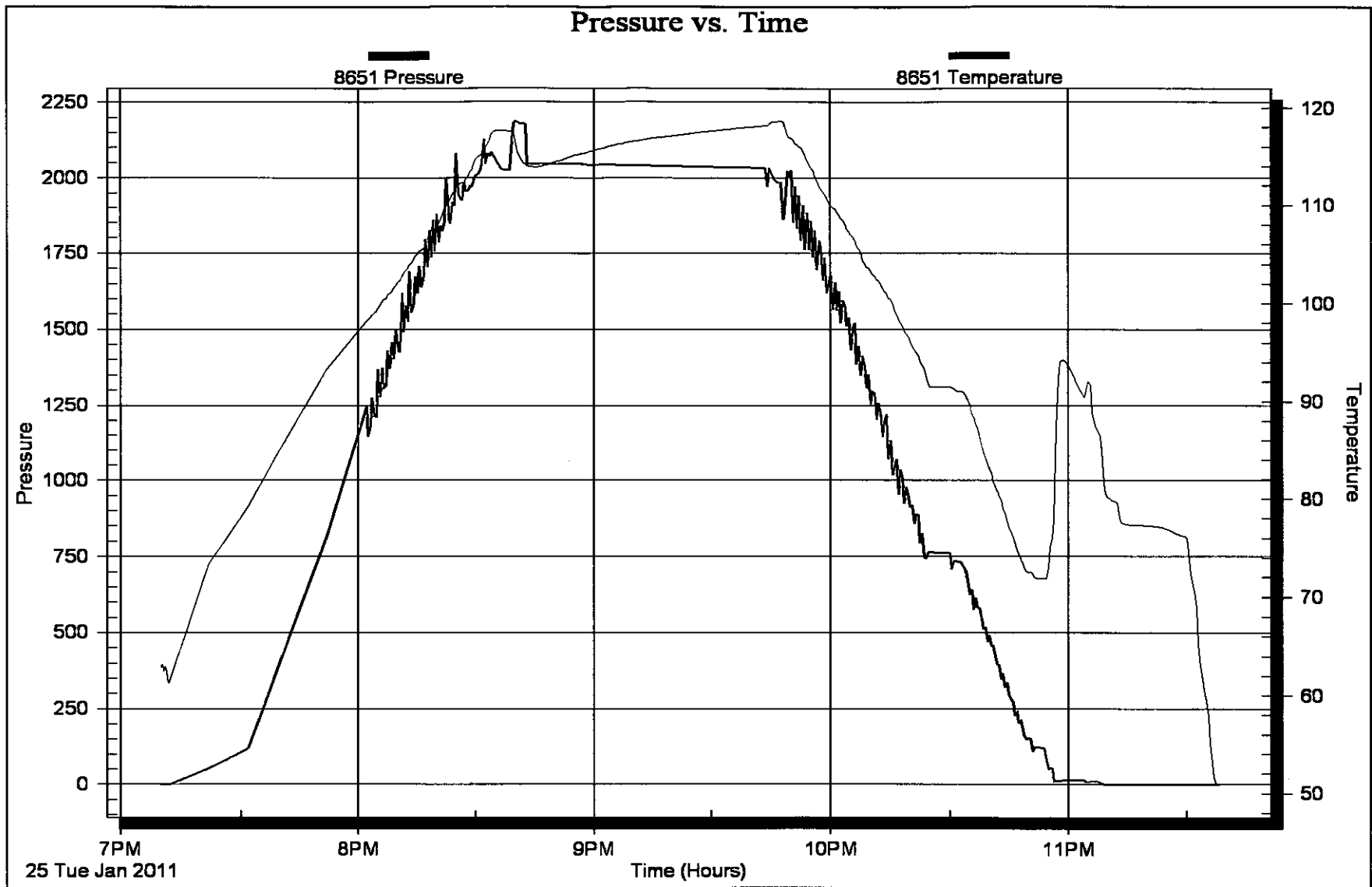
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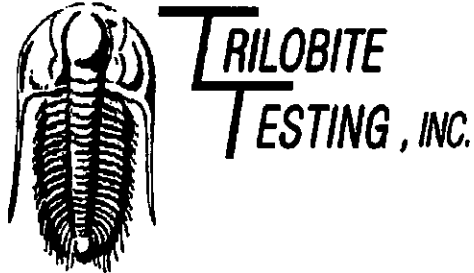
Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises, LLC**

216 S. Marshall St
Glen Elder KS 67446

ATTN:

25 9 26w Sheridan KS

Transue # 25-6

Start Date: 2011.01.26 @ 00:20:00

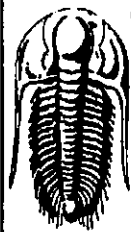
End Date: 2011.01.26 @ 06:50:30

Job Ticket #: 040045 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

Transue # 25-6

216 S. Marshall St
Glen Elder KS 67446

25 9 26w Sheridan KS

ATTN:

Job Ticket: 040045

DST#: 2

Test Start: 2011.01.26 @ 00:20:00

GENERAL INFORMATION:

Formation: LKC-G,H,I,J,K

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:59:30

Time Test Ended: 06:50:30

Test Type: Conventional Bottom Hole

Tester: Chuck Kreutzer Jr.

Unit No: 36

Interval: 4023.00 ft (KB) To 4181.00 ft (KB) (TVD)

Total Depth: 4181.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2658.00 ft (KB)

2653.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6741

Outside

Press@RunDepth: 86.35 psig @ 4028.00 ft (KB)

Start Date: 2011.01.26

End Date: 2011.01.26

Start Time: 00:20:01

End Time: 06:50:30

Capacity: 8000.00 psig

Last Calib.: 2011.01.26

Time On Btm: 2011.01.26 @ 01:56:00

Time Off Btm: 2011.01.26 @ 05:08:00

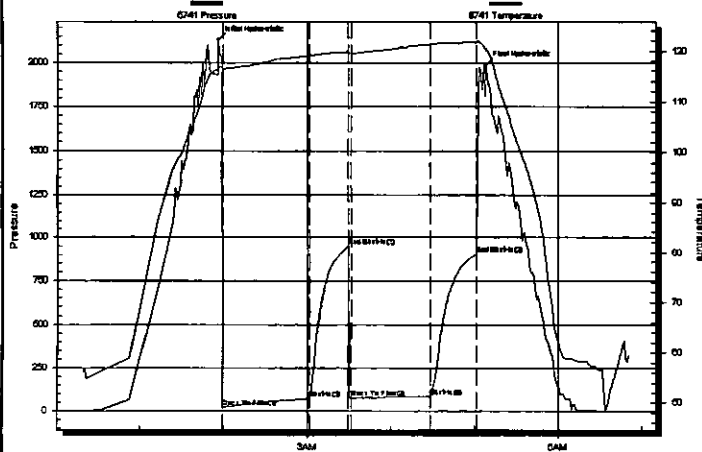
TEST COMMENT: IF: Weak blow built to 2 1/2 in. over 60 mins.

IS: No blow back over 30 mins.

FF: No blow over 60 mins.

FS: No blow back over 30 mins.

Pressure vs. Time



20 Wed Jun 2011

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2127.70	116.41	Initial Hydro-static
4	23.77	116.45	Open To Flow (1)
65	72.33	119.03	Shut-In(1)
94	948.58	119.84	End Shut-In(1)
96	77.18	119.60	Open To Flow (2)
153	86.35	121.20	Shut-In(2)
186	906.37	121.56	End Shut-In(2)
192	1987.10	120.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
158.00	mud-100%m	1.09

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises, LLC

Transue # 25-6

216 S. Marshall St
Glen Elder KS 67446

25 9 26w Sheridan KS

Job Ticket: 040045

DST#: 2

ATTN:

Test Start: 2011.01.26 @ 00:20:00

Tool Information

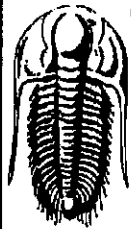
Drill Pipe:	Length: 3883.00 ft	Diameter: 3.80 inches	Volume: 54.47 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 28000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume:	55.08 bbl	Tool Chased 2.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	4023.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	152.20 ft			
Tool Length:	172.20 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4008.00	
Hydraulic tool	5.00			4013.00	
Packer	5.00			4018.00	20.00 Bottom Of Top Packer
Packer	5.00			4023.00	
Stubb	1.00			4024.00	
Perforations	4.00			4028.00	
Recorder	0.00	6752	Inside	4028.00	
Recorder	0.00	6741	Outside	4028.00	
Change Over Sub	0.60			4028.60	
Blank Spacing	125.00			4153.60	
Change Over Sub	0.60			4154.20	
Perforations	18.00			4172.20	
Bullnose	3.00			4175.20	152.20 Bottom Packers & Anchor

Total Tool Length: 172.20



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises, LLC

Transue # 25-6

216 S. Marshall St
Glen Elder KS 67446

25 9 26w Sheridan KS

Job Ticket: 040045 **DST#: 2**

ATTN:

Test Start: 2011.01.26 @ 00:20:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 63.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1100.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

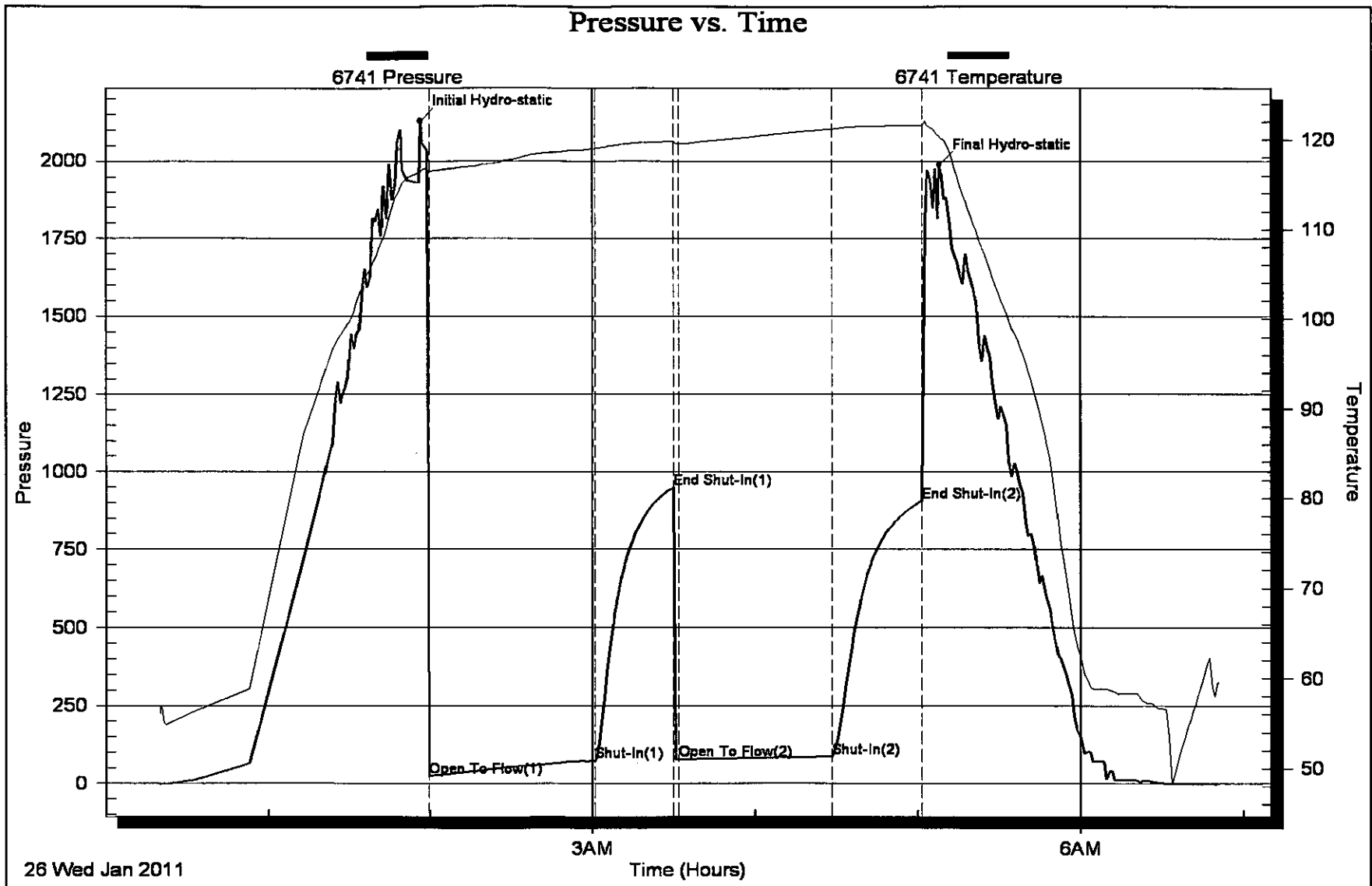
Length ft	Description	Volume bbl
158.00	mud-100%m	1.087

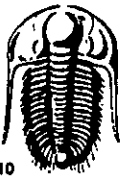
Total Length: 158.00 ft Total Volume: 1.087 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
4178
15
4025
JAN 31 2011

Test Ticket

NO. 040044

BY: _____

Well Name & No. Transue #256 Test No. 1 Date 1-25-11
 Company Brinker Enterprises Elevation 2658 KB 2653 GL
 Address 216 S Marshall St - Glen Elder KS 67446
 Co. Rep / Geo. _____ Rig ww# 6
 Location: Sec. 25 Twp. 9 Rge. 26 W Co. Sheridan State Ks

Interval Tested 4060 4102 Zone Tested LRC HF
 Anchor Length 42 Drill Pipe Run _____ Mud Wt. 9.3
 Top Packer Depth 4055 Drill Collars Run 124 Vis 63
 Bottom Packer Depth 4096 Wt. Pipe Run - 0 - WL ~~1.8~~ 7.8
 Total Depth 4180 Chlorides 1,100 ppm System LCM 2#

Blow Description IF: Weak blow, started to die after 10 mins, dead in 15 mins.
ISI: No blow back over 15 mins
FF: No blow over 15 mins.
FSI: No blow back over 15 mins.

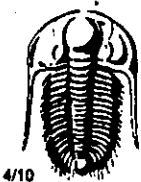
Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud with oil specs</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 107.26 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic	<u>2110</u>	<input checked="" type="checkbox"/> Test	<u>1225</u>	T-On Location	<u>18:15</u>
(B) First Initial Flow	<u>15</u>	<input type="checkbox"/> Jars		T-Started	<u>19:10</u>
(C) First Final Flow	<u>17</u>	<input type="checkbox"/> Safety Joint		T-Open	<u>20:43</u>
(D) Initial Shut-In	<u>103</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>21:20</u>
(E) Second Initial Flow	<u>18</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>23:38</u>
(F) Second Final Flow	<u>18</u>	<input checked="" type="checkbox"/> Mileage	<u>60 x 2 = 120 x 1.25 = 150</u>	Comments	
(G) Final Shut-In	<u>56</u>	<input checked="" type="checkbox"/> Sampler	<u>600</u>		
(H) Final Hydrostatic	<u>1978</u>	<input checked="" type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	
Initial Open	<u>15</u>	<input checked="" type="checkbox"/> Shale Packer	<u>250</u>	<input type="checkbox"/> Ruined Packer	
Initial Shut-In	<u>15</u>	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	
Final Flow	<u>15</u>	<input type="checkbox"/> Extra Recorder		Sub Total	<u>0</u>
Final Shut-In	<u>15</u>	<input type="checkbox"/> Day Standby		Total	<u>2225</u>
		<input type="checkbox"/> Accessibility		MP/DST Disc't	
		Sub Total	<u>2225</u>		

Approved By _____ Our Representative Chuck Kuentzer

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JAN 31 2011

Test Ticket

NO. 040045

Well Name & No. Transue # 25-6 Test No. 2 Date 1-26-11
 Company Brinker Enterprises Elevation 2658 KB 2653 GL
 Address 216 S. Marshall St. Glen Elder KS 67446
 Co. Rep / Geo. _____ Rig vw# 6
 Location: Sec. 25 Twp. 9 Rge. 26w Co. Sheridan State Ks

Interval Tested 4023 4181 Zone Tested LKC-G, H, F, J, K
 Anchor Length 158 Drill Pipe Run 3883 Mud Wt. 9.3
 Top Packer Depth 4018 Drill Collars Run 124 Vis 63
 Bottom Packer Depth 4023 Wt. Pipe Run -0 WL 7.8
 Total Depth 4181 Chlorides 1,100 ppm System LCM 2#

Blow Description IF: weak blow, built to 2 1/2 in over 60 mins.

ISE: No blow back over 30 mins

FF: No blow over 60 mins

FSI: No blow back over 30 mins

Rec	Feet of	%gas	%oil	%water	%mud
<u>158</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 158 BHT 122 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2128 Test 1225 T-On Location 18:15
 (B) First Initial Flow 24 Jars _____ T-Started 02:00
 (C) First Final Flow 72 Safety Joint _____ T-Open 1:54
 (D) Initial Shut-In 949 Circ Sub _____ T-Pulled 4:50
 (E) Second Initial Flow 77 Hourly Standby 2 hrs 200 T-Out 6:50
 (F) Second Final Flow 86 Mileage 60x2 = 120x1.25 = 150 Comments _____
 (G) Final Shut-In 906 Sampler _____
 (H) Final Hydrostatic 1987 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1575
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1575

Approved By _____ Our Representative Chuck [Signature]

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