

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/10/13

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Harley Sayles
Purchaser: N/A

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

1/18/11	1/28/11	2/23/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21, 689 - 0000

Spot Description: C-SW-NE-SE

C SW NE SE Sec. 7 Twp. 21 S. R. 24 East West

1,369 1394 Feet from North / South Line of Section

1,004 952 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Hodgeman

Lease Name: Davidson Well #: 2-7

Field Name: Wildcat

Producing Formation: Warsaw

Elevation: Ground: 2287' Kelly Bushing: 2298'

Total Depth: 4431' Plug Back Total Depth: 4424'

Amount of Surface Pipe Set and Cemented at: 232' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1492 Feet

If Alternate II completion, cement circulated from: Surface

feet depth to: 1492' w/ 135 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 18,100 ppm Fluid volume: 91 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mil Luf

Title: Geologist Date: 3/7/11

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Letter of Confidentiality Received
Date: 3/10/11 - 3/10/13 **MAR 10 2011**

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NJ Date: 3-22-11

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MAR 13 2011 Well #: 2-7

Operator Name: American Warrior, Inc

Lease Name: Davidson

Sec. 7 Twp. 21 S. R. 24 East West

County: Hodgeman

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral	1527'	+771
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Stone Corral	1566'	+732
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3714'	-1416
List All E. Logs Run:		Lansing	3766'	-1468
		Cherokee	4307'	-2009
		Mississippi	4380'	-2082
		Osage	4422'	-2124

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	232'	Common	150	3%cc2%gel
Production	8-7/8"	5-1/2"	17#	4426'	EA-2	125	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4406'-4408'		
4	4395'-4398'	500 Gal 20% MCA	Same

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TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>4428'</u>	Packer At: <u>4370'</u>	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio Gravity

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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4406'-4408'</u> <u>4395'-4398'</u>
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Geological Report

**American Warrior Inc.
Davidson #2-7
1369' FSL & 1004' FEL
Sec. 7 T21s R24w
Hodgeman County, Kansas**

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American Warrior, Inc.

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General Data

Well Data: American Warrior, Inc.
Davidson #2-7
1369' FSL & 1004' FEL
Sec. 7 T21s R24w
Hodgeman County, Kansas
API # 15-083-21689-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Harley Sayles

Spud Date: January 18, 2011

Completion Date: January 28, 2011

Elevation: 2287' Ground Level
2298' Kelly Bushing

Directions: Jetmore KS, North on Hwy 283 to X rd. West on X rd 5 mi to 213 rd. South on 213 rd 0.8 mi, Southwest then Northwest into location.

Casing: 24# 8 5/8" surface casing @ 232 with 150 sacks common 3% CC, 2% gel, Allied ticket #38678, 17# 5 1/2" production casing @ 4426 with 125 sacks EA-2 cement, Swift ticket #19917, P.C. @1495

Samples: 10' wet and dry, 3700' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: Two, Trilobite Testing, Inc. "Bradley Walter"

Problems: Stuck in the hole two times, second time required Perf-Tech to free point and back off then wash over pipe.

Remarks: Problems suspected to be due to deviation of 2.67° @ 4421.

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Formation Tops

Formation	
Anhydrite	1527', +771
Base	1566', +732
Heebner	3714', -1416
Lansing	3766', -1468
Stark	4031', -1733
BKc	4116', -1818
Marmaton	4142', -1844
Pawnee	4218', -1920
Fort Scott	4283', -1985
Cherokee	4310', -2012
Mississippian	4391', -2093
Osage	4422', -2124
RTD	4431', -2133

American Warrior, Inc.

Davidson #2-7

Sec. 7 T21s R24w

1369' FSL & 1004' FEL

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Sample Zone Descriptions

Mississippian Osage (4422', -2124): Covered in DST #1
Dolo- Cream to tan, very fine crystalline, fair to good odor,
good intercrystalline porosity, completely saturated and
stained, good show of free oil, friable, yellow florescence,
chert, white

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Drill Stem Tests
Trilobite Testing Inc.
"Bradley Walter"

DST #1

Mississippian Warsaw

Interval (4353' - 4421') Anchor Length 68'

IHP	- 2047 #	
IFP	- 45" - 4 ½ in blow	27-72 #
ISI	- 45" - No return	1107 #
FFP	- 45" - 2 in blow	79-97 #
FSI	- 45" - No return	982 #
FHP	- 1989 #	
BHT	- 114°F	

Recovery: 20' CO
140' OCM (10% Oil, 90% Mud)

DST #2

Mississippian Osage

Interval (4418' - 4431') Anchor Length 13'

IHP	- 2077 #	
IFP	- 45" - 4 ½ in blow	28-70 #
ISI	- 45" - No return	1218 #
FFP	- 45" - 2 ½ in blow	73-110 #
FSI	- 45" - No return	1161 #
FHP	- 1994 #	
BHT	- N/A	

Recovery: 30' GO (5% Gas, 95% Oil)
160' OWCM (10% Oil, 10% Water, 80% Mud)

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Structural Comparison

American Warrior, Inc. Davidson #2-7 Sec. 7 T21s R24w 1369' FSL & 1004' FEL	Pendleton Land & Exploration Co. Davidson "S" #1 Sec. 7 T21s R24w 1650' FSL & 1650' FEL	Viking Resources Davidson #1 Sec. 7 T21s R24w 440' FSL & 440' FEL
1527', +771	N/A	1511', +770
1566', +732	N/A	1549', +732
3714', -1416	3715', -1417	3701', -1420
3766', -1468	3763', -1472	3752', -1471
4031', -1733	4032', -1741	4014', -1733
4116', -1818	4118', -1827	4102', -1821
4142', -1844	4145', -1854	4126', -1845
4218', -1920	4226', -1935	4202', -1921
4283', -1985	4285', -1994	4270', -1989
4310', -2012	4310', -2019	4294', -2013
4391', -2093	4387', -2096	4372', -2091
4422', -2124		
4431', -2133		

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Summary

The location for the Davidson #2-7 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted which were positive. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Davidson #2-7 well.

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Recommended Perforations

Mississippian Warsaw: perforations pending cased hole log

Open Hole

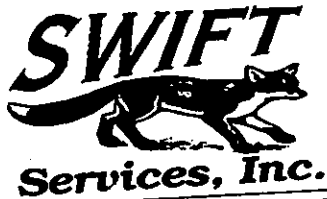
Mississippian Osage: (4426' – 4431') DST #2

Respectfully Submitted,

Harley K. Sayles
American Warrior Inc.

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CHARGE TO: AMERICAN WARRIOR INC
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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TICKET
19917

PAGE 1 OF 12

DATE: 1-28-11 OWNER: SAME
 SERVICE LOCATIONS: 1. NESS CITY, KS
 WELL/PROJECT NO.: 2-7 LEASE: DAVIDSON COUNTY/PARISH: HODGEMAN STATE: Ks CITY: _____
 CONTRACTOR: DUKE DAUG #5 RIG NAME/NO.: _____ SHIPPED VIA: CT DELIVERED TO: LOCATION ORDER NO.: _____
 WELL TYPE: OIL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: 5 1/2" LONGSTRING WELL PERMIT NO.: _____
 WELL LOCATION: NESS CITY, KS - S/COW, LS, BW, S
 REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20	ME			5.00	100.00
578		1			PUMP CHARGE	1	JOB	4426	FT	1400.00	1400.00
221		1			LIQUID KCL	2	GA			25.00	50.00
281		1			MUDFLUSH	500	GA			1.00	500.00
402		1			CENTRALIZERS	12	EA	5 1/2"		55.00	660.00
403		1			CEMENT BASKETS	3	EA			200.00	600.00
404		1			PORT COLLAR TOP JT # 72	1	EA	1495	FT	1900.00	1900.00
405		1			FORMATION PACKERSHOE	1	EA			1250.00	1250.00
406		1			CATCH DOWN PLUG - RAFFLE	1	EA			225.00	225.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X Kenneth M. [Signature]
 DATE SIGNED: 1-28-11 TIME SIGNED: 0200
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1 6685.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2 4007.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total 10,692.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		Hodgeman 7.45% 646.01
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 11,339.11

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket
 APPROVAL _____

Thank You



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19917

CUSTOMER: American Warrior Inc WELL: DAVIDSON 2-7 DATE: 1-28-11 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	OF			QTY.	U/M	QTY.	U/M				
325		1				STANDARD CEMST	89-2	175	SKS		12.00	2100.00		
276		1				FLOCSE		50	LBS		1.50	75.00		
283		1				SALT		900	LBS		.15	135.00		
284		1				COLSEAL		8	SKS	800	LBS	30.00	240.00	
292		1				NAAD-322		125	LBS		7.00	875.00		
290		1				D-ADR		2	GAL		35.00	70.00		
581		1				SERVICE CHARGE				CUBIC FEET	175	1.50	262.50	
582		1				INVOICE CHARGE	TOTAL WEIGHT	18325	LOADED MILES	20	TON MILES	183.25	250.00	250.00

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CONTINUATION TOTAL 4007.50

JOB LOG

SWIFT Services, Inc.

DATE 1-20-11 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR Tax WELL NO. 2-7 LEASE DAVIDSON JOB TYPE 5 1/2" LONGSTRING TICKET NO. 19917

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							ON LOCATION
	0215							START 5 1/2" CASING IN WELL
								KCC WICHITA MAR 10 2011 RECEIVED
								TD-4431 SET = 4426 TP-4427 5 1/2" 17 ST-21 CENTRALizers-1,3,5,7,9,11,13,15,17,19,71,73 CMT BSKTS-5,15,72 PORT COLLAR = 1495 TOP # 72
	0415				✓		1500	DROP RAIL - CIRCUIT - SET PARKSIDE
	0510	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	0512	6	20		✓		450	PUMP 20 BBLs KCL-FLUSH KCC MAR 13 2011 CONFIDENTIAL
	0517		7					PLUG RH (30 SKS)
	0520	4 1/2	35		✓		250	MIX COMENT - 145 SKS EA-2 = 15.4 PRG
	0530							WASH OUT PUMP - LINES
	0532							RELEASE CATCH DOWN PLUG
	0535	7	0		✓			DISPLACE PLUG
	0550	6	102.2				1500	PLUG DOWN - PSEUP (CATCH IN) RUG
	0552						OK	RELEASE PSE-HEU
								WASH TRUCK
	0700							JOB COMPLETE
								THANK YOU WAYNE JARVIS, LONE



CHARGE TO: *American Warrior*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 20094

PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Ness City KS* WELL/PROJECT NO. *2-7* LEASE *DAVIDSON* COUNTY/PARISH *Hodgeman* STATE *KS* CITY *Jeferson* DATE *21 FEB 11* OWNER
 2. TICKET TYPE SERVICE CONTRACTOR *SOUTHWEST* RIG NAME/NO. SHIPPED VIA *CT* DELIVERED TO *location* ORDER NO.
 3. WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *concrete PORT COLLAR* WELL PERMIT NO. WELL LOCATION *near Rd SW 1/2 S*
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			UM		UM		
575		1			MILEAGE TRK 114	35	mi		5.00	175.00	
576D		1			Pump Charge	1	ea		1100.00	1100.00	
330		1			5mD cement			130	sk	15.00	1950.00
276		1			flocele			33	lb	1.50	49.50
288		1			SAND 20/40 Brady	1	sk		22.00	22.00	
104		1			PORT COLLAR TOOL RENTAL	1	ea		200.00	200.00	
290		1			D-AIR	2	mi		35.00	70.00	
581		1			service charge	175	sk		1.50	262.50	
583		1			Drayage	174.75	lb	304.75	1.00	304.75	

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4133	75
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4304.47

Hodgeman TAX 7.45% 170.72

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *ABCaybell* APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 21 FEB 11 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 2-7 LEASE DAVIDSON JOB TYPE concrete port collar TICKET NO. 20094

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								225 sml w/ 1/4" Floccle 2 3/8" x 5 1/2" swift port collar opening tool
								Port collar - 1492' plug - 3345'
								on loc TRK 114
								start opening tool and plug in hole
	1340							
	1350							
	1450	5	80			300		ROLL HOLE - pump down tubing catch pressure at 45 bbl
	1510					1000	1000	test to 1000 psi - held
	1515		10					spot 1 sack sand (20/40) Braly pull up to 1492'
	1620							open port collar
	1625	2 3/4				360		inj RATE
			10					circ fluid to pit - 10 bbl
	1630	4 1/2				500		mix concrete 11.2 ppg
	1643		70					concrete to pit 1300 lbs 15 top. ft
	1648							close port collar
	1700					1000	1000	test to 1000 psi - held
								Run 4 joints
	1715		22					Reverse hole clean - 2 flogs of cut Run down to plug
	1810		35					Wash sand off plug
	1850							

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John [unclear]
Blair Dore & *DAVID*

ALLIED CEMENTING CO., LLC. 038678

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:

Great Bend KS

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DATE 1-18-11	SEC. 7	TWP. 21S	RANGE 24W	CALLED OUT	ON LOCATION	JOB START 5:30 PM	JOB FINISH 6:00 PM
LEASE [REDACTED]	LEVEL [REDACTED]	LOCATION Ness + Hadseman Co line			COUNTY Hadseman	STATE KS	
OLD OR <u>NEW</u> (Circle one)			1 South to RDX Sweet To 213 3/4s west to				

CONTRACTOR Duke S

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 235

CASING SIZE 8 5/8 DEPTH 232.55

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 13.25 BBHs

OWNER American warrior Inc

CEMENT AMOUNT ORDERED 150 class A 3% cc
2% Gel

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>150 x 1.9 x .10</u>	@	2.85	<u>300.00</u>
TOTAL				<u>2,980.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Wayne D

366 HELPER Bob Gary

BULK TRUCK

344 DRIVER Kevin W

BULK TRUCK

_____ DRIVER _____

REMARKS:

Run 8 5/8 casing

Circulate with Rig mud

Shut Down

Hook up Mix 150 SX class A 3% cc

2% Gel

Displace 13.25 BBHs fresh water

Shut in Cement did circulate

wash up Rig Down

SERVICE

DEPTH OF JOB	<u>232.55</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>19</u>	@	<u>7.00</u> <u>133.00</u>
MANIFOLD RECEIVED		@	
		@	
	<u>MAR 10 2011</u>	@	

CHARGE TO: American warrior Inc

STREET _____

CITY _____ STATE _____ ZIP _____

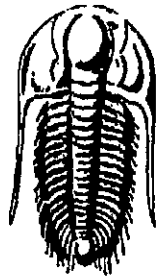
KCC WICHITA

TOTAL 1124.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City KS 67846

ATTN: Harley Sayles

7-21s24w Hodgeman KS

Davidson 2-7

Start Date: 2011.01.26 @ 16:06:00

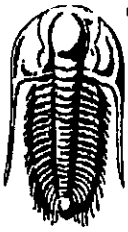
End Date: 2011.01.27 @ 00:18:45

Job Ticket #: 040659 DST #: 1

**KCC
MAR 13 2011
CONFIDENTIAL**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

**RECEIVED
MAR 10 2011
KCC WICHITA**



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: Harley Sayles

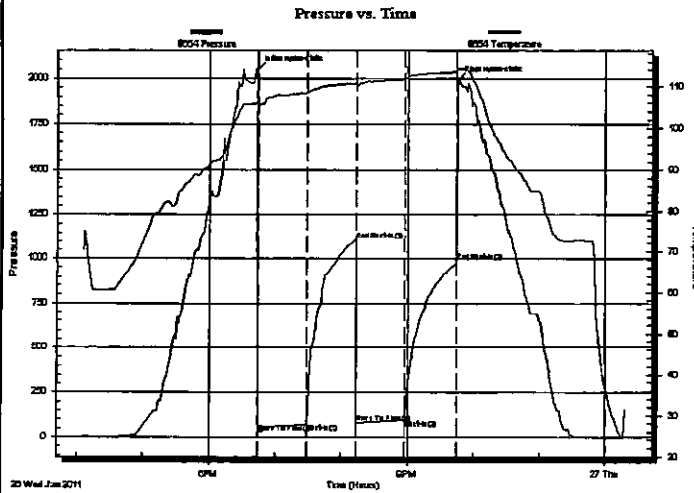
Davidson 2-7
7-21s24w Hodgeman KS
Job Ticket: 040659 DST#: 1
Test Start: 2011.01.26 @ 16:06:00

GENERAL INFORMATION:

Formation: Mississiplan
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:43:45
Time Test Ended: 00:18:45
Interval: 4353.00 ft (KB) To 4421.00 ft (KB) (TVD)
Total Depth: 4421.00 ft (KB) (TVD)
Hole Diameter: 7.85 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole
Tester: Bradley Walter
Unit No: 28
Reference Elevations: 2298.00 ft (KB)
2287.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8654 Inside
Press@RunDepth: 97.40 psig @ 4354.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.01.26 End Date: 2011.01.27 Last Calib.: 2011.01.27
Start Time: 16:06:05 End Time: 00:18:44 Time On Btm: 2011.01.26 @ 18:43:30
Time Off Btm: 2011.01.26 @ 21:45:00

TEST COMMENT: IF: 4 1/2 inches blow.
IST: No return blow.
FF: 2 inches blow.
FSt: No return blow.



PRESSURE SUMMARY

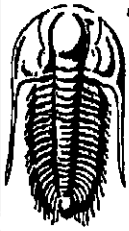
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2046.59	106.09	Initial Hydro-static
1	27.39	104.99	Open To Flow (1)
45	72.09	108.58	Shut-In(1)
90	1107.37	110.85	End Shut-In(1)
91	79.31	110.39	Open To Flow (2)
134	97.40	112.08	Shut-In(2)
181	981.67	113.54	End Shut-In(2)
182	1989.00	113.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
140.00	ocm 10%o 90%m	0.69
20.00	oil 100%o	0.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

Davidson 2-7

PO Box 399
Garden City KS 67846

7-21s24w Hodgeman KS

Job Ticket: 040659

DST#: 1

ATTN: Harley Sayles

Test Start: 2011.01.26 @ 16:06:00

Tool Information

Drill Pipe:	Length: 4035.00 ft	Diameter: 3.80 inches	Volume: 56.60 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 305.00 ft	Diameter: 2.25 inches	Volume: 1.50 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 58.10 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4353.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	68.00 ft			
Tool Length:	96.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4326.00	
Shut In Tool	5.00			4331.00	
Hydraulic tool	5.00			4336.00	
Jars	5.00			4341.00	
Safety Joint	2.00			4343.00	
Packer	5.00			4348.00	28.00 Bottom Of Top Packer
Packer	5.00			4353.00	
Stubb	1.00			4354.00	
Recorder	0.00	8654	Inside	4354.00	
Recorder	0.00	8360	Inside	4354.00	
Perforations	31.00			4385.00	
Change Over Sub	1.00			4386.00	
Drill Pipe	31.00			4417.00	
Change Over Sub	1.00			4418.00	
Bullnose	3.00			4421.00	68.00 Bottom Packers & Anchor

Total Tool Length: 96.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Davidson 2-7

PO Box 399
Garden City KS 67846

7-21s24w Hodgeman KS

Job Ticket: 040659 DST#: 1

ATTN: Harley Sayles

Test Start: 2011.01.26 @ 16:06:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 45.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 8.60 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 10900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
140.00	ocm 10%o 90%m	0.688
20.00	oil 100%o	0.098

Total Length: 160.00 ft

Total Volume: 0.786 bbl

Num Fluid Samples: 0

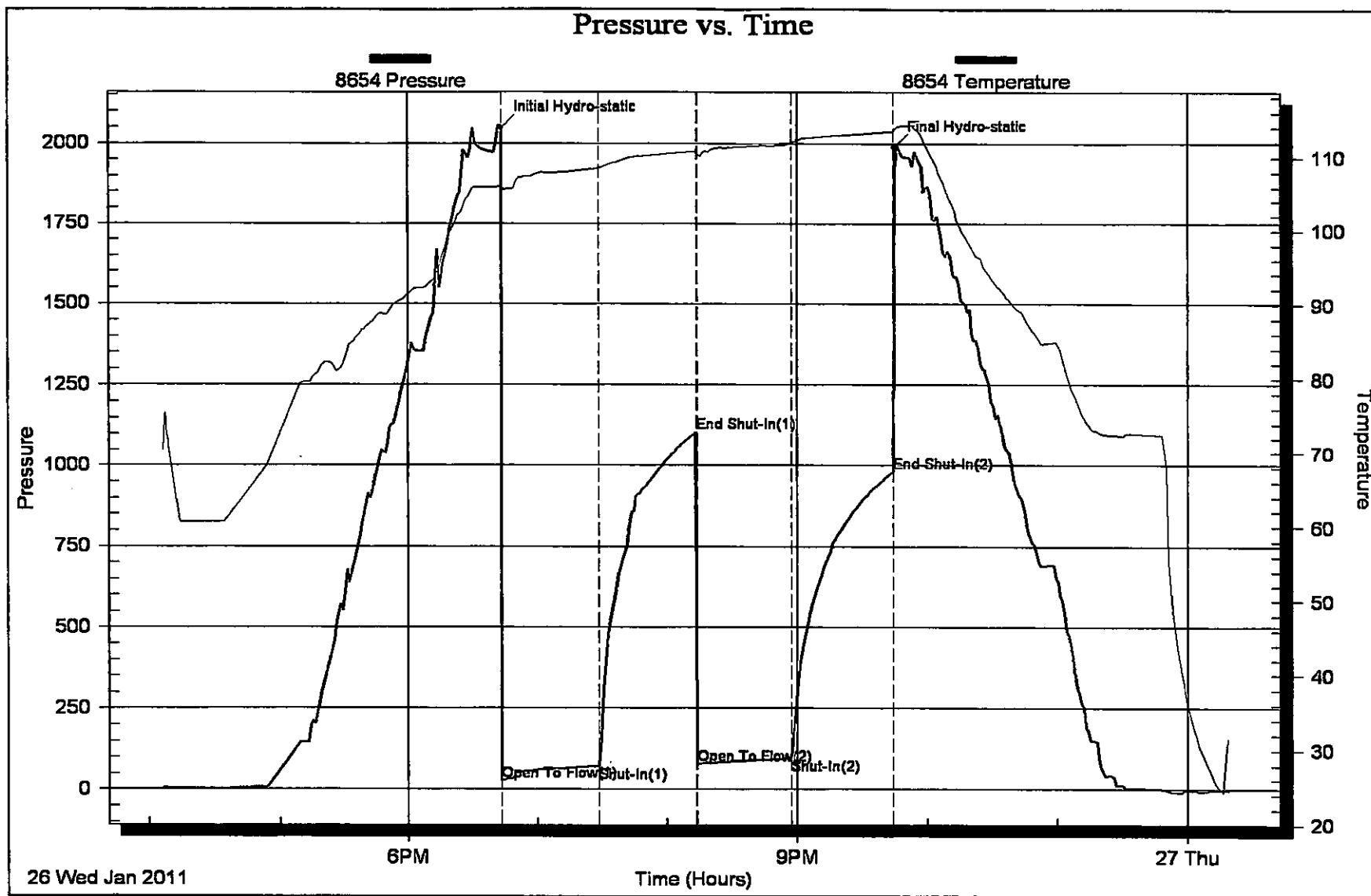
Num Gas Bombs: 0

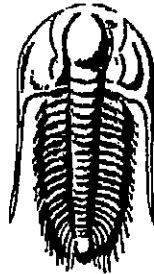
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City KS 67846

ATTN: Harley Sayles

7-21s24w Hodgeman KS

Davidson 2-7

Start Date: 2011.01.27 @ 07:40:00

End Date: 2011.01.27 @ 17:23:00

Job Ticket #: 040660 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

American Warrior Inc.

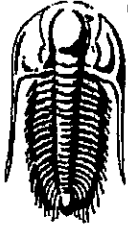
Davidson 2-7

7-21s24w Hodgeman KS

DST # 2

Mississippian

2011.01.27



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc.
 PO Box 399
 Garden City KS 67846
 ATTN: Harley Sayles

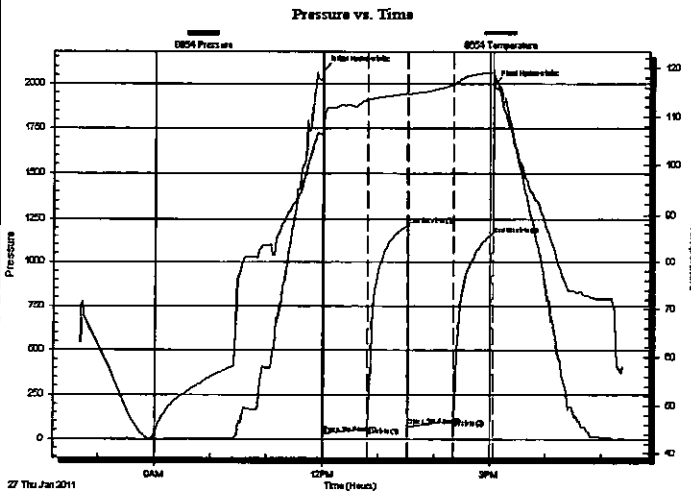
Davidson 2-7
7-21s24w Hodgeman KS
 Job Ticket: 040660 DST#: 2
 Test Start: 2011.01.27 @ 07:40:00

GENERAL INFORMATION:

Formation: Mississippian
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 12:01:30 Tester: Bradley Walter
 Time Test Ended: 17:23:00 Unit No: 28
 Interval: 4418.00 ft (KB) To 4431.00 ft (KB) (TVD) Reference Elevations: 2298.00 ft (KB)
 Total Depth: 4421.00 ft (KB) (TVD) 2287.00 ft (CF)
 Hole Diameter: 7.85 inches Hole Condition: Poor KB to GR/CF: 11.00 ft

Serial #: 8654 Inside
 Press@RunDepth: 109.92 psig @ 4419.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.01.27 End Date: 2011.01.27 Last Calib.: 2011.01.27
 Start Time: 07:40:05 End Time: 17:23:00 Time On Btm: 2011.01.27 @ 12:01:15
 Time Off Btm: 2011.01.27 @ 15:04:00

TEST COMMENT: IF: 4 1/2 inches blow.
 IS: No return blow.
 FF: 2 1/2 inches blow.
 FS: no return blow.



PRESSURE SUMMARY

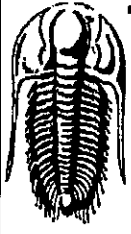
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2076.99	108.72	Initial Hydro-static
1	28.04	108.26	Open To Flow (1)
48	70.16	113.57	Shut-In(1)
90	1217.66	114.72	End Shut-In(1)
91	73.34	114.63	Open To Flow (2)
139	109.92	116.59	Shut-In(2)
183	1161.00	119.07	End Shut-In(2)
183	1993.97	119.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
160.00	ow cm 10%o 10%w 80%m	0.79
30.00	go 5%g 95%o	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

Davidson 2-7

PO Box 399
Garden City KS 67846

7-21s24w Hodgeman KS

Job Ticket: 040660 **DST#: 2**

ATTN: Harley Sayles

Test Start: 2011.01.27 @ 07:40:00

Tool Information

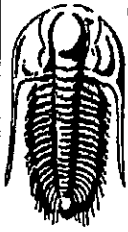
Drill Pipe:	Length: 4095.00 ft	Diameter: 3.80 inches	Volume: 57.44 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 305.00 ft	Diameter: 2.25 inches	Volume: 1.50 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 58.94 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4418.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4391.00	
Shut In Tool	5.00			4396.00	
Hydraulic tool	5.00			4401.00	
Jars	5.00			4406.00	
Safety Joint	2.00			4408.00	
Packer	5.00			4413.00	28.00 Bottom Of Top Packer
Packer	5.00			4418.00	
Stubb	1.00			4419.00	
Recorder	0.00	8654	Inside	4419.00	
Recorder	0.00	8360	Inside	4419.00	
Perforations	9.00			4428.00	
Bullnose	3.00			4431.00	13.00 Bottom Packers & Anchor

Total Tool Length: 41.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Davidson 2-7

PO Box 399
Garden City KS 67846

7-21s24w Hodgeman KS

ATTN: Harley Sayles

Job Ticket: 040660 DST#: 2

Test Start: 2011.01.27 @ 07:40:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 45.00 lb/gal
Viscosity: 8.60 sec/qt
Water Loss: 11.15 in³
Resistivity: ohm.m
Salinity: 10900.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 38 deg API
Water Salinity: 0 ppm

Recovery Information

Recovery Table

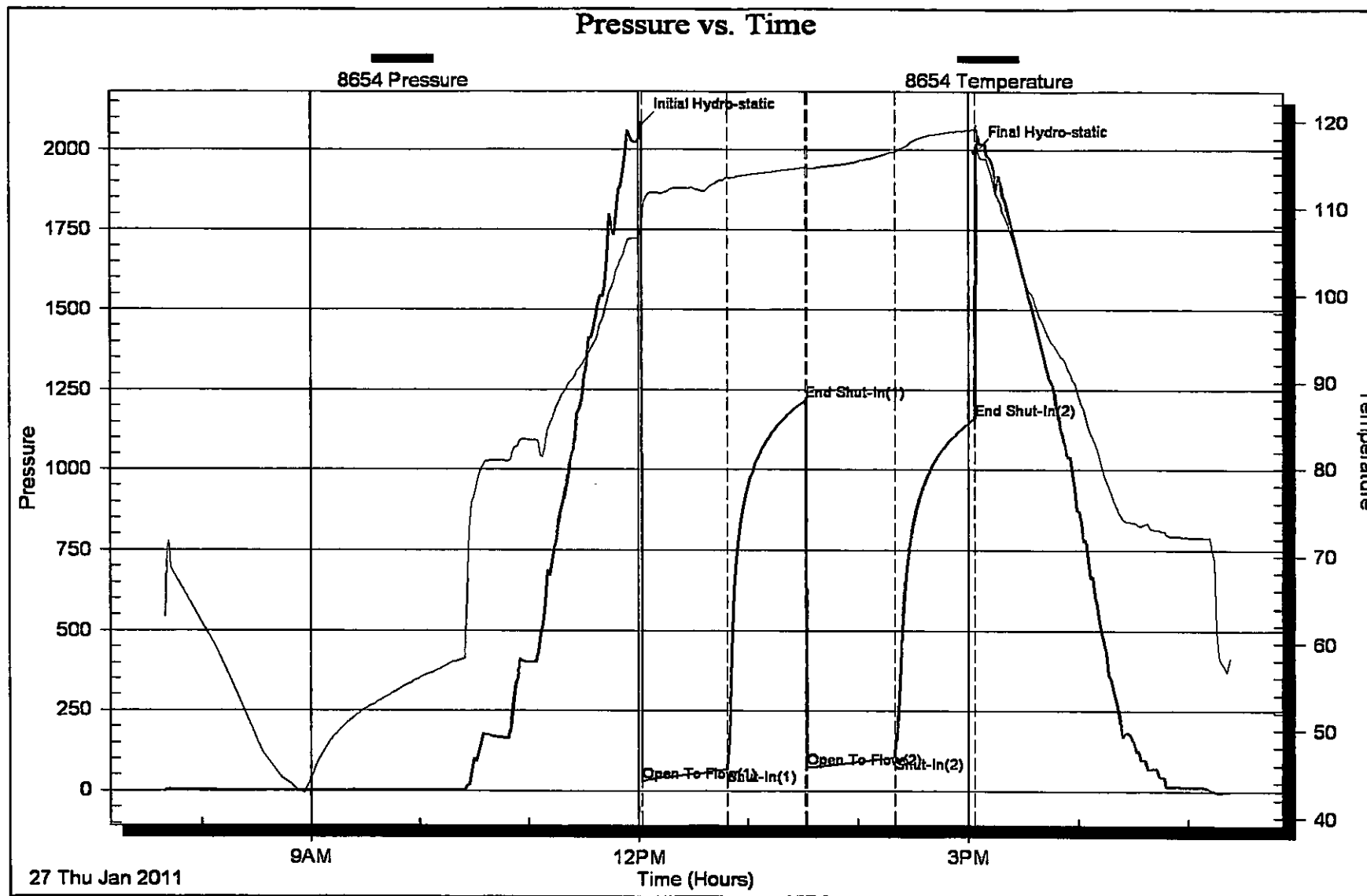
Length ft	Description	Volume bbl
160.00	ow cm 10%o 10%w 80%m	0.787
30.00	go 5%g 95%o	0.148

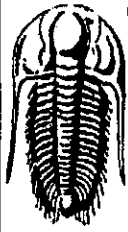
Total Length: 190.00 ft Total Volume: 0.935 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Gassy oder in pipe 50ft





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.

Davidson 2-7

318 Cummings rd.
Garden City Ks 67846

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CONFIDENTIAL

7-21s-24w-Hodgeman

Job Ticket: 040659

DST#: 1

ATTN: Harley Sayles

Test Start: 2011.01.26 @ 16:06:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: **18:43:45**

Time Test Ended: **00:18:45**

Test Type: **Conventional Bottom Hole**

Tester: **Bradley Walter**

Unit No: **28**

Interval: **4353.00 ft (KB) To 4421.00 ft (KB) (TVD)**

Total Depth: **4421.00 ft (KB) (TVD)**

Hole Diameter: **7.85 inches** Hole Condition: **Poor**

Reference Elevations: **2298.00 ft (KB)**

2287.00 ft (CF)

KB to GR/CF: **11.00 ft**

Serial #: **8654**

Inside

Press@RunDepth: **97.40 psig @ 4354.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.01.26**

End Date:

2011.01.27

Last Calib.:

2011.01.27

Start Time: **16:06:05**

End Time:

00:18:44

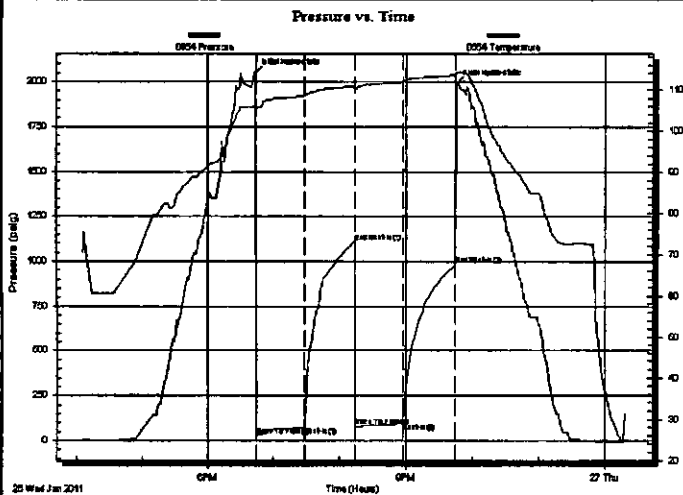
Time On Btm:

2011.01.26 @ 18:43:30

Time Off Btm:

2011.01.26 @ 21:45:00

TEST COMMENT: IF: 4 1/2 inches blow .
IS: No return blow .
FF: 2 inches blow .
FSI: No return blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2046.59	106.09	Initial Hydro-static
1	27.39	104.99	Open To Flow (1)
45	72.09	108.58	Shut-In(1)
90	1107.37	110.85	End Shut-In(1)
91	79.31	110.39	Open To Flow (2)
134	97.40	112.08	Shut-In(2)
181	981.67	113.54	End Shut-In(2)
182	1989.00	113.96	Final Hydro-static

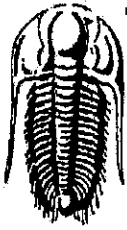
Recovery

Length (ft)	Description	Volume (bbl)
140.00	ocm 10%o 90%m	0.69
20.00	oil 100%o	0.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Davidson 2-7

318 Cummings rd.
Garden City Ks 67846

7-21s-24w-Hodgeman

Job Ticket: 040659

DST#: 1

ATTN: Harley Sayles

Test Start: 2011.01.26 @ 16:06:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 38 deg API
Mud Weight: 45.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 8.60 sec/qt	Cushion Volume: bbl	
Water Loss: 11.18 in*	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 10900.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
140.00	ocm 10%o 90%m	0.688
20.00	oil 100%o	0.098

Total Length: 160.00 ft Total Volume: 0.786 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

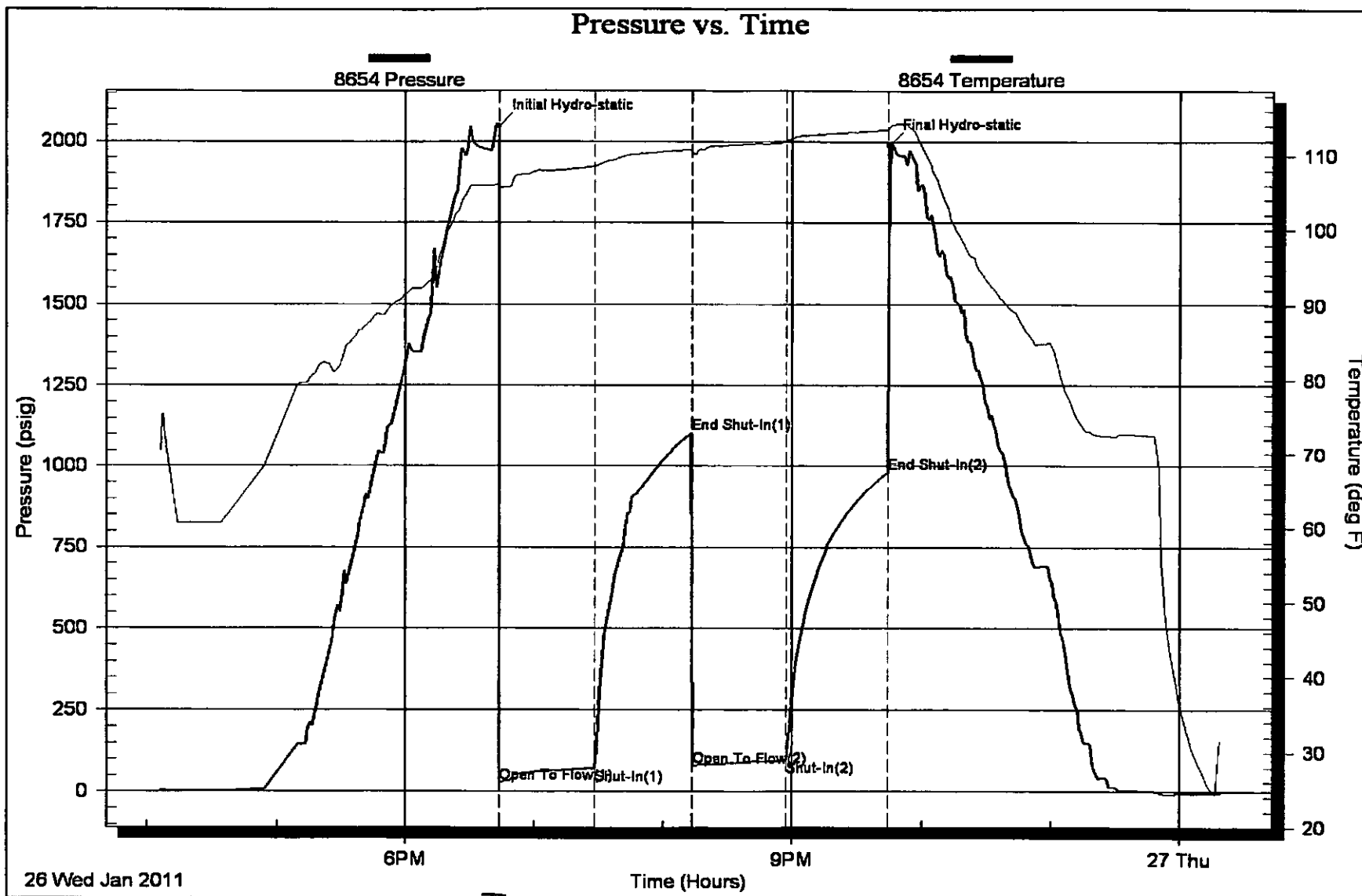
Laboratory Name: Laboratory Location:

Recovery Comments:

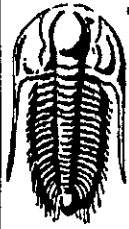
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.
318 Cummings rd.
Garden City Ks 67846
ATTN: Harley Sayles

Davidson 2-7
7-21s-24w-Hodgeman
Job Ticket: 040660 **DST#: 2**
Test Start: 2011.01.27 @ 07:40:00

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: **12:01:30**
Time Test Ended: **17:23:00**

Test Type: **Conventional Bottom Hole**
Tester: **Bradley Walter**
Unit No: **28**

Interval: **4418.00 ft (KB) To 4431.00 ft (KB) (TVD)**
Total Depth: **4421.00 ft (KB) (TVD)**
Hole Diameter: **7.85 inches** Hole Condition: **Poor**

Reference Elevations: **2298.00 ft (KB)**
2287.00 ft (CF)
KB to GR/CF: **11.00 ft**

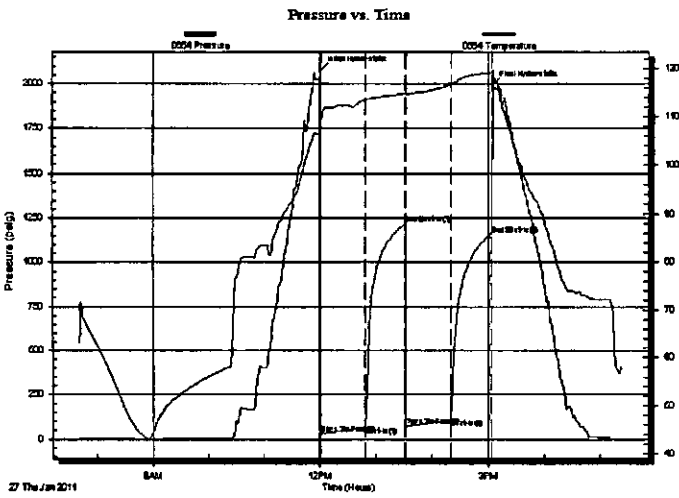
Serial #: 8654

Inside

Press@RunDepth: **109.92 psig @ 4419.00 ft (KB)**
Start Date: **2011.01.27** End Date: **2011.01.27**
Start Time: **07:40:05** End Time: **17:23:00**

Capacity: **8000.00 psig**
Last Calib.: **2011.01.27**
Time On Btm: **2011.01.27 @ 12:01:15**
Time Off Btm: **2011.01.27 @ 15:04:00**

TEST COMMENT: IF: 4 1/2 inches blow .
IS: No return blow .
FF: 2 1/2 inches blow .
FSI: no return blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2076.99	108.72	Initial Hydro-static
1	28.04	108.26	Open To Flow (1)
48	70.16	113.57	Shut-In(1)
90	1217.66	114.72	End Shut-In(1)
91	73.34	114.63	Open To Flow (2)
139	109.92	116.59	Shut-In(2)
183	1161.00	119.07	End Shut-In(2)
183	1993.97	119.59	Final Hydro-static

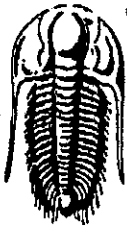
Recovery

Length (ft)	Description	Volume (bbl)
160.00	ow cm 10%o 10%w 80%m	0.79
30.00	go 5%g 95%o	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Davidson 2-7

318 Cummings rd.
Garden City Ks 67846

7-21s-24w-Hodgeman

Job Ticket: 040660

DST#: 2

ATTN: Harley Sayles

Test Start: 2011.01.27 @ 07:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 45.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 8.60 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.16 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 10900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
160.00	ow cm 10%o 10%w 80%m	0.787
30.00	go 5%g 95%o	0.148

Total Length: 190.00 ft Total Volume: 0.935 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

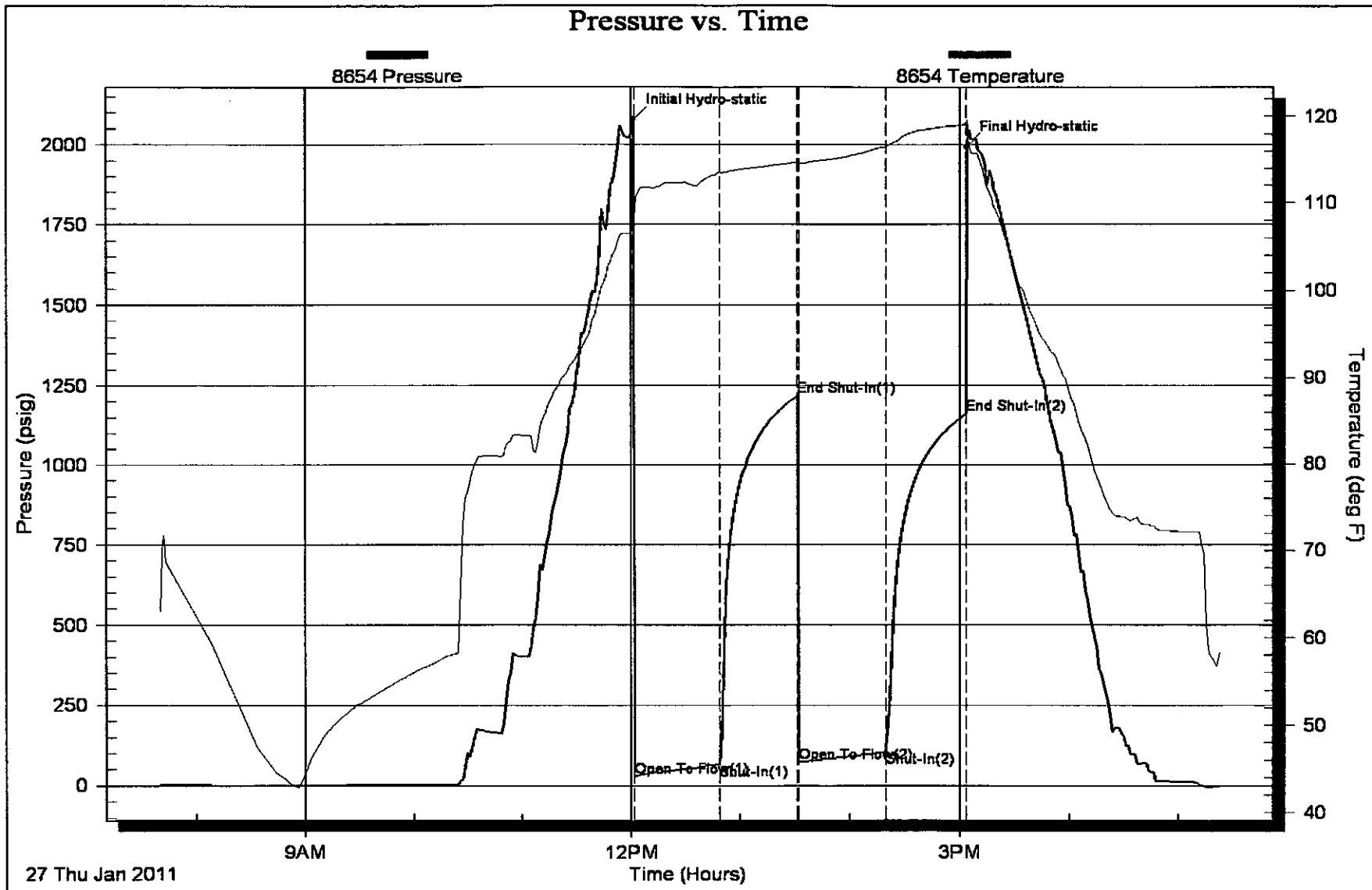
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gassy oder in pipe 50ft

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