

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/15/13

OPERATOR: License # 5056Name: F.G. Holl Company, L.L.C.Address 1: 9431 E. Central, Suite 100

Address 2: _____

City: Wichita State: KS Zip: 67206 + _____Contact Person: Franklin R. GreenbaumPhone: (316) 684-8481, Ext. 206CONTRACTOR: License # 5929Name: Duke Drilling Company Inc., Rig #8Wellsite Geologist: Rene HustedPurchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

 Plug Back: _____ Plug Back Total Depth _____ Commingled Permit #: _____ Dual Completion Permit #: _____ SWD Permit #: _____ ENHR Permit #: _____ GSW Permit #: _____12/16/2010 01/03/2011 02/10/2011Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion DateAPI No. 15 - 145-21,624-00-00Spot Description: 15' N. & 5' W.SW SW NW SW Sec. 2 Twp. 20 S. R. 16 East West1,500 Feet from North / South Line of Section160 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

-
- NE
-
- NW
-
- SE
-
- SW

County: PawneeLease Name: FLESKE/PETERSON Well #: 1-2Field Name: RyanProducing Formation: ArbuckleElevation: Ground: 1983' Kelly Bushing: 1991'Total Depth: 3950' Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 1025 FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content: 10,000 ppm Fluid volume: 500 bblsDewatering method used: Hauled free fluids to SWD

Location of fluid disposal if hauled offsite: _____

Operator Name: Pauls Oilfield Service, INC.Lease Name: MILLER #1 License #: 31085Quarter NW Sec. 6 Twp. 19 S. R. 15 East WestCounty: Barton Permit #: 15-009-22715-00-01

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. GreenbaumTitle: Exploration Manager Date: 3/15/2011

KCC Office Use ONLY

- Letter of Confidentiality Received **RECEIVED**
Date: 3/15/11 - 3/15/13 **MAR 16 2011**
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT Approved by: [Signature] **KCC WICHITA**
Date: 3-22-11

Operator Name: F.G. Holl Company, L.L.C. Lease Name: FLESKE/PETERSON Well #: 1-2
 Sec. 2 Twp. 20 S. R. 16 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CDL/CNL/ML BHCS/DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1025'	A-Con & Common	200sx&200sx	2% gel, 3%cc
Production	7-7/8"	5-1/2"	14#	3945'	AA-2 & 60/40 Poz	130sx & 50sx	2% gel, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3750' - 3758'	Common	50sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3750' - 3758' Arbuckle	Spotted 250 gal 10% MSA acid Treat w/ 250 gal 15% dsfe acid Retreat w/ 750 gal 7-1/2% MIRA acid	
4 SPF	3737' - 3739', 3744' - 3748', 3750' - 3753', 3761' - 3766' Arbuckle	Treat w/ 350 gal 10% MIRA acid	
4 SPF	3733' - 3737' Arbuckle - Treat w/ 300 gal 15% dsfe acid	Treat w/ 400 gal 10% MIRA acid, 1000 GAL 15% DSFE acid	

TUBING RECORD: Size: <u>2-7/8"</u>		Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3733' - 3766' Arbuckle</u>
---	--	---

FLESKE/PETERSON UNIT. 1-2
PAWNEE COUNTY, KANSAS

Formation	Sample	Datum	E-Log	Datum
Anhydrite			1021	+970
Herrington			1959	+32
Winfield			2010	-19
Towanda			2069	-78
Fort Riley			2108	-117
B/Florence			2205	-214
Kinney Ls			2223	-232
Wrefold			2253	-262
Council Grove			2272	-281
Crouse			2311	-320
Cottonwood			2397	-406
Neva			2450	-459
Red Eagle			2518	-527
Wabaunsee			2685	-694
Root Shale			2745	-754
Stotler			2799	808
Willard Shale			2824	-833
Tarkio			2856	-865
Howard			2994	-1003
Severy Shale			3053	-1062
Topeka			3072	-1081
Heebner	3328	-1337	3328	-1337
Toronto			3346	-1355
Douglas Sh.			3358	-1367
Brown lime			3407	-1416
LKC	3418	-1427	3418	-1427
Drum			3546	-1555
Stark Sh			3606	-1615
Hushpuckney sh			3628	-1637
BKC	3646	-1655	3647	-1656
Arbuckle	3691	-1700	3691	-1700
RTD			3950	-1959

KCC
MAR 15 2011
CONFIDENTIAL

RECEIVED
MAR 16 2011
KCC WICHITA

Mud-Co / Service Mud Inc.

KCC
MAR 15 2011
CONFIDENTIAL

RECEIVED
MAR 16 2011

KCC WICHITA

Operator **FG Holl** County **Pawnee** State **Kansas** Pump **6** X **14** X **60** SPM
 Well **Fleske Peterson Unit 1-2** Location **1995EGL** GPM **7.75** BPM
 Contractor **Duke #8** Sec **2** TWP **20S** RNG **16W** D.P. **4.5** In. **191** FT/MIN R.A.
 Stockpoint **Pratt, Ks.** Date **12/16/2010** Engineer **Rick Hughes** Collar **6.25** In. **495** ft. **348** FT/MIN R.A.

8 5/8 * @
 * @
 * @
 Total Depth **3950'** ft.

DATE	DEPTH feet	WEIGHT lb/gal	VISCOSITY			GELS 10 sec / 10 min.	pH Strip _ Meter _	FILTRATION/FILTRATION ANALYSIS					SAND %	RETORT			L.C.M.	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT
			Sec API @_F	PV @_F	Yp			ml API	Cake 32nds	Pres. #/BBL	Cl ppm	Ca ppm		%	Solids %	Oil %				
12/16	0																			RURT
12/17	1025																			WOC
12/18	1957	8.7	49	12	16	14/46	7.0	5.6	1		15.6M	Hvy		1.9		98.1			Drlg. Displaced w/ Starch	
12/19	2723	9.5	38	8	13	9/28	7.0	14.4	2		29M	Hvy		6.9		93.1			Drlg. @ 1897	
12/20	3300																			On Bank. Shut down for xmas at 3300'
12/27	3335	8.8	68	19	18	20/38	12.0	8.0	1		1,100	20		3.6		96.4	Tr		Drlg. Lost circ on trip back in	
12/28	3710	8.9	49	14	12	13/41	11.0	8.8	1		4,400	20		4.1		95.9			CFS after xmas	
12/29	3722	9.1	48	12	10	10/38	11.0	9.2	1		5,600	40		5.0		95.0			TO w/DST #2 Displaced at 3300, after	
12/30	3747	8.9	60	16	12	9/39	11.0	9.2	1		7,600	60		3.8		96.2	1		CFS Christmas	
12/31	3757	9.0	67	15	19	15/61	10.5	8.8	1		7,900	40		4.5		95.5			CTCH DST #1 @ 3710	
1/1	3950																			Final: DST #2 @ 3722'
																				RTD - 3950'. DST #3 @ 3737
																				LTD - 3952'. DST #4 @ 3747
																				6 DST's. DST #5 @ 3757'
																				Logs. DST #6 @ 3767'
																				Run Casing.
																				Reserve Pit, Chl content ppm: 10,000
																				Estimated Volume: 500 bbls of free fluids

MUD-CO / SERVICE MUD INC.
 100 S. Main Suite #310
 Wichita, Ks. 67202
 316/264-2814 Fax: 316/264-5024

DRILLING MUD RECAP

Materials	Sacks	Amount	Materials	Sacks	Amount
C/S HULLS	96	1344.00	STARCH	41	
CAUSTIC SODA	16	1048.80	SUPER LIG	15	
CO-POLY-L	1	184.00	X-CIDE 102W	2	
DESCO	2	257.60			
DRILL PAK	6	1980.00			
LIME	2	22.00			
MIL-GUARD	2	560.00			
PREMIUM GEL	371	6121.50			
SALT CLAY	11	157.85			
SODA ASH	25	631.25			

Total Mud Cost	
Trucking Cost	
Trucking Surcharge	
Taxes	
TOTAL COST	



BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02998 A

DATE TICKET NO.

DATE OF JOB 12-17-10	DISTRICT KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.	
CUSTOMER FG Roll Collc.	LEASE Fleske/Patterson	WELL NO. 1-2						
ADDRESS	COUNTY Pawnee	STATE Kans.						
CITY	STATE	SERVICE CREW A. Worth, K. Lesley, M. McGee						
AUTHORIZED BY	JOB TYPE: 8-7/8" Surface CFW							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 12-17-10	TIME 5:00
72442 24	1/2					ARRIVED AT JOB	12-17-10	6:00
19289-19842	1/2					START OPERATION	12-17-10	AM
19960-19918	1/2					FINISH OPERATION	12-17-10	PM 11:30
						RELEASED	12-17-10	PM 1:30
						MILES FROM STATION TO WELL	65 miles	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
EA101	A-Con Blend Common	SK	200		
EA100	Common	SK	200		
CC102	Cell Flake	lb	100		
CC109	Calcium Chloride	lb	1128		
CC200	Cement Gel	lb	376		
CF105	Top Rubber Cement Plug 8-7/8"	EA	1		
CF123	Cent. 8-7/8" Blue	EA	3		
E100	Unit mileage chg.	mi	65		
E101	Heavy Equip mileage	mi	130		
E113	Busk. Del. Chg.	tm	1222		
CE202	Depth Charge 1001-2000	4-hr	1		
CE240	Blending & mixing chg.	SK	400		
CE504	Plug container & lifting chg.	Job	1		
5003	Service Supervisor first 8hrs on loc	EA	1		

KCC
MAR 15 2011
CONFIDENTIAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

SUB TOTAL

TOTAL

SERVICE REPRESENTATIVE
Allen Swenick

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
Shirley
(WELL OWNER OPERATOR CONTRACTOR)

RECEIVED
MAR 16 2011
KCC WICHITA

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

KCC

TREATMENT REPORT

Customer: FG Hall Co LLC	Lease No. MAR 15 2011	Date
Lease: Fleske/Patterson	Well # #1-2	CONFIDENTIAL
Field Order # 02998A	Station Pratt	Casing 8 5/8"
Type Job 8 5/8" Surface	Formation CRM	Depth TD/1025'
		County Pawnee
		State 12-17-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 1025'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 64	Volume	From	To	Pad	Min		10 Min.	
Max Press 4500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 1005'	Packer Depth	From	To	Flush DISP H₂O	Gas Volume		Total Load	

Customer Representative Steve	Station Manager Scott	Treater Allen F Worth
Service Units 28443	19889	19842
19960	19918	19905
Driver Names Worth	Keenan	Lesley
	Mike	McBraw

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00 AM					on loc. Discuss Safety, Setup Plan Job
7:05					Rig Pulling Drill Pipe For Short Trip
8:00					Back on Bottom w/ Bit
8:50					Start out of Hole
10:15					out of Hole Rig up to Run
10:40	200#		88		8 5/8 csg. 240#
			48		Start casing - center - 500 - 80
					Pipe @ 1025' CIR w/ Rig
					Fill + Top off Water Tank
					Start mix 200 SKS A-con @ 12#
					Start mix 200 SKS Common
					w/ 2% gel, 3% CC, 1/4" C.F @ 15#
					Finish mix
					Release Top Rubber Plug 8 5/8"
11:30	200#		64		Start DISP.
	500#				Plug down - Shut in @ well
12:30					Release & was hup & Rackup Equip
					Job complete

RECEIVED

CMT CIR. TO P.F. MAR 16 2011

Thanks Allen, Keenan, M. McGraw

KCC WICHITA



BASICSM
ENERGY SERVICES
PRESSURE PLUMBING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC

MAR 15 2011

0040235249

FIELD SERVICE TICKET
1718-02760 A

CONFIDENTIAL

DATE

TICKET NO. *Call 7*

DATE OF JOB <i>01-02-11</i> DISTRICT <i>Pratt, KS</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.						
CUSTOMER <i>F. G. Hall co.</i>		LEASE <i>Fleske-Patterson 1-2</i> WELL NO.						
ADDRESS		COUNTY <i>Rawlree</i> STATE <i>KS</i>						
CITY STATE		SERVICE CREW <i>Sullivan, Mathal, Phye</i>						
AUTHORIZED BY		JOB TYPE <i>CPW 5 1/2 Long Stair</i>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
<i>19903/19905</i>	<i>45</i>						<i>01-02-11</i>	<i>01:30</i>
<i>19960-19914</i>	<i>45</i>					ARRIVED AT JOB		<i>01:30</i>
<i>19867</i>						START OPERATION		<i>12:25</i>
						FINISH OPERATION		<i>1:30</i>
						RELEASED	<i>01-02-11</i>	<i>1:40</i>
						MILES FROM STATION TO WELL		<i>6.10</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	41/2 cmt.	sk	130		
CP 103	60/40 cmt.	sk	100		
CC 122	collar	lb	83		
CC 105	Duct tape	lb	31		
CC 111	SAT	lb	586		
CC 115	gds. Blk	lb	123		
CC 129	3/4" x 3/4"	lb	123		
CC 201	oil service	lb	1100		
CF 607	Latex Down Plug Baffle 5 1/2	EA	1		
CF 1231	Auto Full Head Valve	EA	1		
CF 1631	Turbobit	EA	10		
CF 1901	Basket	EA	1		
CF 2002	Cmt. Sdr. Wdr.	EA	50		
CC 154	Super Wax	gal	500		
P 100	Drill mud	m	65		
P 101	Heavy Spt. mdr.	m	130		
P 113	Drill Bitting Charge	TON	0.99		
CE 304	Depth Charge 300' - 400'	EA	1		

RECEIVED

SUB TO MAR 16 2011

CHEMICAL / ACID DATA			

SERVICE & EQUIPMENT	%TAX ON \$	KCC WICHITA
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE

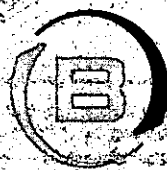
Robert Sullivan

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

R. G. ...

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC

MAR 15 2011

CONFIDENTIAL

FIELD SERVICE TICKET

1718 ~~02761~~ A

DATE TICKET NO.

DATE OF JOB: 01-02-11	DISTRICT: Pratt KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.		
CUSTOMER: J.S. HOLL	LEASE: ALESKE / Patterson	WELL NO:							
ADDRESS:	COUNTY: Pawnee	STATE: KS							
CITY:	STATE:	SERVICE CREW: Sullivan, Marshall, Pyle							
AUTHORIZED BY:	JOB TYPE: new strings								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19903-19905						ARRIVED AT JOB		AM	PM
19906-19908						START OPERATION		AM	PM
19907						FINISH OPERATION		AM	PM
						RELEASED		AM	PM
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	AMOUNT
CE 390	Blanket material	SK	230		
CE 301	CASIP/Surgical Paper	EA	1		
CE 504	Fluor Contactor Parts	EA	1		
503	Blanket Expenses	EA	1		

RECEIVED
MAR 16 2011

KCC WICHITA

CHEMICAL / ACID DATA			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		12,037.29

SERVICE REPRESENTATIVE: *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: F. J. HOLL CO.	Lease No.	Date: 01-02-11
Lease: HESKE PATTERSON	Well #: 1-2	
Field Order #: 2760	Station: PRATT KS	Casing: 5 1/2
Type Job: CNW 5 1/2 longstrip	Formation	Depth: 3945
		County: PAWNEE
		State: KS
		Legal Description: 2-20-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2								
Depth: 3945	Depth	From	To	Pre Pad	Max			5 Min.
Volume: 75	Volume	From	To	Pad	Min			10 Min.
Max Press: 2,000	Max Press	From	To	Frac	Avg			15 Min.
Well Connection: P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure.
Plug Depth: 3932	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager: DAVE SCOTT	Treater: <i>[Signature]</i>
Service Units: 19867, 19903, 19905, 19960, 19918		
Dryer Names: Sullivan, MATHA, Phye		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0630 A.M.					ON bc Softy meetg
					Run 94 JTS 5 1/2 #14 CSG cont. 1, thr. 10, Based #8
1010					CASING OP Bottom
1020					Hook up To Circ.
1225	250		12	4	1st Super Flush
			5		SPACON
			11	5	Mix 50 sk Scavenger cmt
			33		Mix 130 sk AA-2 cmt
					Shut down cmt mix d. wash, pump, lines
					Release Plug
1245				6	1st Pump
	350		76	5	Lift FS
	600			4	Slow Rate
1305	1900		95		Plug down
			6		Plug R. 1/1 w/ 30 sk
			4		Plug M. 1/1 w/ 20 sk
					JOB Complete

KCC
MAR 15 2011
CONFIDENTIAL

RECEIVED
MAR 16 2011

KCC WICHITA

Thank you



BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03394 A

2-205-16W

DATE TICKET NO.

DATE OF JOB: 1-17-11	DISTRICT: Pratt, Kansas	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: F.G. Hall Company, LLC.	LEASE: Flesche/Patterson	WELL NO: 1-2						
ADDRESS:	COUNTY: Pawnee	STATE: Kansas						
CITY:	STATE:	SERVICE CREW: C. Messick, K. Gordley, M. Mattat, B. Mitchell						
AUTHORIZED BY:	JOB TYPE: C.C.S.P.W. - Squeeze Fracture Perforations							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
37,216	2.5	19,903-19,905	2.5				1-17-11	10:00
						ARRIVED AT JOB		1:45
19,907	2.5	19,959-21,010	2.5			START OPERATION		2:00
						FINISH OPERATION		4:30
						RELEASED	1-17-11	5:00
						MILES FROM STATION TO WELL		60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rob Sano
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	Common Cement	SK	50		
CC 132	Diesel Cement Surfactant	Gal	5		
E 100	Pickup Mileage	mi	60		
E 101	Heavy Equipment Mileage	mi	120		
E 113	Bulk Delivery	tm	141		
CE 204	Cement Pump: 3,000 Feet To 4,000 Feet	hrs	4		
CE 240	Blending and Mixing Service	shr	50		
S003	Service Supervisor	Job	1		
CE 500	Squeeze Manifold	Job	1		

KCC
MAR 15 2011
CONFIDENTIAL

RECEIVED
MAR 16 2011
KCC WICHITA

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	T	
MATERIALS	% TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: Veronica R. M. ...

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Rob Sano
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer E.G. Holl Company, LLC.	Lease No.	Date 1-17-11
Lease Flester/Patterson	Well # 1-2	
Field Order # 3394	Station Pratt, Kansas	County Pawnee
Type Job C.C.S.P.W. - Squeeze Arbuckle Perforations	Depth 3920 Feet	State Kansas
	Formation Arbuckle	Legal Description 2-205-16W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 5 1/2" 14Lb	Tubing Size 2 7/8"	Shots/Ft		50 sacks Common	RATE	PRESS	ISIP	
Depth 3920 Feet	Depth 3666 Feet	From 3750	To 3758 Ft	13Lb/Gal	Max		5 Min.	
Volume 95.8 Bbl.	Volume 21.2 Bbl.	From	To	8.07 Gal./Stk.	Min		10 Min.	
Max Press 500	Max Press 500	From	To	1.64 CU.FT./Stk.	Avg		15 Min.	
Well Connection 8" JUP	Annulus Vol. 60 Bbl.	From	To		HHP Used		Annulus Pressure	
Plug Depth N.A.	Packer Depth 3666 Feet	From	To	Flush 4 Bbl. Diesel and 1 Bbl. Salt water	Gas Volume		Total Load	

Customer Representative Rob Long	Station Manager David Scott	Treater Clarence R. Messich
Service Units 37,216	19,907	19,903
Driver Names Messich	Gardley	Mattal
		Mitchell

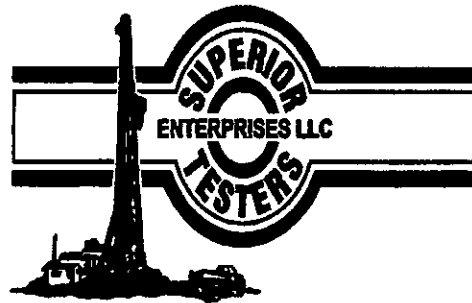
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:45					Trucks on location and hold safety meeting.
2:10	100	30		5	start to fill Annulus.
	500		22		Annulus full. Pressure up and shut it in.
2:20		100		4	start to fill tubing with salt water.
		500	9	1	Tubing full. Pumping steady.
		500	11	1	Start Diesel Spacer.
		500	4	1	Start Mixing 50 sacks common cement with Diesel fuel.
		500	18	1	start Diesel fuel spacer (Displacement).
		500	22	1	Start salt water Displacement.
2:53		900	36		Stop pumping
3:30					open release slow flow back. Repressure and shut in
3:35					Washup pump truck
3:50		400			Open well.
3:55	500				Open release. No returns.
4:03	300			2.5	Unset packer and run 8 joints.
4:18			45		Start to reverse out.
					Well clean.
					Pull 10 joints and set packer. Pressure up to 300 PSI and shut in well.
					Job Complete
					Thank You
					Clarence, Kevin, Mike, Brad

KCC
MAR 15 2011
CONFIDENTIAL

RECEIVED

MAR 16 2011

KCC WICHITA



DRILL STEM TEST REPORT

Prepared For: **F.G.Holl Company**

9431 East Central Suite 100
Wichita Kansas 67206+2683

ATTN: Frank Greenbaum

2/20S/16W Pawnee

Fleske/Peterson Unit #1-2

Start Date: 2010.12.28 @ 01:09:00

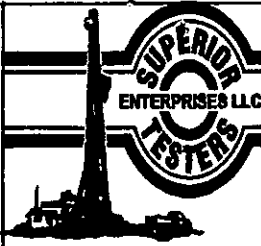
End Date: 2010.12.28 @ 09:34:00

Job Ticket #: 16003 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.01.03 @ 14:00:58

F.G.Holl Company Fleske/Peterson Unit #1-2 2/20S/16W Pawnee DST # 1 Arbuckle 2010.12.28



DRILL STEM TEST REPORT

F.G.Holl Company
 9431 East Central Suite 100
 Wichita Kansas 67206+2683
 ATTN: Frank Greenbaum

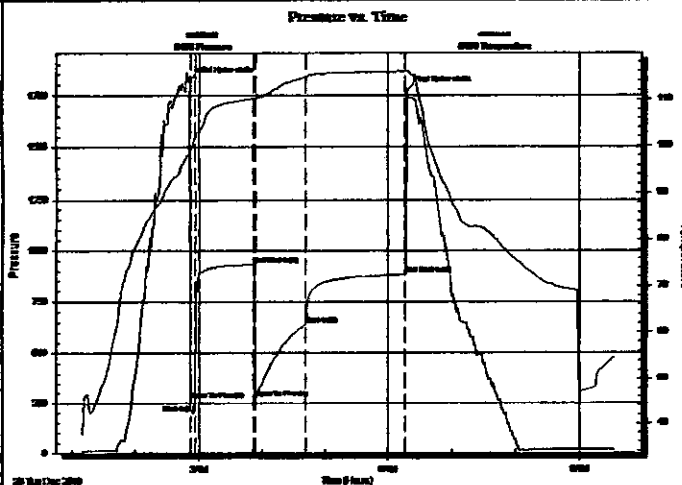
Fleske/Peterson Unit #1-2
 2/20S/16W Pawnee
 Job Ticket: 16003 DST#: 1
 Test Start: 2010.12.28 @ 01:09:00

GENERAL INFORMATION:

Formation: Arbuckle
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:52:00
 Time Test Ended: 09:34:00
 Interval: 3626.00 ft (KB) To 3710.00 ft (KB) (TVD)
 Total Depth: 3710.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dylan E Ellis
 Unit No: 3345/Great Bend/36
 Reference Elevations: 1991.00 ft (KB)
 1983.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8400 Outside
 Press@RunDepth: 641.09 psia @ 3706.26 ft (KB) Capacity: 5000.00 psia
 Start Date: 2010.12.28 End Date: 2010.12.28 Last Calib.: 2010.12.28
 Start Time: 01:10:00 End Time: 09:34:00 Time On Btm: 2010.12.28 @ 02:50:30
 Time Off Btm: 2010.12.28 @ 06:17:30

TEST COMMENT: 1ST Opening 5 Minutes strong blow/blow blew to bottom of bucket of water in 2 minutes
 1ST Shut-in 60 Minutes yes blow back
 2ND Opening 45 Minutes strong blow/blow blew to bottom of bucket of water in 1minutes and 30 seconds
 2ND Shut-in 90 Minutes yes blow back



PRESSURE SUMMARY

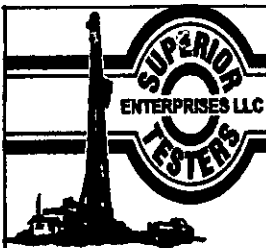
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1817.86	98.22	Initial Hydro-static
2	267.64	98.02	Open To Flow (1)
6	241.55	101.71	Shut-in(1)
62	929.22	110.19	End Shut-in(1)
63	273.88	110.15	Open To Flow (2)
111	641.09	114.77	Shut-in(2)
206	882.95	115.82	End Shut-in(2)
207	1773.53	115.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Watery Mud/Water 1% Mud 99%	0.42
120.00	Watery Mud with slight trace of Oil	1.68
0.00	Water 20% Mud 80%	0.00
760.00	Gassy Water cut Mud/slight skim of Oil	10.66
0.00	Gas 5% Water 35% Mud 59% Oil 1%	0.00
440.00	Gassy Mud cut Water/trace of Oil	6.17

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

F.G.Holl Company
 9431 East Central Suite 100
 Wichita Kansas 67206+2683
 ATTN: Frank Greenbaum

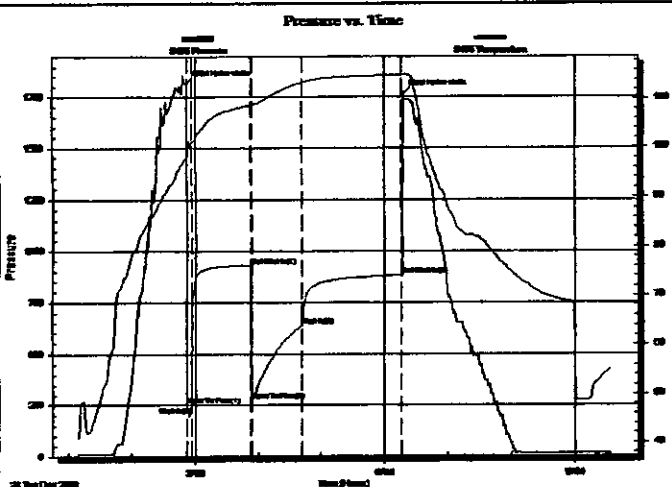
Fleske/Peterson Unit #1-2
 2/20S/16W Pawnee
 Job Ticket: 16003 DST#: 1
 Test Start: 2010.12.28 @ 01:09:00

GENERAL INFORMATION:

Formation: Ar buckle
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:52:00
 Time Test Ended: 09:34:00
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dylan E Ellis
 Unit No: 3345/Great Bend/36
 Interval: 3626.00 ft (KB) To 3710.00 ft (KB) (TVD)
 Reference Elevations: 1991.00 ft (KB)
 Total Depth: 3710.00 ft (KB) (TVD) 1983.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 8405 Inside
 Press@RunDepth: 882.72 psia @ 3705.26 ft (KB) Capacity: 5000.00 psia
 Start Date: 2010.12.28 End Date: 2010.12.28 Last Calib.: 2010.12.28
 Start Time: 01:10:01 End Time: 09:33:55 Time On Btm: 2010.12.28 @ 02:51:25
 Time Off Btm: 2010.12.28 @ 06:17:55

TEST COMMENT: 1ST Opening 5 Minutes strong blow /blow blew to bottom of bucket of water in 2 minutes
 1ST Shut-in 60 Minutes yes blow back
 2ND Opening 45 Minutes strong blow /blow blew to bottom of bucket of water in 1minutes and 30 seconds
 2ND Shut-in 90 Minutes yes blow back



PRESSURE SUMMARY

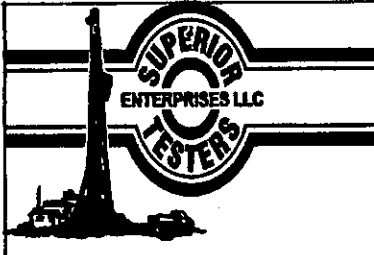
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1815.81	97.65	Initial Hydro-static
1	251.44	97.45	Open To Flow (1)
6	240.84	100.79	Shut-in(1)
61	928.91	108.65	End Shut-in(1)
63	273.03	108.70	Open To Flow (2)
111	640.71	113.38	Shut-in(2)
205	882.72	114.92	End Shut-in(2)
207	1766.09	115.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Watery Mud/Water 1% Mud 99%	0.42
120.00	Watery Mud with slight trace of Oil	1.68
0.00	Water 20% Mud 80%	0.00
760.00	Gassy Water cut Mud/slight skim of Oil	10.66
0.00	Gas 5% Water 35% Mud 59% Oil 1%	0.00
440.00	Gassy Mud cut Water/trace of Oil	6.17

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

F.G.Holl Company
 9431 East Central Suite 100
 Wichita Kansas 67206+2683
 ATTN: Frank Greenbaum

Fleske/Peterson Unit #1-2
 2/20S/16W Pawnee
 Job Ticket: 16003 DST#: 1
 Test Start: 2010.12.28 @ 01:09:00

Tool Information

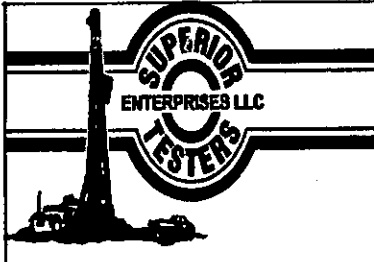
Drill Pipe:	Length: 3610.00 ft	Diameter: 3.80 inches	Volume: 50.64 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	24000.00 lb
			<u>Total Volume: 50.64 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial	44000.00 lb
Depth to Top Packer:	3626.00 ft			Final	49000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	83.26 ft				
Tool Length:	112.26 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3598.00	
Shut-In Tool	5.00			3603.00	
Hydrolic Tool	5.00			3608.00	
Jars	6.00			3614.00	
Safety Joint	2.00			3616.00	
Packer	5.00			3621.00	29.00 Bottom Of Top Packer
Packer	5.00			3626.00	
Perforations	5.00			3631.00	
Change Over Sub	0.75			3631.75	
Drill Pipe	63.76			3695.51	
Change Over Sub	0.75			3696.26	
Perforations	8.00			3704.26	
Recorder	1.00	8405	Inside	3705.26	
Recorder	1.00	8400	Outside	3706.26	
Bullnose	3.00			3709.26	83.26 Bottom Packers & Anchor

Total Tool Length: 112.26



DRILL STEM TEST REPORT

FLUID SUMMARY

F.G.Holl Company
 9431 East Central Suite 100
 Wichita Kansas 67206+2683
 ATTN: Frank Greenbaum

Fleske/Peterson Unit #1-2
 2/20S/16W Pawnee
 Job Ticket: 16003 DST#: 1
 Test Start: 2010.12.28 @ 01:09:00

Mud and Cushion Information

Mud Type: Gel Chem
 Mud Weight: 9.00 lb/gal
 Viscosity: 49.00 sec/qt
 Water Loss: 8.77 in³
 Resistivity: ohm.m
 Salinity: 4400.00 ppm
 Filter Cake: 1.00 inches

Cushion Type:
 Cushion Length: ft
 Cushion Volume: bbl
 Gas Cushion Type:
 Gas Cushion Pressure: psia

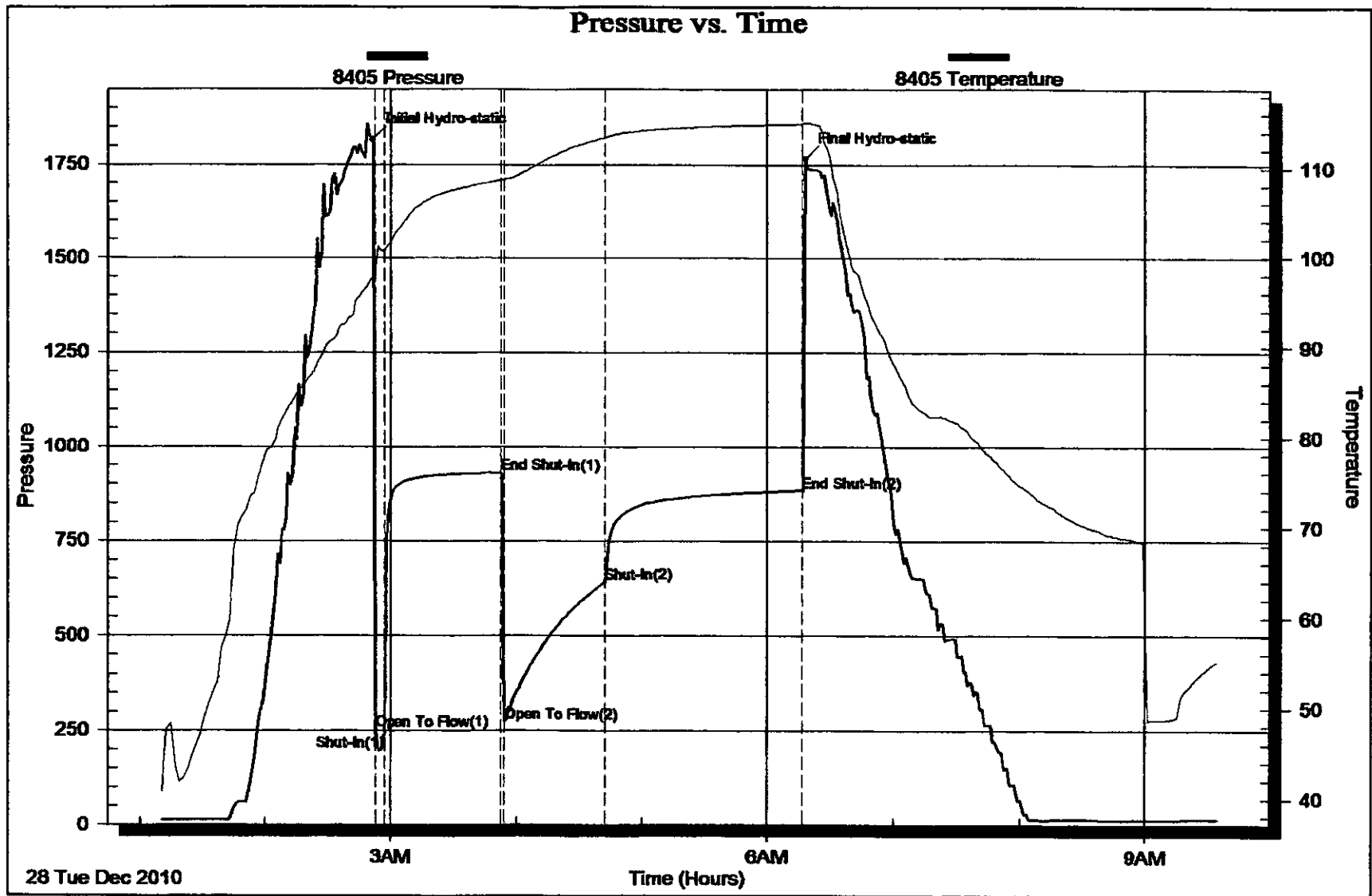
Oil API: deg API
 Water Salinity: ppm

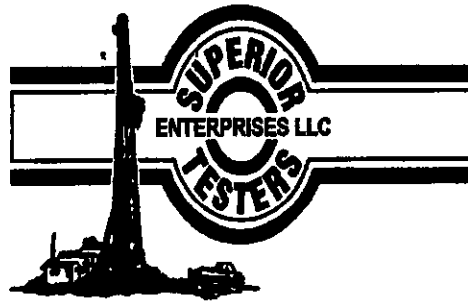
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Watery Mud/Water 1% Mud 99%	0.421
120.00	Watery Mud with slight trace of Oil	1.683
0.00	Water 20% Mud 80%	0.000
760.00	Gassy Water cut Mud/slight skim of Oil	10.661
0.00	Gas 5% Water 35% Mud 59% Oil 1%	0.000
440.00	Gassy Mud cut Water/trace of Oil	6.172
0.00	Gas 5% Mud 15% Water 80%	0.000
0.00	Chlorides 34,000.0	0.000
0.00	Resistivity .31@59 degrees	0.000

Total Length: 1350.00 ft Total Volume: 18.937 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **F.G.Holl Company**

9431 East Central Suite 100
Wichita Kansas 67206+2683

ATTN: Frank Greenbaum

2/20S/16W Pawnee

Fleske/Peterson Unit #1-2

Start Date: 2010.12.29 @ 04:50:00

End Date: 2010.12.29 @ 11:41:30

Job Ticket #: 16004 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.01.03 @ 14:00:39

F.G.Holl Company

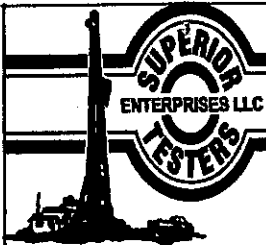
Fleske/Peterson Unit #1-2

2/20S/16W Pawnee

DST # 2

Arbuckle

2010.12.29



DRILL STEM TEST REPORT

TOOL DIAGRAM

F.G.Holl Company
 9431 East Central Suite 100
 Wichita Kansas 67206+2683
 ATTN: Frank Greenbaum

Fleske/Peterson Unit #1-2
 2/20S/16W Pawnee
 Job Ticket: 16004 DST#: 2
 Test Start: 2010.12.29 @ 04:50:00

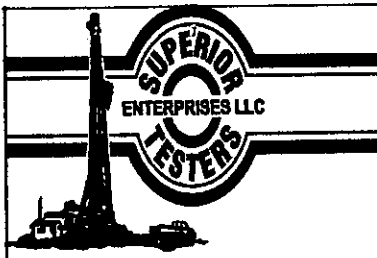
Tool Information

Drill Pipe:	Length: 3704.00 ft	Diameter: 3.80 inches	Volume: 51.96 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 16000.00 lb
			Total Volume: 51.96 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3711.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	11.00 ft			
Tool Length:	35.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3688.00	
Shut-in Tool	5.00			3693.00	
Hydraulic Tool	5.00			3698.00	
Jars	6.00			3704.00	
Safety Joint	2.00			3706.00	
Packer	5.00			3711.00	24.00 Bottom Of Top Packer
Perforations	6.00			3717.00	
Recorder	1.00	8405	Inside	3718.00	
Recorder	1.00	8400	Outside	3719.00	
Bullnose	3.00			3722.00	11.00 Anchor Tool
Total Tool Length:	35.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

F.G.Holl Company
 9431 East Central Suite 100
 Wichita Kansas 67206+2683
 ATTN: Frank Greenbaum

Fleske/Peterson Unit #1-2
 2/20S/16W Pawnee
 Job Ticket: 16004 DST#: 2
 Test Start: 2010.12.29 @ 04:50:00

Mud and Cushion Information

Mud Type: Gel Chem
 Mud Weight: 9.00 lb/gal
 Viscosity: 49.00 sec/qt
 Water Loss: 8.78 in³
 Resistivity: ohm.m
 Salinity: 4400.00 ppm
 Filter Cake: 1.00 inches

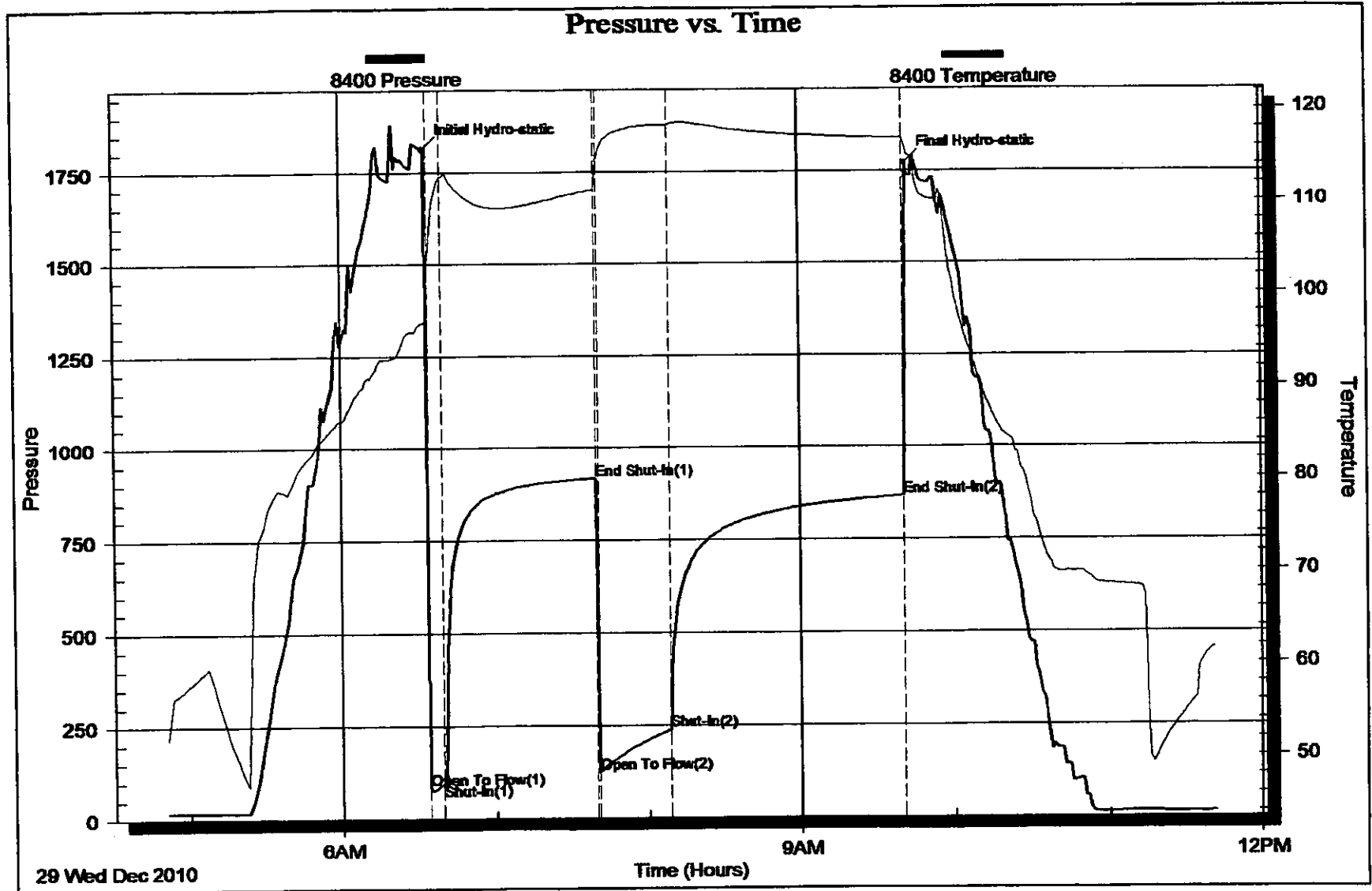
Cushion Type:
 Cushion Length: ft
 Cushion Volume: bbl
 Gas Cushion Type:
 Gas Cushion Pressure: psia
 Oil API:
 Water Salinity: ppm
 deg API

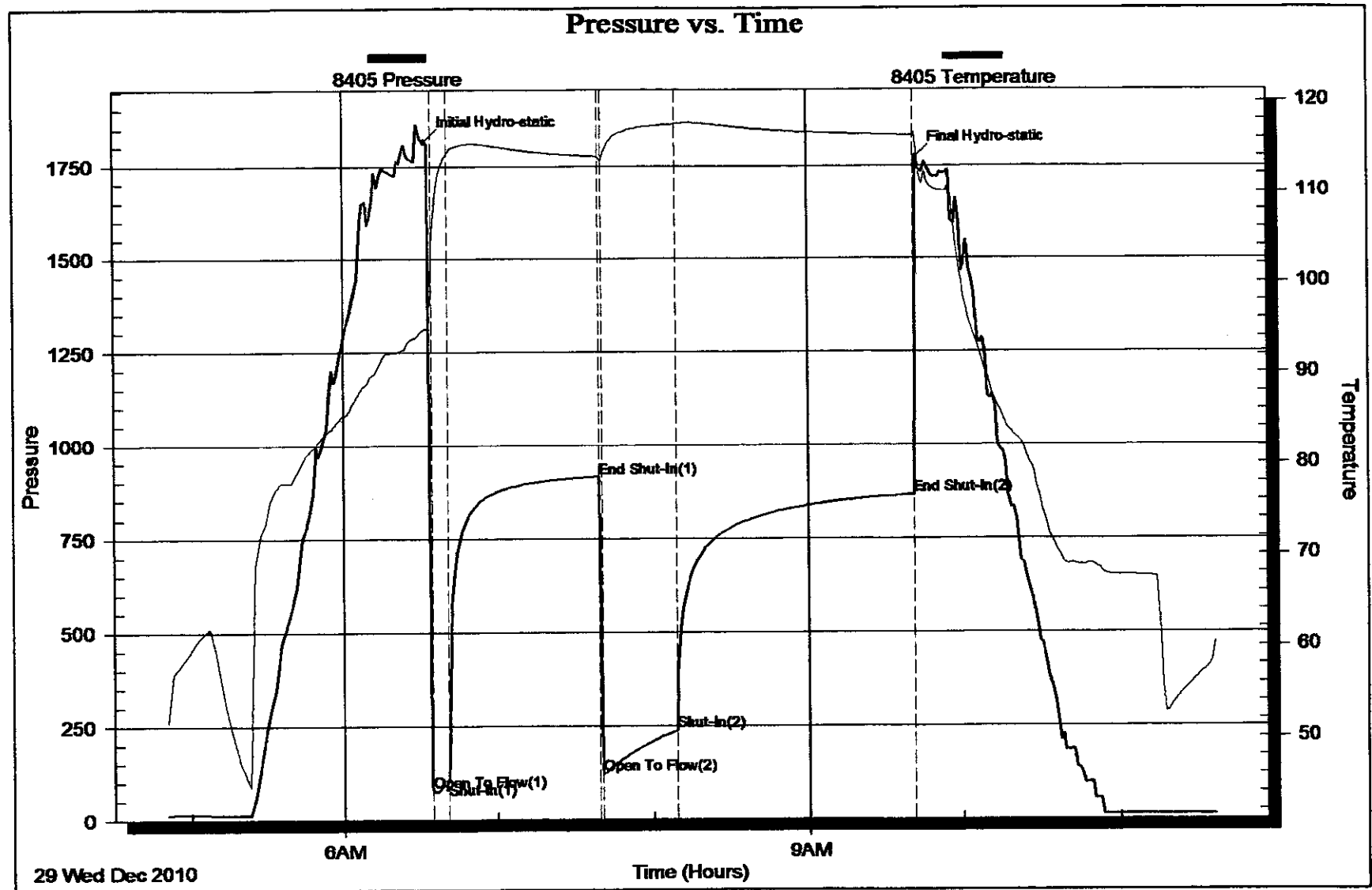
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Mud with skim of Oil/Mud 100%	0.421
60.00	Water cut Mud with a trace of Oil	0.842
0.00	Mud 40% Water 60%	0.000
360.00	Water with a trace of Oil and Gas	5.050
0.00	Gas 5% Water 95%	0.000
0.00	Chlorides 29,000	0.000
0.00	Resistivity .29 @ 66 degrees	0.000

Total Length: 450.00 ft Total Volume: 6.313 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **F.G.Holl Company**

9431 East Central Suite 100
Wichita Kansas 67206+2683

ATTN: Frank Greenbaum

2/20S/16W Pawnee

Fleske/Peterson Unit #1-2

Start Date: 2010.12.29 @ 07:29:00

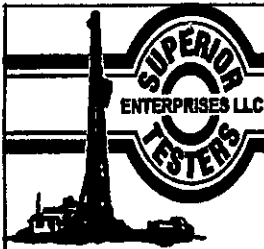
End Date: 2010.12.29 @ 14:09:00

Job Ticket #: 16005 DST #: 3

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.01.03 @ 13:51:34

F.G.Holl Company Fleske/Peterson Unit #1-2 2/20S/16W Pawnee DST # 3 Arbuckle 2010.12.29



DRILL STEM TEST REPORT

F.G.Holl Company
 9431 East Central Suite 100
 Wichita Kansas 67206+2683
 ATTN: Frank Greenbaum

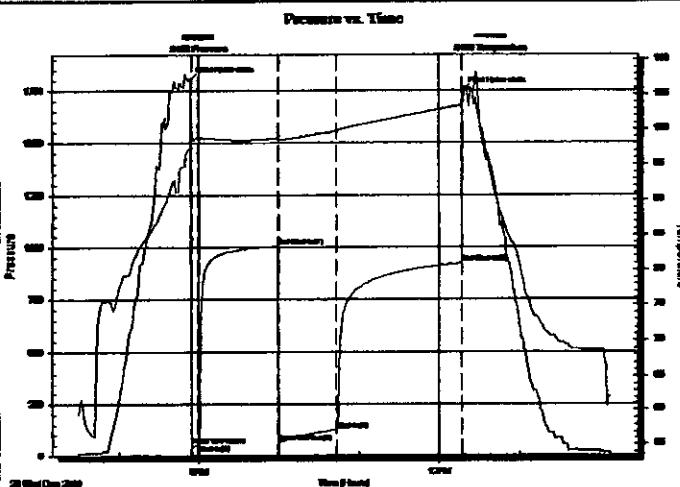
Fleske/Peterson Unit #1-2
 2/20S/16W Pawnee
 Job Ticket: 16005 DST#: 3
 Test Start: 2010.12.29 @ 07:29:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 08:54:30
 Time Test Ended: 14:09:00
 Interval: **3723.00 ft (KB) To 3737.00 ft (KB) (TVD)**
 Total Depth: **3737.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Dylan E Ellis**
 Unit No: **3345/Great Bend/36**
 Reference Elevations: **1991.00 ft (KB)**
1983.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: **8400** Outside
 Press@RunDepth: **127.30 psia @ 3725.00 ft (KB)** Capacity: **5000.00 psia**
 Start Date: **2010.12.29** End Date: **2010.12.29** Last Calib.: **2010.12.30**
 Start Time: **07:30:00** End Time: **14:09:00** Time On Btm: **2010.12.29 @ 08:53:00**
 Time Off Btm: **2010.12.29 @ 12:18:00**

TEST COMMENT: 1ST Opening 5 Minutes strong blow /bottom of bucket of water in 1 minutes 30 seconds
 1ST Shut-in 60 Minutes yes blow back but it died off
 2ND Opening 45 Minutes weaker than the first blow /7 minutes bottom of bucket
 2ND Shut-in 90 Minutes yes blow back but died off



PRESSURE SUMMARY

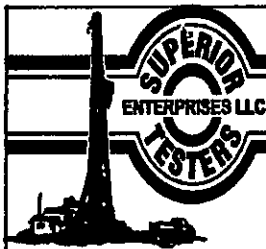
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1799.84	97.29	Initial Hydro-static
2	47.98	99.15	Open To Flow (1)
7	53.45	98.74	Shut-in(1)
66	1004.79	98.75	End Shut-in(1)
67	61.62	98.54	Open To Flow (2)
111	127.30	99.83	Shut-in(2)
204	923.33	103.47	End Shut-in(2)
205	1746.08	103.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Oil cut Mud//Oil 10% Mud 90%	0.42
60.00	Oil and Mud cut Water	0.84
0.00	Oil 6% Mud 30% Water 64%	0.00
120.00	Water with a few specks of Oil on top	1.68
0.00	Chlorides 28,000.0	0.00
0.00	Resistivity was .80 @ 52 degrees	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

F.G.Holl Company
 9431 East Central Suite 100
 Wichita Kansas 67206+2683
 ATTN: Frank Greenbaum

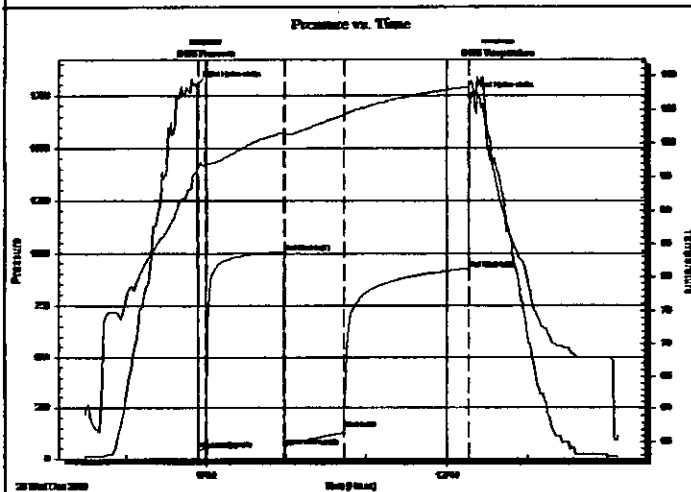
Fleske/Peterson Unit #1-2
 2/20S/16W Pawnee
 Job Ticket: 16005 DST#: 3
 Test Start: 2010.12.29 @ 07:29:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 08:54:30
 Time Test Ended: 14:09:00
 Interval: **3723.00 ft (KB) To 3737.00 ft (KB) (TVD)**
 Total Depth: **3737.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Dylan E Ellis**
 Unit No: **3345/Great Bend/36**
 Reference Elevations: **1991.00 ft (KB)**
1983.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: 8405 Inside
 Press@RunDepth: **922.61 psia @ 3724.00 ft (KB)** Capacity: **5000.00 psia**
 Start Date: **2010.12.29** End Date: **2010.12.29** Last Calib.: **2010.12.30**
 Start Time: **07:29:23** End Time: **14:07:46** Time On Btm: **2010.12.29 @ 08:52:16**
 Time Off Btm: **2010.12.29 @ 12:17:16**

TEST COMMENT: 1ST Opening 5 Minutes strong blow /bottom of bucket of water in 1 minutes 30 seconds
 1ST Shut-In 60 Minutes yes blow back but it died off
 2ND Opening 45 Minutes weaker than the first blow /7 minutes bottom of bucket
 2ND Shut-In 90 Minutes yes blow back but died off



PRESSURE SUMMARY

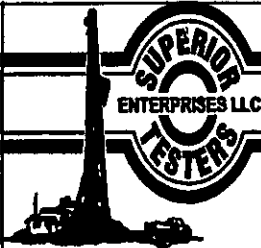
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1799.60	95.77	Initial Hydro-static
2	46.54	96.64	Open To Flow (1)
7	81.10	96.80	Shut-In(1)
66	1004.11	101.72	End Shut-In(1)
67	60.28	101.49	Open To Flow (2)
111	147.72	104.20	Shut-In(2)
204	922.61	108.28	End Shut-In(2)
205	1745.88	108.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Oil cut Mud//Oil 10% Mud 90%	0.42
60.00	Oil and Mud cut Water	0.84
0.00	Oil 6% Mud 30% Water 64%	0.00
120.00	Water with a few specks of Oil on top	1.68
0.00	Chlorides 28,000.0	0.00
0.00	Resistivity was .80 @ 52 degrees	0.00

Gas Rates

	Choke (Inches)	Pressure (psia)	Gas Rate (Mc/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

F.G.Holl Company
 9431 East Central Suite 100
 Wichita Kansas 67206+2683
 ATTN: Frank Greenbaum

Fleske/Peterson Unit #1-2
 2/20S/16W Pawnee
 Job Ticket: 16005 DST#: 3
 Test Start: 2010.12.29 @ 07:29:00

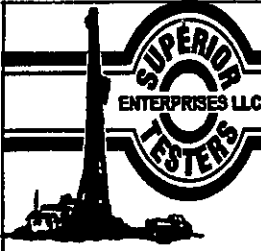
Tool Information

Drill Pipe:	Length: 3711.00 ft	Diameter: 3.80 inches	Volume: 52.06 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 12000.00 lb
			Total Volume: 52.06 bbl	Tool Chased: 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3723.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	5.00 ft			
Tool Length:	29.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: Only had 1 packer on the tool

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3700.00	
Shut-In Tool	5.00			3705.00	
Hydraulic Tool	5.00			3710.00	
Jars	6.00			3716.00	
Safety Joint	2.00			3718.00	
Packer	5.00			3723.00	24.00 Bottom Of Top Packer
Recorder	1.00	8405	Inside	3724.00	
Recorder	1.00	8400	Outside	3725.00	
Bullnose	3.00			3728.00	5.00 Anchor Tool
Total Tool Length:	29.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

F.G.Holl Company
 9431 East Central Suite 100
 Wichita Kansas 67208+2683
 ATTN: Frank Greenbaum

Fleske/Peterson Unit #1-2
 2/20S/16W Pawnee
 Job Ticket: 16005 DST#: 3
 Test Start: 2010.12.29 @ 07:29:00

Mud and Cushion Information

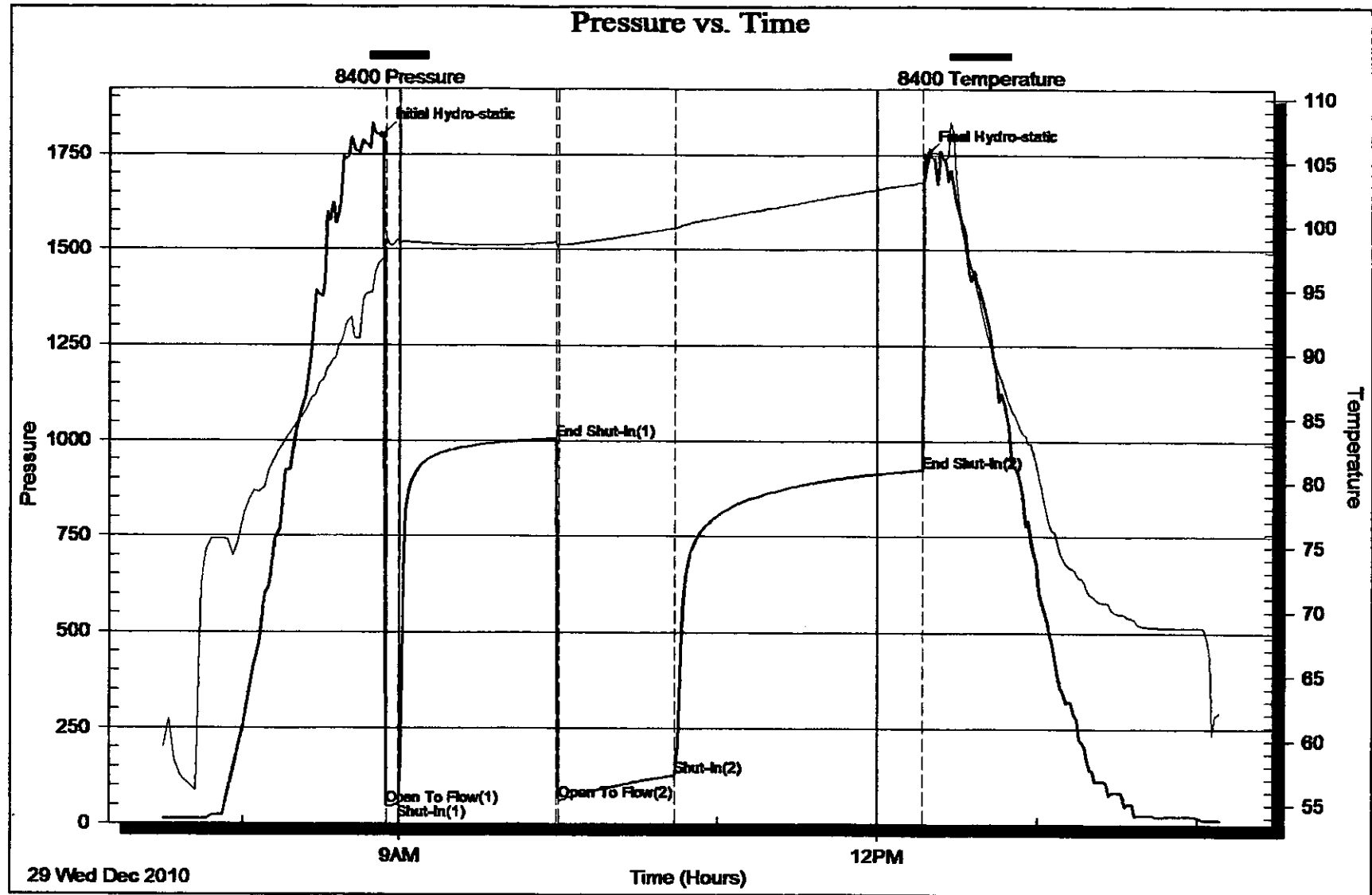
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.18 in ²	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 5600.00 ppm			
Filter Cake: 1.00 inches			

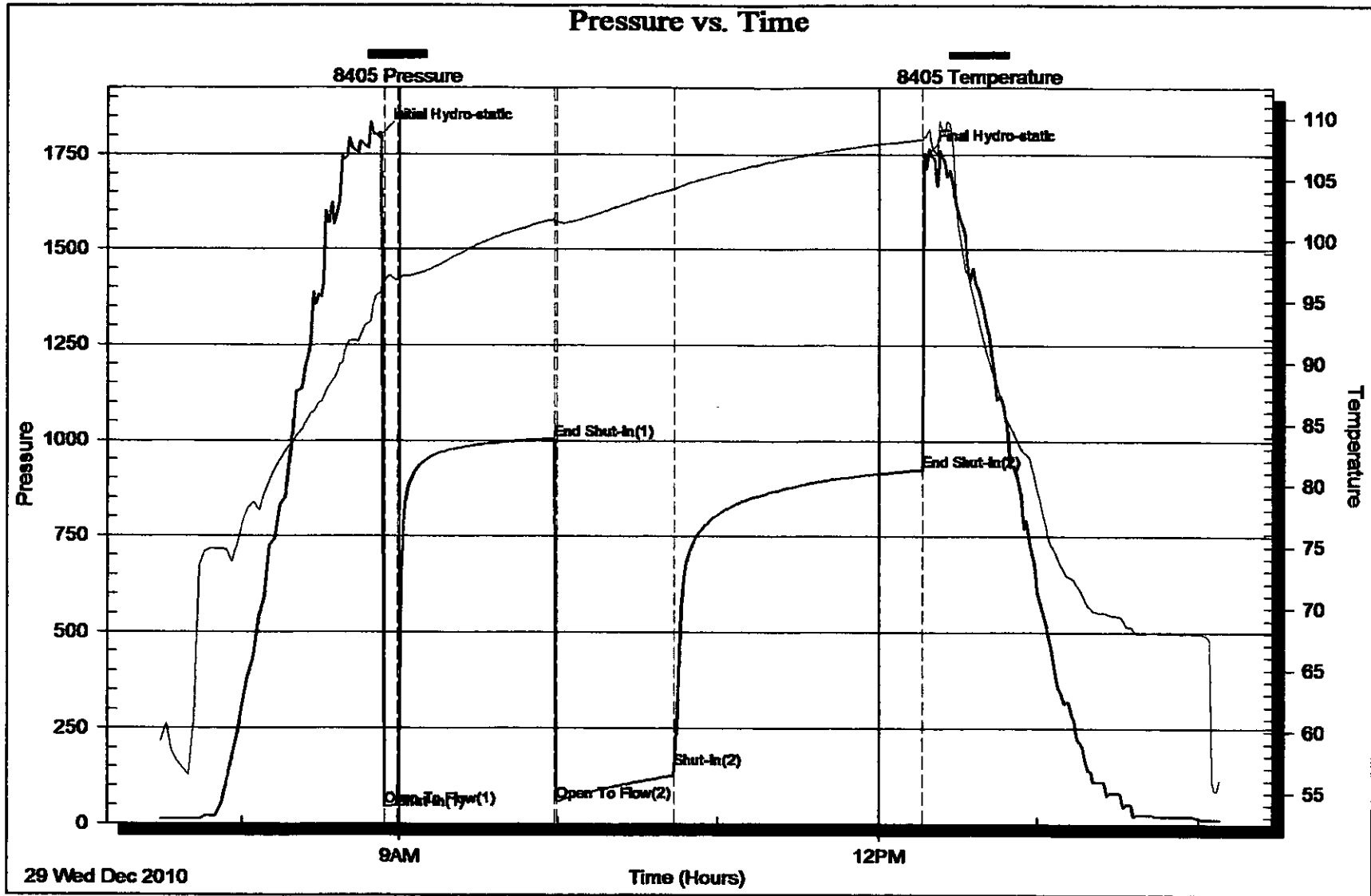
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Oil cut Mud//Oil 10% Mud 90%	0.421
60.00	Oil and Mud cut Water	0.842
0.00	Oil 6% Mud 30% Water 64%	0.000
120.00	Water with a few specks of Oil on top	1.683
0.00	Chlorides 28,000.0	0.000
0.00	Resistivity was .80 @ 52 degrees	0.000
0.00	420 feet of gas in the pipe	0.000

Total Length: 210.00 ft Total Volume: 2.946 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **F.G.Holl Company**

9431 East Central Suite 100
Wichita Kansas 67206+2683

ATTN: Frank Greenbaum

2/20S/16W Pawnee

Fleske/Peterson Unit #1-2

Start Date: 2010.12.30 @ 08:34:00

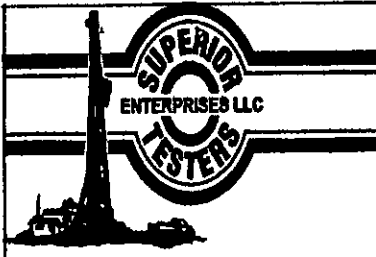
End Date: 2010.12.30 @ 15:40:30

Job Ticket #: 16006 DST #: 4

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.01.03 @ 13:43:38

F.G.Holl Company Fleske/Peterson Unit #1-2 2/20S/16W Pawnee DST # 4 Arbuckle 2010.12.30



DRILL STEM TEST REPORT

F.G.Hall Company
 9431 East Central Suite 100
 Wichita Kansas 67206+2683
 ATTN: Frank Greenbaum

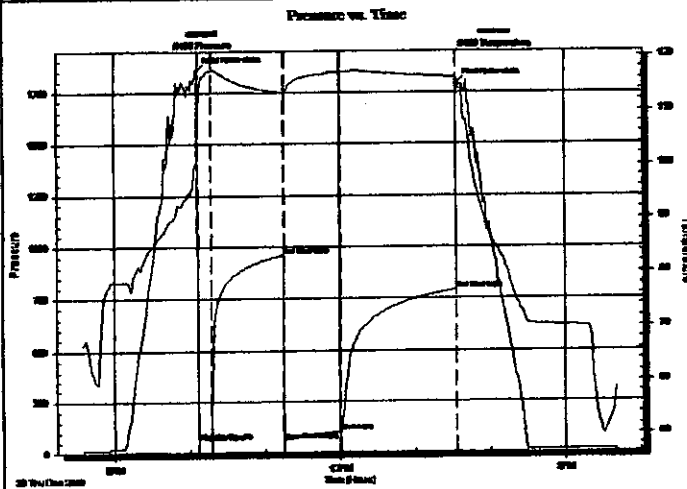
Fleske/Peterson Unit #1-2
 2/20S/16W Pawnee
 Job Ticket: 16006 DST#: 4
 Test Start: 2010.12.30 @ 08:34:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 10:06:30
 Time Test Ended: 15:40:30
 Interval: **3737.00 ft (KB) To 3747.00 ft (KB) (TVD)**
 Total Depth: **3747.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Dylan E Ellis**
 Unit No: **33454/Great Bend/36**
 Reference Elevations: **1991.00 ft (KB)**
1983.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: 8400 Outside
 Press@RunDepth: **107.20 psia @ 3744.00 ft (KB)** Capacity: **5000.00 psia**
 Start Date: **2010.12.30** End Date: **2010.12.30** Last Calib.: **2010.12.30**
 Start Time: **08:35:00** End Time: **15:40:30** Time On Btm: **2010.12.30 @ 10:05:30**
 Time Off Btm: **2010.12.30 @ 13:34:00**

TEST COMMENT: 1ST Opening 10 Minutes fair blow/blow blew to bottom of the bucket in 9 minutes
 1ST Shut-in 60 Minutes yes had blow back but died off
 2ND Opening 45 Minutes fair blow/blow blew to bottom of bucket in 5 minutes
 2ND Shut-in 90 Minutes yes blow back but died off



PRESSURE SUMMARY

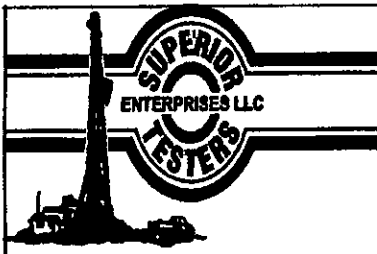
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1855.40	100.37	Initial Hydro-static
1	60.09	109.06	Open To Flow (1)
12	97.02	117.49	Shut-in(1)
70	959.06	113.20	End Shut-in(1)
71	59.02	113.11	Open To Flow (2)
116	107.20	117.06	Shut-in(2)
208	789.52	116.13	End Shut-in(2)
209	1788.88	115.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Water cut Oily Mud	0.42
0.00	Oil 30% Mud 65% Water 5%	0.00
60.00	Oil cut Muddy Water	0.84
0.00	Oil 10% Mud 40% Water 50%	0.00
60.00	Salt Water 100%w ith a slight skim of Oil	0.84
0.00	850 Feet of Gas in the pipe	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

F.G.Holl Company
 9431 East Central Suite 100
 Wichita Kansas 67206+2683
 ATTN: Frank Greenbaum

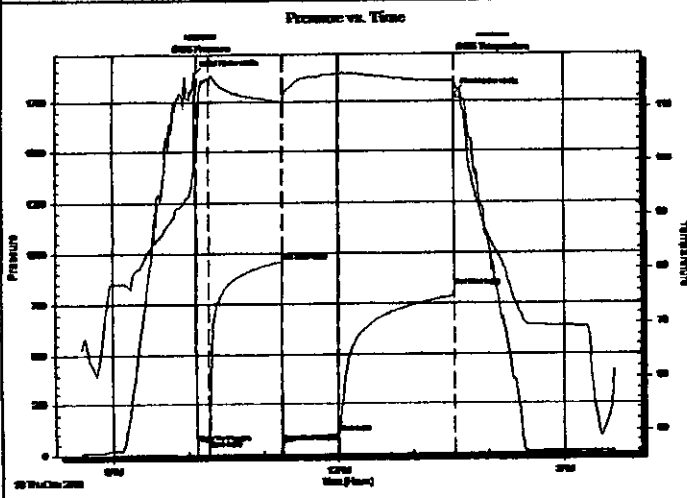
Fleske/Peterson Unit #1-2
 2/20S/16W Pawnee
 Job Ticket: 16006 DST#: 4
 Test Start: 2010.12.30 @ 08:34:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock:** ft (KB)
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Dylan E Ellis**
 Unit No: **33454/Great Bend/36**
 Time Tool Opened: **10:06:30**
 Time Test Ended: **15:40:30**
 Interval: **3737.00 ft (KB) To 3747.00 ft (KB) (TVD)**
 Reference Elevations: **1991.00 ft (KB)**
1983.00 ft (CF)
 Total Depth: **3747.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 KB to GR/CF: **8.00 ft**

Serial #: **8405** Inside
 Press@RunDepth: **831.25 psia @ 3743.00 ft (KB)** Capacity: **5000.00 psia**
 Start Date: **2010.12.30** End Date: **2010.12.30** Last Calib.: **2010.12.30**
 Start Time: **08:35:01** End Time: **15:40:22** Time On Btrn: **2010.12.30 @ 10:05:22**
 Time Off Btrn: **2010.12.30 @ 13:33:52**

TEST COMMENT: 1ST Opening 10 Minutes fair blow/blow blew to bottom of the bucket in 9 minutes
 1ST Shut-In 60 Minutes yes had blow back but died off
 2ND Opening 45 Minutes fair blow/blow blew to bottom of bucket in 5 minutes
 2ND Shut-In 90 Minutes yes blow back but died off



PRESSURE SUMMARY

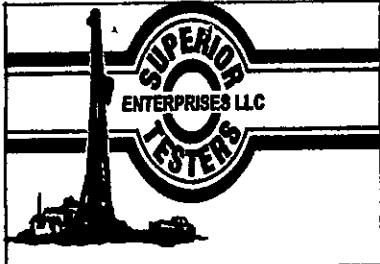
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1886.62	98.43	Initial Hydro-static
1	57.97	104.06	Open To Flow (1)
11	72.09	115.02	Shut-In(1)
70	958.63	111.10	End Shut-In(1)
71	58.40	111.64	Open To Flow (2)
116	112.04	116.07	Shut-In(2)
208	831.25	114.69	End Shut-In(2)
209	1785.54	113.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Water cut Oily Mud	0.42
0.00	Oil 30% Mud 65% Water 5%	0.00
60.00	Oil cut Muddy Water	0.84
0.00	Oil 10% Mud 40% Water 50%	0.00
60.00	Salt Water 100% with a slight sktm of Oil	0.84
0.00	850 Feet of Gas in the pipe	0.00

Gas Rates

Choke (Inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

F.G.Holl Company
 9431 East Central Suite 100
 Wichita Kansas 67206+2683
 ATTN: Frank Greenbaum

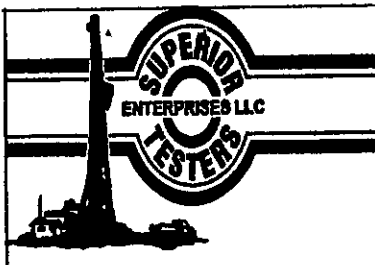
Flecke/Peterson Unit #1-2
 2/20S/16W Pawnee
 Job Ticket: 16006 DST#: 4
 Test Start: 2010.12.30 @ 08:34:00

Tool Information

Drill Pipe:	Length: 3729.00 ft	Diameter: 3.80 inches	Volume: 52.31 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 9000.00 lb
			<u>Total Volume: 52.31 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3737.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	34.00 ft			
Number of Packers:	1	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3714.00	
Shut-in Tool	5.00			3719.00	
Hydrolic Tool	5.00			3724.00	
Jars	6.00			3730.00	
Safety Joint	2.00			3732.00	
Packer	5.00			3737.00	24.00 Bottom Of Top Packer
Perforations	5.00			3742.00	
Recorder	1.00	8405	Inside	3743.00	
Recorder	1.00	8400	Outside	3744.00	
Bullnose	3.00			3747.00	10.00 Anchor Tool
Total Tool Length:	34.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

F.G.Holl Company
 9431 East Central Suite 100
 Wichita Kansas 67206+2683
 ATTN: Frank Greenbaum

Fleske/Peterson Unit #1-2
 2/20S/16W Pawnee
 Job Ticket: 16006 DST#: 4
 Test Start: 2010.12.30 @ 08:34:00

Mud and Cushion Information

Mud Type: Gel Chem
 Mud Weight: 9.00 lb/gal
 Viscosity: 60.00 sec/qt
 Water Loss: 9.19 in³
 Resistivity: ohm.m
 Salinity: 7600.00 ppm
 Filter Cake: 1.00 inches

Cushion Type:
 Cushion Length: ft
 Cushion Volume: bbl
 Gas Cushion Type:
 Gas Cushion Pressure: psia

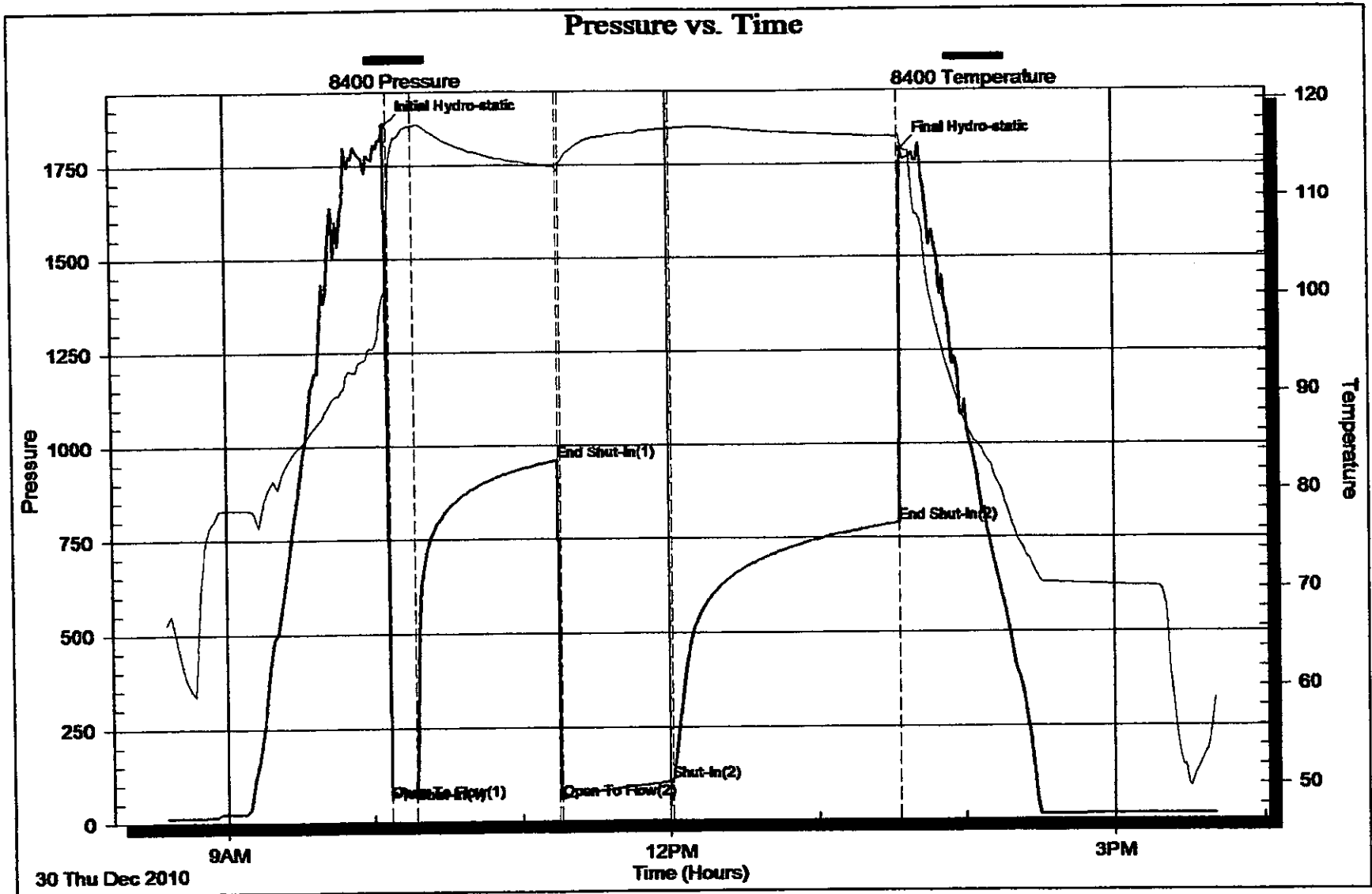
Oil API: deg API
 Water Salinity: ppm

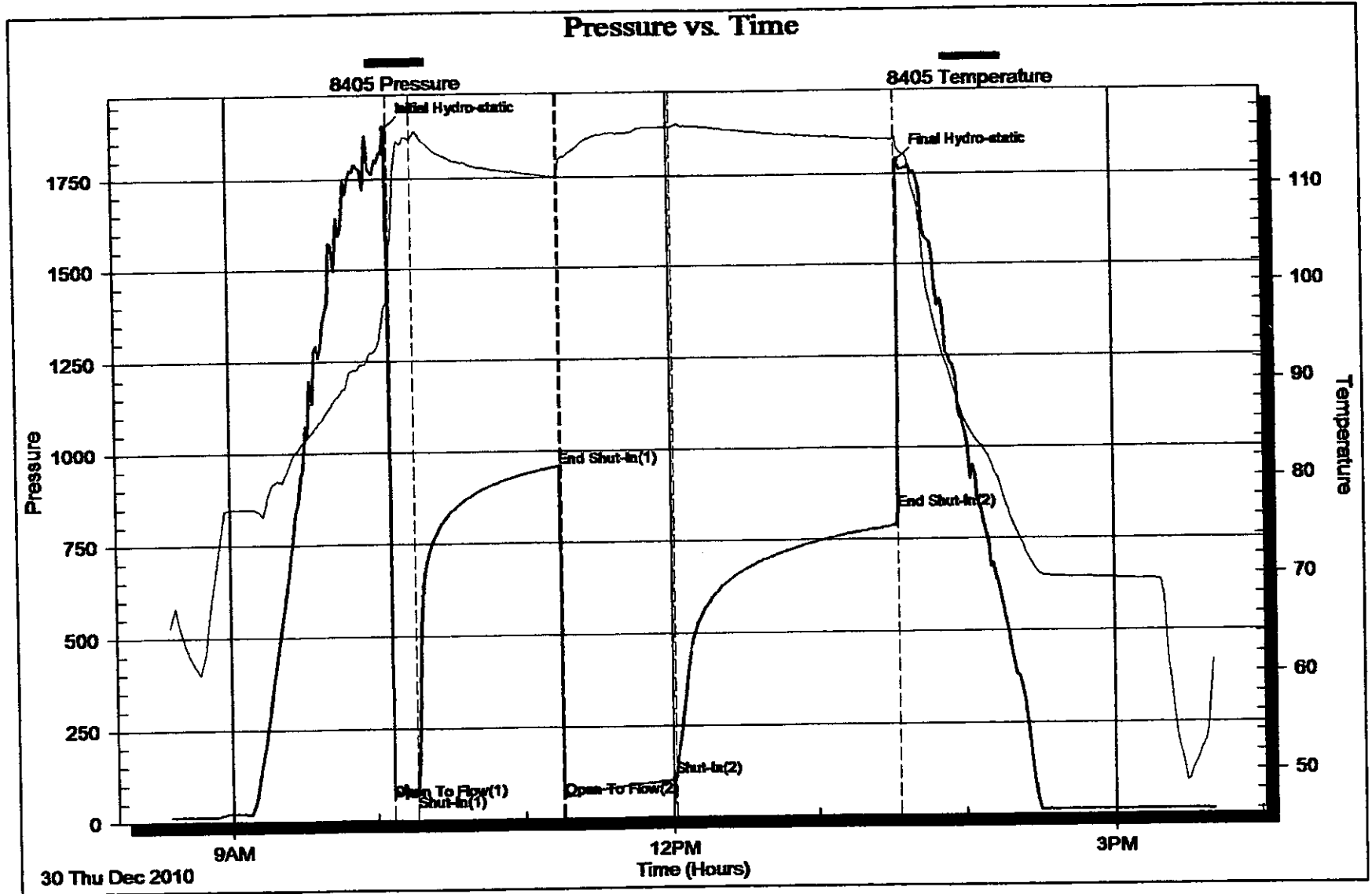
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Water cut Oily Mud	0.421
0.00	Oil 30% Mud 65% Water 5%	0.000
60.00	Oil cut Muddy Water	0.842
0.00	Oil 10% Mud 40% Water 50%	0.000
60.00	Salt Water 100%with a slight skim of Oil	0.842
0.00	850 Feet of Gas in the pipe	0.000
0.00	Chlorides 24,000.0	0.000
0.00	Resistivity was .31 @ 70 degrees	0.000

Total Length: 150.00 ft Total Volume: 2.105 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **F.G.Holl Company**

9431 East Central Suite 100
Wichita Kansas 67206+2683

ATTN: Frank Greenbaum

2/20S/16W Pawnee

Fleske/Peterson Unit #1-2

Start Date: 2010.12.30 @ 09:57:00

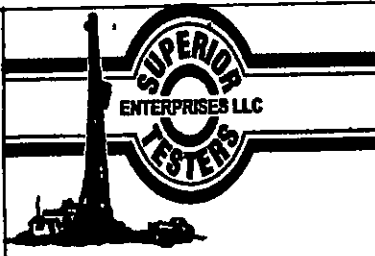
End Date: 2010.12.30 @ 17:30:00

Job Ticket #: 16007 DST #: 5

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.01.03 @ 13:43:03

F.G.Holl Company Fleske/Peterson Unit #1-2 2/20S/16W Pawnee DST # 5 Arbuckle 2010.12.30



DRILL STEM TEST REPORT

F.G.Holl Company
 9431 East Central Suite 100
 Wichita Kansas 67206-2683
 ATTN: Frank Greenbaum

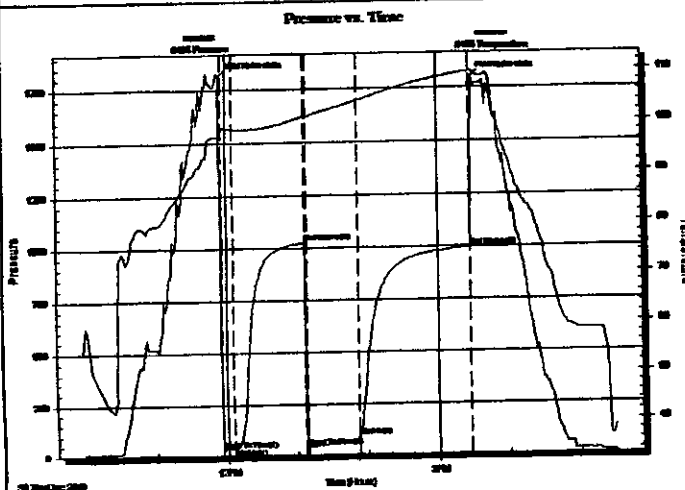
Fleske/Peterson Unit #1-2
 2/20S/16W Pawnee
 Job Ticket: 16007 DST#: 5
 Test Start: 2010.12.30 @ 09:57:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:55:30
 Time Test Ended: 17:30:00
 Interval: **3747.00 ft (KB) To 3757.00 ft (KB) (TVD)**
 Total Depth: **3757.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Dylan E Ellis**
 Unit No: **3345/Great Bend/36**
 Reference Elevations: **1991.00 ft (KB)**
1983.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: **8405** Inside
 Press@RunDepth: **997.44 psia @ 3753.00 ft (KB)** Capacity: **5000.00 psia**
 Start Date: **2010.12.30** End Date: **2010.12.30** Last Calib.: **2010.12.31**
 Start Time: **09:58:01** End Time: **17:30:21** Time On Btrn: **2010.12.30 @ 11:54:21**
 Time Off Btrn: **2010.12.30 @ 15:28:51**

TEST COMMENT: 1ST Opening 10 Minutes fair blow /blow blew to bottom of bucket of water in 7 minutes
 1ST Shut-in 60 Minutes no blow back
 2ND Opening 45 Minutes weaker blow than initial blow /blow bottom in 12 minutes
 2ND Shut-in 90 Minutes no blow back



PRESSURE SUMMARY

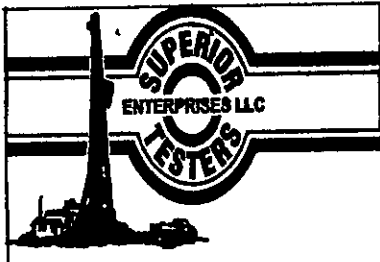
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1815.84	97.17	Initial Hydro-static
2	31.25	97.91	Open To Flow (1)
12	37.10	88.58	Shut-in(1)
73	1026.29	101.13	End Shut-in(1)
74	41.57	100.98	Open To Flow(2)
118	88.37	104.00	Shut-in(2)
213	997.44	109.61	End Shut-in(2)
215	1803.45	109.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Free Oil 100%	0.21
15.00	Mud cut Oil	0.21
0.00	Mud 30% Oil 70%	0.00
60.00	Oil cut Mud	0.84
0.00	Mud 88% Oil 12%	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

F.G.Holl Company
 9431 East Central Suite 100
 Wichita Kansas 67206+2683
 ATTN: Frank Greenbaum

Fleske/Peterson Unit #1-2
 2/20S/16W Pawnee
 Job Ticket: 16007 DST#: 5
 Test Start: 2010.12.30 @ 09:57:00

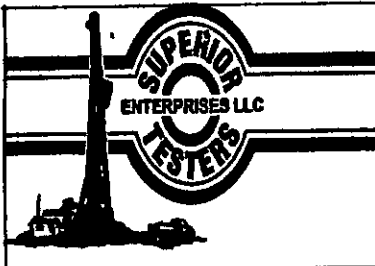
Tool Information

Drill Pipe:	Length: 3743.00 ft	Diameter: 3.80 inches	Volume: 52.50 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 7000.00 lb
			<u>Total Volume: 52.50 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3747.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	34.00 ft			
Number of Packers:	1	Diameter: 6.75 inches		

Tool Comments: We only have one packer on the tool right now .

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			3724.00	
Shut-in Tool	5.00			3729.00	
Hydraulic Tool	5.00			3734.00	
Jars	6.00			3740.00	
Safety Joint	2.00			3742.00	
Packer	5.00			3747.00	24.00 Bottom Of Top Packer
Perforations	5.00			3752.00	
Recorder	1.00	8405	inside	3753.00	
Recorder	1.00	8400	Outside	3754.00	
Bullnose	3.00			3757.00	10.00 Anchor Tool
Total Tool Length:	34.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

F.G.Holl Company
 9431 East Central Suite 100
 Wichita Kansas 67206+2683
 ATTN: Frank Greenbaum

Fleske/Peterson Unit #1-2
 2/20S/16W Pawnee
 Job Ticket: 16007 DST#: 5
 Test Start: 2010.12.30 @ 09:57:00

Mud and Cushion Information

Mud Type: Gel Chem
 Mud Weight: 9.00 lb/gal
 Viscosity: 60.00 sec/qt
 Water Loss: 9.19 in³
 Resistivity: ohm.m
 Salinity: 7600.00 ppm
 Filter Cake: 1.00 inches

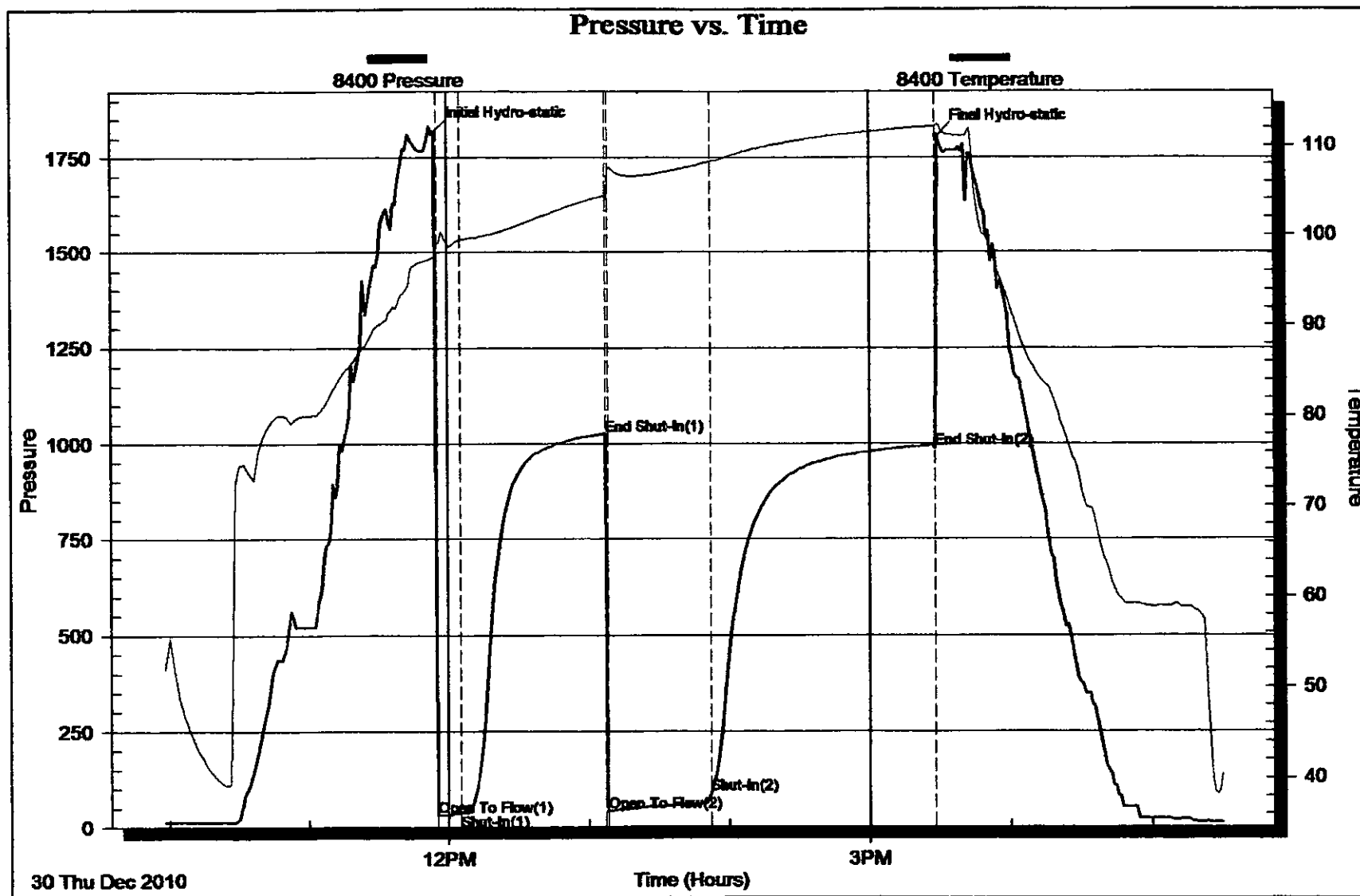
Cushion Type: Oil API
 Cushion Length: ft Water Salinity: deg API
 Cushion Volume: bbl
 Gas Cushion Type:
 Gas Cushion Pressure: psia

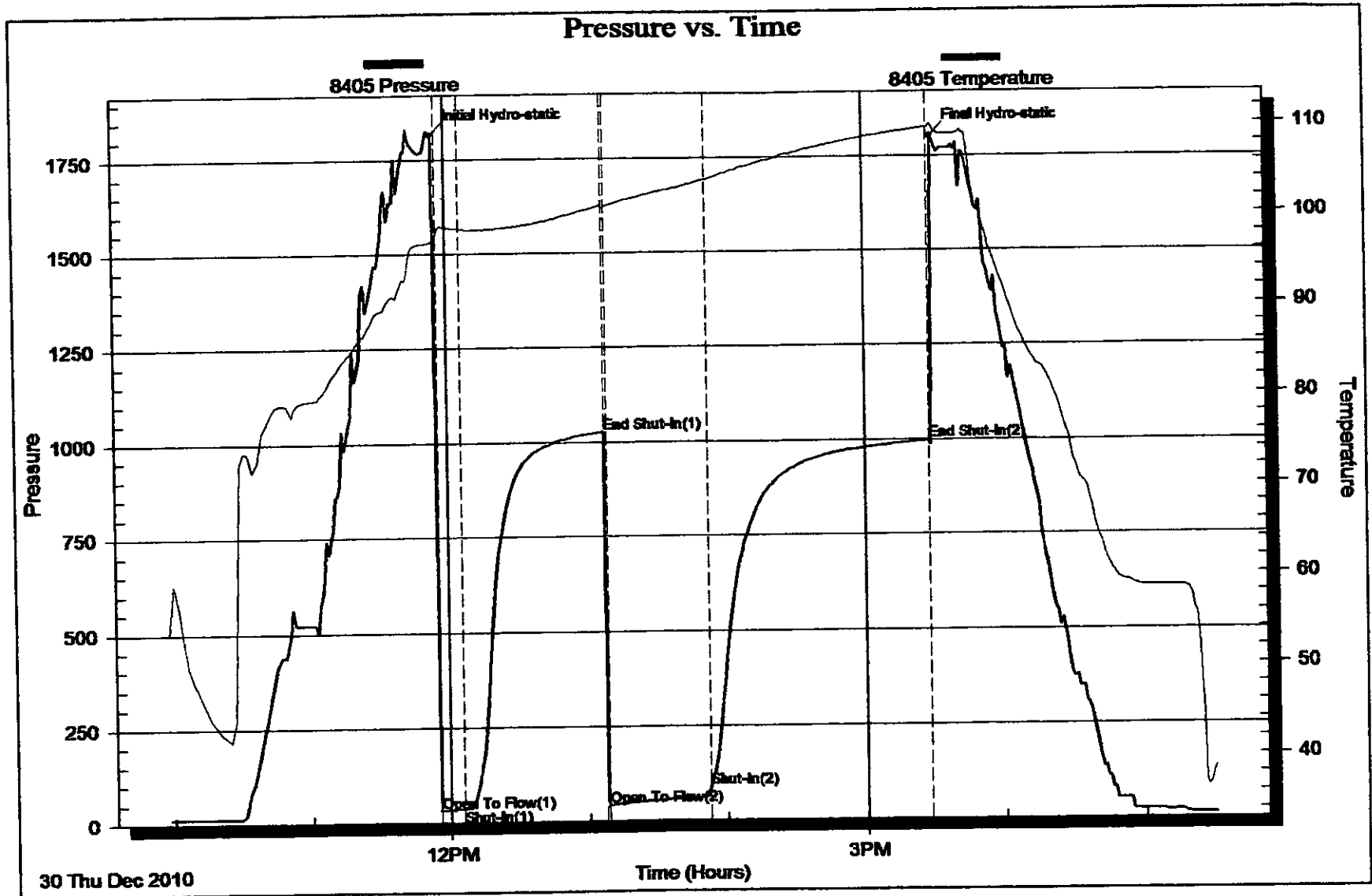
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Free Oil 100%	0.210
15.00	Mud cut Oil	0.210
0.00	Mud 30% Oil 70%	0.000
60.00	Oil cut Mud	0.842
0.00	Mud 88% Oil 12%	0.000

Total Length: 90.00 ft Total Volume: 1.262 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **F.G.Holl Company**

9431 East Central Suite 100
Wichita Kansas 67206+2683

ATTN: Frank Greenbaum

2/20S/16W Pawnee

Fleske/Peterson Unit #1-2

Start Date: 2010.12.31 @ 01:43:00

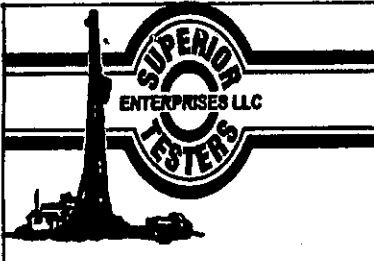
End Date: 2010.12.31 @ 09:59:30

Job Ticket #: 16008 DST #: 6

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.01.03 @ 13:42:51

F.G.Holl Company Fleske/Peterson Unit #1-2 2/20S/16W Pawnee DST # 6 Arbuckle 2010.12.31



DRILL STEM TEST REPORT

F.G.Holl Company
 9431 East Central Suite 100
 Wichita Kansas 67206+2683
 ATTN: Frank Greenbaum

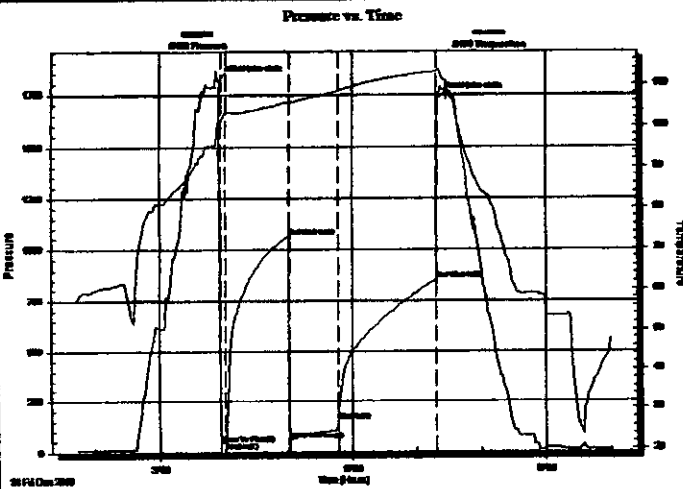
Fleske/Peterson Unit #1-2
 2/20S/16W Pawnee
 Job Ticket: 16008 DST#: 6
 Test Start: 2010.12.31 @ 01:43:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Inflate Bottom Hole (Initial)**
 Time Tool Opened: **03:56:30**
 Tester: **Dylan E Ellis**
 Time Test Ended: **09:59:30**
 Unit No: **3345/Great Bend/36**
 Interval: **3757.00 ft (KB) To 3767.00 ft (KB) (TVD)**
 Reference Elevations: **1991.00 ft (KB)**
 Total Depth: **3767.00 ft (KB) (TVD)**
1983.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 KB to GR/CF: **8.00 ft**

Serial #: **8400** Outside
 Press@RunDepth: **154.18 psia @ 3764.00 ft (KB)** Capacity: **5000.00 psia**
 Start Date: **2010.12.31** End Date: **2010.12.31** Last Calib.: **2010.12.31**
 Start Time: **01:44:00** End Time: **09:59:30** Time On Btrn: **2010.12.31 @ 03:55:00**
 Time Off Btrn: **2010.12.31 @ 07:20:30**

TEST COMMENT: 1ST Opening 5 Minutes strong blow/blow blow to bottom of bucket of water in 2 minutes
 1ST Shut-in 60 Minutes yes blow back/but died off
 2ND Opening 45 Minutes strong blow/blow blow to bottom of bucket of water in
 2ND Shut-in 90 Minutes yes blow back



PRESSURE SUMMARY

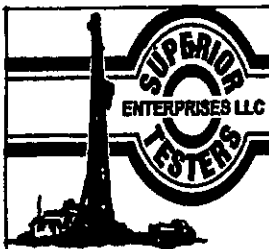
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1819.11	101.12	Initial Hydro-static
2	39.15	101.49	Open To Flow (1)
7	51.23	103.39	Shut-in(1)
66	1063.58	105.72	End Shut-in(1)
67	59.85	105.64	Open To Flow (2)
112	154.18	108.33	Shut-in(2)
204	854.72	113.00	End Shut-in(2)
206	1734.00	113.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Free Oil / 100%	0.28
40.00	Mud cut Water with a slight show of Oil	0.56
0.00	Oil 40% Mud 50% Water 10%	0.00
120.00	Mud cut Water with a slight show of Oil	1.68
0.00	Oil 5% Mud 5% Water 90%	0.00
0.00	1100' Gas in the pipe	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mc/d)



DRILL STEM TEST REPORT

F.G.Holl Company
 9431 East Central Suite 100
 Wichita Kansas 67206+2683
 ATTN: Frank Greenbaum

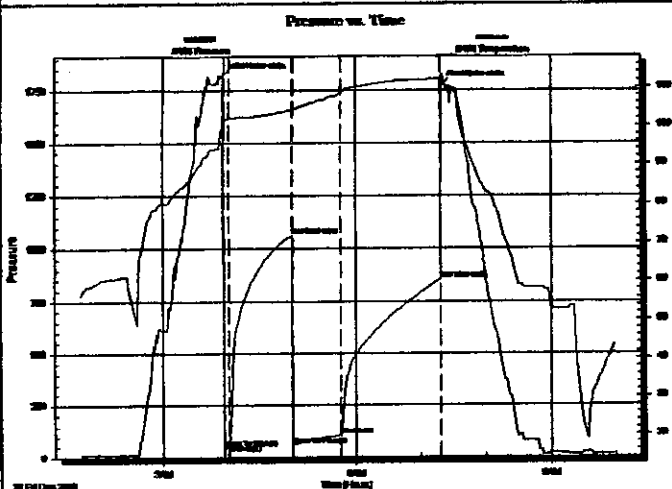
Fleske/Peterson Unit #1-2
 2/20S/16W Pawnee
 Job Ticket: 16008 DST#: 6
 Test Start: 2010.12.31 @ 01:43:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 03:56:30
 Time Test Ended: 09:59:30
 Test Type: **Inflate Bottom Hole (Initial)**
 Tester: **Dylan E Ellis**
 Unit No: **3345/Great Bend/36**
 Interval: **3757.00 ft (KB) To 3767.00 ft (KB) (TVD)**
 Total Depth: **3767.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Reference Elevations: **1991.00 ft (KB)**
1983.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: **8405** Inside
 Press@RunDepth: **854.26 psia @ 3763.00 ft (KB)** Capacity: **5000.00 psia**
 Start Date: **2010.12.31** End Date: **2010.12.31** Last Calib.: **2010.12.31**
 Start Time: **01:44:01** End Time: **09:58:50** Time On Btm: **2010.12.31 @ 03:54:50**
 Time Off Btm: **2010.12.31 @ 07:19:20**

TEST COMMENT: 1ST Opening 5 Minutes strong blow /blow blew to bottom of bucket of water in 2 minutes
 1ST Shut-in 60 Minutes yes blow back/but died off
 2ND Opening 45 Minutes strong blow /blow blew to bottom of bucket of water in
 2ND Shut-in 90 Minutes yes blow back



PRESSURE SUMMARY

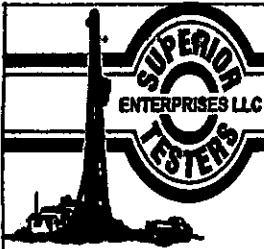
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1817.32	98.92	Initial Hydro-static
2	42.97	100.81	Open To Flow (1)
7	60.43	101.86	Shut-in(1)
66	1063.34	104.19	End Shut-in(1)
67	59.02	104.11	Open To Flow (2)
111	106.43	109.14	Shut-in(2)
204	854.26	112.18	End Shut-in(2)
205	1772.86	112.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Free Oil / 100%	0.28
40.00	Mud cut Water with a slight show of Oil	0.56
0.00	Oil 40% Mud 50% Water 10%	0.00
120.00	Mud cut Water with a slight show of Oil	1.68
0.00	Oil 5% Mud 5% Water 90%	0.00
0.00	1100' Gas in the pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

F.G.Holl Company
 9431 East Central Suite 100
 Wichita Kansas 67206+2683
 ATTN: Frank Greenbaum

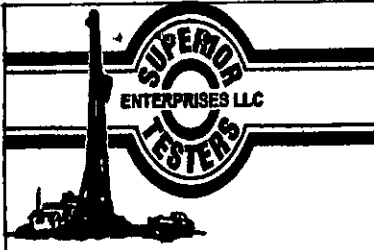
Fleske/Peterson Unit #1-2
 2/20S/16W Pawnee
 Job Ticket: 16008 DST#: 6
 Test Start: 2010.12.31 @ 01:43:00

Tool Information

Drill Pipe:	Length: 3748.00 ft	Diameter: 3.80 inches	Volume: 52.57 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Full Loose: 11000.00 lb
			<u>Total Volume: 52.57 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3757.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	34.00 ft			
Number of Packers:	1	Diameter: 6.75 inches		

Tool Comments: We are using 1 single packer on the tool

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3734.00	
Shut-in Tool	5.00			3739.00	
Hydraulic Tool	5.00			3744.00	
Jars	6.00			3750.00	
Safety Joint	2.00			3752.00	
Packer	5.00			3757.00	24.00 Bottom Of Top Packer
Perforations	5.00			3762.00	
Recorder	1.00	8405	Inside	3763.00	
Recorder	1.00	8400	Outside	3764.00	
Bullnose	3.00			3767.00	10.00 Anchor Tool
Total Tool Length:	34.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

F.G.Holl Company
 9431 East Central Suite 100
 Wichita Kansas 67206+2683
 ATTN: Frank Greenbaum

Fleske/Peterson Unit #1-2
2/20S/16W Pawnee
 Job Ticket: 16008 **DST#: 6**
 Test Start: 2010.12.31 @ 01:43:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 67.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 7900.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Free Oil / 100%	0.281
40.00	Mud cut Water with a slight show of Oil	0.561
0.00	Oil 40% Mud 50% Water 10%	0.000
120.00	Mud cut Water with a slight show of Oil	1.683
0.00	Oil 5% Mud 5% Water 90%	0.000
0.00	1100' Gas in the pipe	0.000
0.00	Chlorides were 29,000.0	0.000
0.00	Resistivity was 2 @ 54 degrees	0.000

Total Length: 180.00 ft Total Volume: 2.525 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

