

CONFIDENTIAL KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
 September 1999
 Form Must Be Typed

3/10/13

Operator: License # 7311
 Name: Shakespeare Oil Company, Inc.
 Address: 202 West Main Street
 City/State/Zip: Salem, IL 62881
 Purchaser: NCRA
 Operator Contact Person: Donald R. Williams
 Phone: (618) 548-1585
 Contractor Name: HD Drilling, LLC
 License: 33935
 Wellsite Geologist: Tim Priest

KCC
MAR 10 2011
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/3/11</u>	<u>1/18/11</u>	<u>2/24/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20970 - 0000
 County: Logan
 SW SE NW NE Sec. 35 Twp. 12 S. R. 32 East West
1700 4079 feet from (S) (S) (circle one) Line of Section
1795 1865 feet from (E) / W (circle one) Line of Section
GPS-KCC-Dig
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Glassman Well #: 4-35
 Field Name: LOGO Northwest
 Producing Formation: N/A
 Elevation: Ground: 2977' Kelly Bushing: 2987'
 Total Depth: 5120' Plug Back Total Depth: 5119'
 Amount of Surface Pipe Set and Cemented at 228' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2457' Feet
 If Alternate II completion, cement circulated from 2457'
 feet depth to surface w/ 380 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 6500 ppm Fluid volume 2500 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams

Title: Vice President Date: 3/10/11

Subscribed and sworn to before me this 10th day of March

Notary Public: Melissa A. Noel

Date Commission Expires: 11-6-11

OFFICIAL SEAL
 MELISSA A. NOEL
 Notary Public, State of Illinois
 My Commission Expires 11-06-11

KCC Office Use ONLY
 Letter of Confidentiality Received 3/10/11-3/10/13
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received MAR 14 2011
 UIC Distribution
Alt 2 - DLG - 3/10/11 **KCC WICHITA**

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Glassman Well #: 4-35
 Sec. ³⁵ Twp. ¹² S. R. ³² East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Array Ind, CDL/CNL/GR, ML & Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Geological Report
---	---

KCC
MAR 10 2011
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	228'	Class A	170	2% gel, 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	5061'	ASC	200	3/4% CD-31 & 5%/sx gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2457'-0	65/35 Pozmix	380	8% gel & 1/4#/sx flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Arbuckle Openhole	2500 gal 28% HCL	5060-5119

RECEIVED
MAR 14 2011
KCC WICHITA

TUBING RECORD		Size 2 3/8" H-40	Set At 5032'	Packer At 5029'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/25/11		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887

Fax: (785) 483-5566

INVOICE

Invoice Number: 125827

Invoice Date: Jan 3, 2011

Page: 1

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

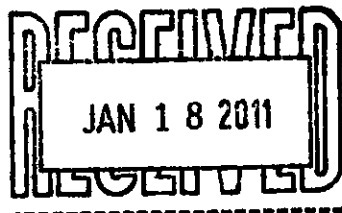
KCC
MAR 10 2011
CONFIDENTIAL

file copy

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Glassman #4-35	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jan 3, 2011	2/2/11

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Class A Common	15.45	2,626.50
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
179.00	SER	Handling	2.40	429.60
1.00	SER	Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
10.00	SER	Pump truck Mileage	7.00	70.00

INT
10502-5
#4-35, Cement surface casing



RECEIVED
MAR 14 2011
KCC WICHITA

Subtotal	4,867.70
Sales Tax	221.78
Total Invoice Amount	5,089.48
Payment/Credit Applied	
TOTAL	5,089.48

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ *973.54*

ONLY IF PAID ON OR BEFORE

Jan 28, 2011

ALLIED CEMENTING CO., LLC. 035170A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>1-3-11</u>	SEC. <u>35</u>	TWP. <u>12S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>GLASSMAN</u>	WELL # <u>H-35</u>	LOCATION <u>OAKLEY 10S-1/2E-S+E IN</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)					KCC		

CONTRACTOR H D RIG # 2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 228

CASING SIZE 8 5/8" DEPTH 227.61

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/2 BBLs

OWNER SAME

MAR 10 2011

CONFIDENTIAL

CEMENT AMOUNT ORDERED 170 COM 3% CC 2% GEL

COMMON	<u>170 SKS</u>	@ <u>15 45/100</u>	<u>2626 50/100</u>
POZMIX		@	
GEL	<u>3 SKS</u>	@ <u>20 40/100</u>	<u>62 40/100</u>
CHLORIDE	<u>6 SKS</u>	@ <u>58 20/100</u>	<u>349 20/100</u>
ASC		@	

EQUIPMENT

PUMP TRUCK # 431 CEMENTER TERRY HELPER DARRIN

BULK TRUCK # 396 DRIVER TERRY

BULK TRUCK # _____ DRIVER _____

RECEIVED			
MAR 14 2011			
KCC WICHITA			
HANDLING	<u>179 SKS</u>	@ <u>2 40/100</u>	<u>427 60/100</u>
MILEAGE	<u>MINIMUM CHARGE</u>		<u>312 70/100</u>
TOTAL			<u>3779 70/100</u>

REMARKS:

CEMENT DID WORK.

SERVICE

DEPTH OF JOB	<u>227.61'</u>		
PUMP TRUCK CHARGE			<u>1018 70/100</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10 ME</u>	@ <u>7 00/100</u>	<u>70 00/100</u>
MANIFOLD		@	
		@	

TOTAL 1088 70/100

CHARGE TO: SHAKESPEARE OIL + GAS

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
TOTAL			

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Carlos Martinez

SIGNATURE [Signature]



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 125969
 Invoice Date: Jan 19, 2011
 Page: 1

Bill To:
 Shakespeare Oil Co., Inc.
 202 West Main St.
 Salem, IL 62881

KCC
MAR 10 2011
CONFIDENTIAL

file copy

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Glassman #4-35	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jan 19, 2011	2/18/11

Quantity	Item	Description	Unit Price	Amount
4.00	MAT	Gel	20.80	83.20
230.00	MAT	ASC Class A	18.60	4,278.00
1,150.00	MAT	Gilsonite	0.89	1,023.50
162.00	MAT	CD-31	9.35	1,514.70
500.00	MAT	WFR-2	1.27	635.00
273.00	SER	Handling	2.40	655.20
1.00	SER	Handling Mileage Charge	312.00	312.00
1.00	SER	Production Casing	2,185.00	2,185.00
10.00	SER	Pump Truck Mileage	7.00	70.00

INT

RECEIVED
JAN 28 2011

RECEIVED
MAR 14 2011
KCC WICHITA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2151.32

ONLY IF PAID ON OR BEFORE

Feb 13, 2011

Subtotal	10,756.60
Sales Tax	550.01
Total Invoice Amount	11,306.61
Payment/Credit Applied	
TOTAL	11,306.61

ALLIED CEMENTING CO., LLC. 035547

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>1/19/11</u>	SEC. <u>35</u>	TWP. <u>12</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30am</u>	JOB FINISH <u>8:30am</u>
LEASE <u>Glassman</u>	WELL # <u>4-35</u>	LOCATION <u>Oakley 105 1/2 E S-E 10th</u>	COUNTY <u>Logan</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H D #2

TYPE OF JOB Production

HOLE SIZE 2 1/8" T.D.

CASING SIZE 5 1/2" 15lb DEPTH 5064

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port collar DEPTH 2462 - RB

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42-0

CEMENT LEFT IN CSG. 42'

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 230

3/4 = 170 CB31, 200 gel

KCC
MAR 10 2011
CONFIDENTIAL
SKS ASC

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Wayne

BULK TRUCK DRIVER Barren

394

BULK TRUCK DRIVER _____

COMMON	@		
POZMIX	@		
GEL <u>4</u>	@	<u>20.00</u>	<u>85.20</u>
CHLORIDE	@		
ASC <u>230</u>	@	<u>18.00</u>	<u>4278.00</u>
Gilsonite <u>1150lb</u>	@	<u>8.94</u>	<u>1023.50</u>
CB31 <u>162lb</u>	@	<u>9.12</u>	<u>1514.70</u>
WFR II <u>500gel</u>	@	<u>1.22</u>	<u>635.00</u>
HANDLING <u>273 SKS</u>	@	<u>2.40</u>	<u>655.20</u>
MILEAGE <u>10.95/mile</u>	@		<u>312.00</u>
TOTAL			<u>8501.60</u>

KCC WICHITA

REMARKS:
Run 5 1/2 BSG TO 5064.
Open Cased Hole, Complete Plug 5064 ft. 2" mix 100
gel WFR II, Plug 1564 ft. 2" mix 30SK, Port Hole.
Max 200SKS ASC Above 5 1/2" Wash Tank & Lines.
Displace Plug to latch down w/ 100 lb. Plug w/
200 PSI LIFT. Land Plug @ 1800 PSI. Plug Held

Drunk Ken
Alan, Wayne, Barren

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 2185.00

EXTRA FOOTAGE @ _____

MILEAGE 10 @ 7.00 70.00

MANIFOLD @ _____

TOTAL 2255.00

CHARGE TO: Shake Speare

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Day Roberts

SIGNATURE Day Robert

GOOD JOB! Thanks!



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887

Fax: (785) 483-5566

INVOICE

Invoice Number: 126066

Invoice Date: Jan 25, 2011

Page: 1

Bill To:

Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881

KCC
MAR 10 2011
CONFIDENTIAL

file copy

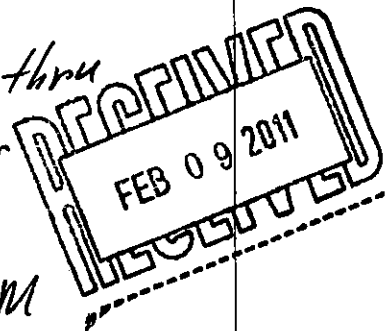
Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Glassman #4-35	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-04	Oakley	Jan 25, 2011	2/24/11

Quantity	Item	Description	Unit Price	Amount
247.00	MAT	Class A Common	15.45	3,816.15
133.00	MAT	Pozmix	8.00	1,064.00
26.00	MAT	Gel	20.80	540.80
95.00	MAT	Flo Seal	2.50	237.50
468.00	SER	Handling	2.40	1,123.20
10.00	SER	Mileage 468 sx @ .10 per sk per mi	46.80	468.00
1.00	SER	Port Collar	1,185.00	1,185.00
10.00	SER	Pump truck Mileage	7.00	70.00

file copy

10502-5
#4-35, Cement thru
Port Collar

WM



RECEIVED
MAR 14 2011
KCC WICHITA

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1700.93

ONLY IF PAID ON OR BEFORE

Feb 19, 2011

Subtotal	8,504.65
Sales Tax	413.07
Total Invoice Amount	8,917.72
Payment/Credit Applied	
TOTAL	8,917.72

DW

ALLIED CEMENTING CO., LLC. 040984

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>1-25-11</u>	SEC. <u>35</u>	TWP. <u>12s</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 pm</u>	JOB FINISH <u>4:00 pm</u>
LEASE <u>Glassman</u>		WELL # <u>4-35</u>	LOCATION <u>Oakley 10s 1/2 E</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>SE INTO</u>		KCC		

MAR 10 2011
CONFIDENTIAL

CONTRACTOR wild west well service OWNER same

TYPE OF JOB port collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 3/8 DEPTH 2457'

DRILL PIPE _____ DEPTH _____

TOOL Port collar DEPTH 2457'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 9.5 BBL

CEMENT
AMOUNT ORDERED 425 sks 45/35
870 gel 14# flo seal 500# 1/4 500#
used 380 sks cement

COMMON 247 sks @ 15.45 3816.15

POZMIX 133 sks @ 8.00 1064.00

GEL 26 sks @ 20.80 540.80

CHLORIDE _____ @ _____

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK # 423-281 CEMENTER Andrew

HELPER Lorene

BULK TRUCK # 394 DRIVER Wil

BULK TRUCK # _____ DRIVER _____

FLO-seal 9.5# @ 2.50 237.50

RECEIVED
MAR 14 2011
KCC WICHITA

HANDLING 468 sks @ 2.40 1123.20

MILEAGE 10# sk/mile 468.00

TOTAL 7249.65

REMARKS:

Pressure to 1300# open port collar
Take injection rate 3 1/2 gpm min
500# mix 380 sks circulated
Cement Displace close port
collar pressure to 1500# Reverse
Clean. Cement did circulate.

Thank you

CHARGE TO: Shakespeare

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2457'

PUMP TRUCK CHARGE _____ 1185.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 10 miles @ 7.00 70.00

MANIFOLD _____ @ _____

TOTAL 1255.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

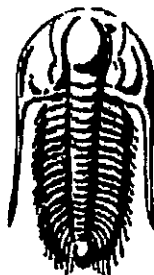
SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Perry Worn

SIGNATURE _____



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Shakespear Oil Co. Inc.**

202 W Main St.
Salem IL 62881

ATTN: Tim Priest

35/12s/32w/ Logan

Glassman 4-35

Start Date: 2011.01.09 @ 06:58:00

End Date: 2011.01.09 @ 15:18:00

Job Ticket #: 041198 DST #: 1

REC'D
MAR 10 2011
CONFIDENTIAL

RECEIVED
MAR 14 2011
KCC WICHITA

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespear Oil Co. Inc.

Glassman 4-35

202 W Main St.
Salem IL 62881

35/12s/32w/ Logan

ATTN: Tim Priest

Job Ticket: 041198

DST#: 1

Test Start: 2011.01.09 @ 06:58:00

GENERAL INFORMATION:

Formation: **Lansing B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:35:45

Time Test Ended: 15:18:00

Test Type: Conventional Bottom Hole

Tester: Bradley Walter

Unit No: 28

Interval: 4036.00 ft (KB) To 4060.00 ft (KB) (TVD)

Total Depth: 4060.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Poor

Reference Elevations: 2987.00 ft (KB)

2977.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8654

Inside

Press@RunDepth: 310.02 psig @ 4037.00 ft (KB)

Start Date: 2011.01.09

End Date:

2011.01.09

Start Time: 06:58:05

End Time:

15:17:59

Capacity: 8000.00 psig

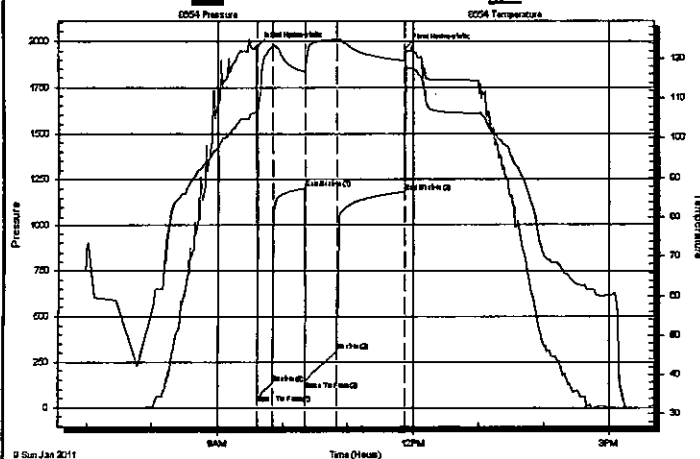
Last Calib.: 2011.01.09

Time On Btm: 2011.01.09 @ 09:35:30

Time Off Btm: 2011.01.09 @ 11:53:00

TEST COMMENT: IF: BOB @ 10 Minutes.
IS: No return flow.
FF: BOB @ 14 minutes.
FS: No return blow.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1973.56	106.77	Initial Hydro-static
1	25.18	105.87	Open To Flow (1)
15	137.12	123.08	Shut-In(1)
44	1205.10	116.79	End Shut-In(1)
45	145.92	116.18	Open To Flow (2)
75	310.02	124.77	Shut-In(2)
137	1185.94	119.52	End Shut-In(2)
138	1964.83	118.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	mud (heavy)	0.10
630.00	mcw 15% m85%w	7.73

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespear Oil Co. Inc.

Glassman 4-35

202 W Main St.
Salem IL 62881

35/12s/32w/ Logan

Job Ticket: 041198

DST#: 1

ATTN: Tim Priest

Test Start: 2011.01.09 @ 06:58:00

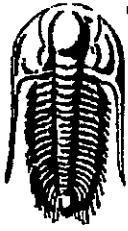
Tool Information

Drill Pipe:	Length: 3904.00 ft	Diameter: 3.80 inches	Volume: 54.76 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 141.00 ft	Diameter: 2.25 inches	Volume: 0.69 bbl	Weight to Pull Loose: 83000.00 lb
			Total Volume: 55.45 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4036.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Shut In Tool	5.00			4021.00	
Hydraulic tool	5.00			4026.00	
Packer	5.00			4031.00	20.00 Bottom Of Top Packer
Packer	5.00			4036.00	
Stubb	1.00			4037.00	
Recorder	0.00	8360	Inside	4037.00	
Recorder	0.00	8654	Inside	4037.00	
Perforations	20.00			4057.00	
Bullnose	3.00			4060.00	24.00 Bottom Packers & Anchor
Total Tool Length:	44.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespear Oil Co. Inc.

Glassman 4-35

202 W Main St.
Salem IL 62881

35/12s/32w/ Logan

Job Ticket: 041198

DST#: 1

ATTN: Tim Priest

Test Start: 2011.01.09 @ 06:58:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

52000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.75 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	mud (heavy)	0.098
630.00	mcw 15% m 85% w	7.735

Total Length: 650.00 ft Total Volume: 7.833 bbl

Num Fluid Samples: 0

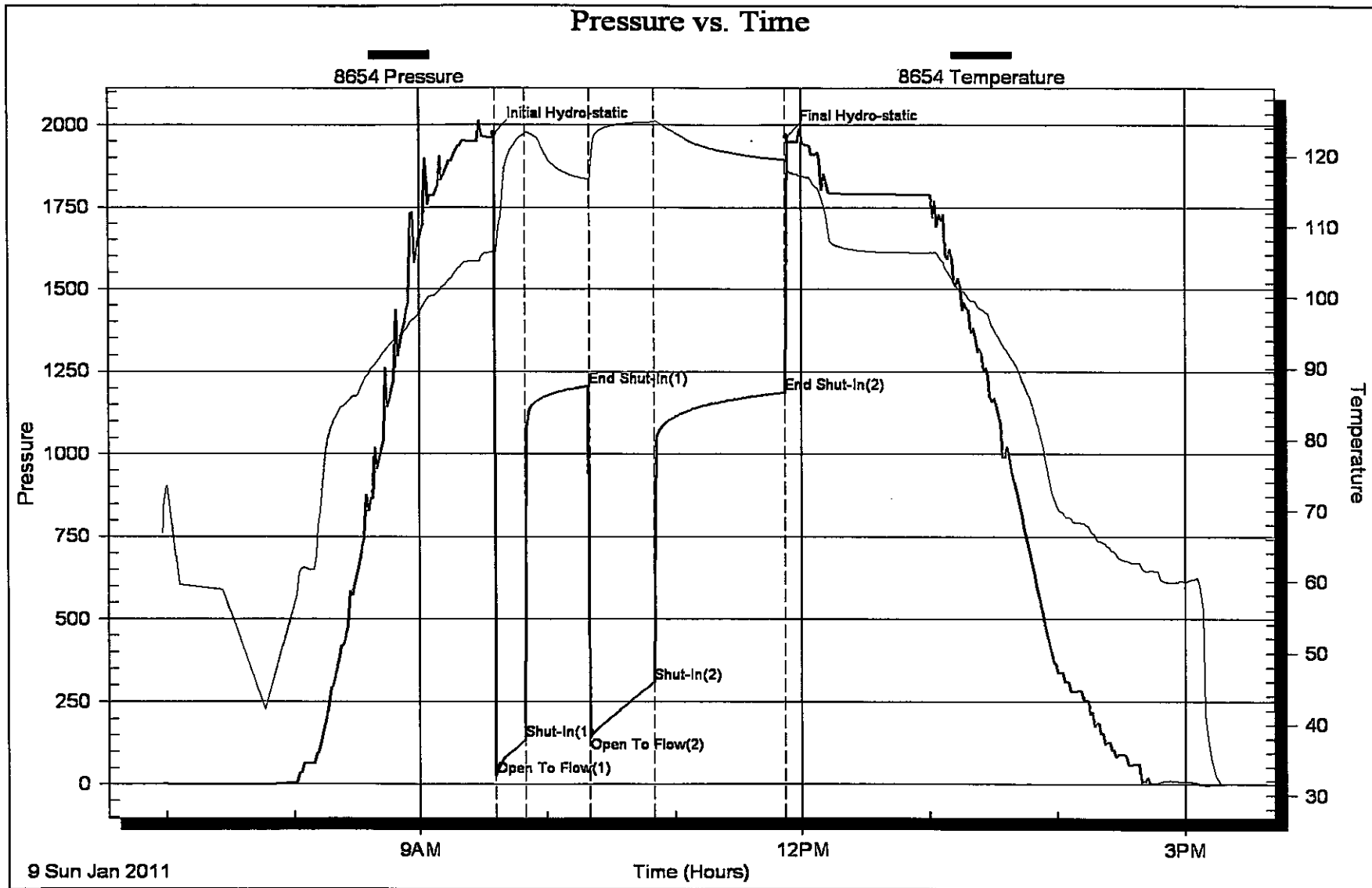
Num Gas Bombs: 0

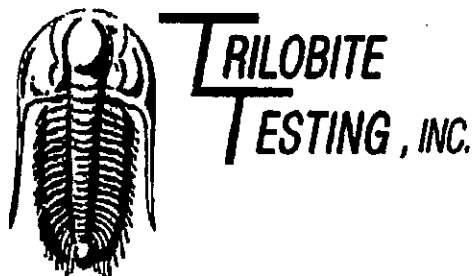
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .2 @ 49F = 52000





DRILL STEM TEST REPORT

Prepared For: **Shakespear Oil Co. Inc.**

202 W Main St.
Salem IL 62881

ATTN: Tim Priest

35/12s/32w/ Logan

Glassman 4-35

Start Date: 2011.01.10 @ 01:23:00

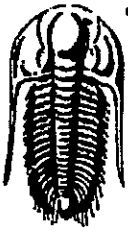
End Date: 2011.01.10 @ 09:28:15

Job Ticket #: 041199 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shakespeare Oil Co. Inc.

Glassman 4-35

202 W Main St.
Salem IL 62881

35/12s/32w/ Logan

Job Ticket: 041199

DST#: 2

ATTN: Tim Priest

Test Start: 2011.01.10 @ 01:23:00

GENERAL INFORMATION:

Formation: Lansing "D" top
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:07:30
Time Test Ended: 09:28:15

Test Type: Conventional Bottom Hole
Tester: Bradley Walter
Unit No: 28

Interval: 4076.00 ft (KB) To 4100.00 ft (KB) (TVD)
Total Depth: 4100.00 ft (KB) (TVD)
Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2987.00 ft (KB)
2977.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8654

Inside

Press@RunDepth: 17.62 psig @ 4077.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.01.10

End Date:

2011.01.10

Last Calib.: 2011.01.10

Start Time: 01:23:05

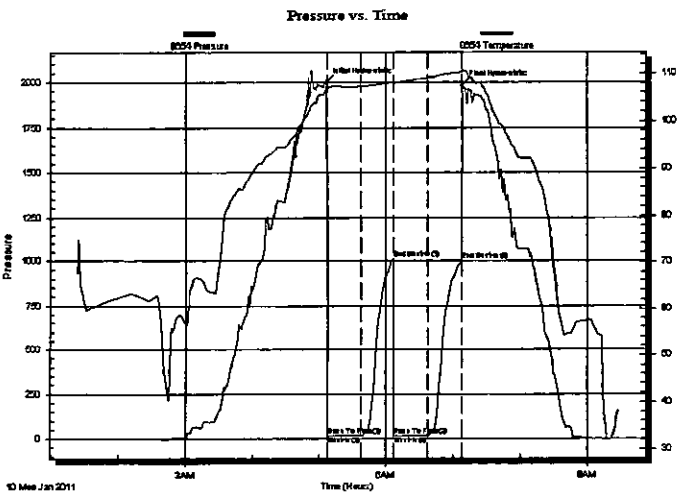
End Time:

09:28:14

Time On Btm: 2011.01.10 @ 05:07:00

Time Off Btm: 2011.01.10 @ 07:08:15

TEST COMMENT: IF: 1/2 inch blow.
IS: No return blow.
FF: No blow.
FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2001.38	107.13	Initial Hydro-static
1	17.00	106.72	Open To Flow (1)
31	15.58	107.22	Shut-In(1)
60	1012.41	108.10	End Shut-In(1)
60	18.18	107.88	Open To Flow (2)
91	17.62	109.02	Shut-In(2)
121	999.55	110.09	End Shut-In(2)
122	1981.62	110.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100%m	0.05
0.00	3 inches oil on top	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespear Oil Co. Inc.

Glassman 4-35

202 W Main St.
Salem IL 62881

35/12s/32w/ Logan

Job Ticket: 041199

DST#: 2

ATTN: Tim Priest

Test Start: 2011.01.10 @ 01:23:00

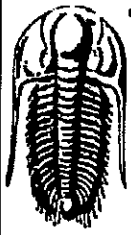
Tool Information

Drill Pipe:	Length: 3932.00 ft	Diameter: 3.80 inches	Volume: 55.16 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 141.00 ft	Diameter: 2.25 inches	Volume: 0.69 bbl	Weight to Pull Loose: 75000.00 lb
		Total Volume:	55.85 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4076.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4061.00	
Hydraulic tool	5.00			4066.00	
Packer	5.00			4071.00	20.00 Bottom Of Top Packer
Packer	5.00			4076.00	
Stubb	1.00			4077.00	
Recorder	0.00	8360	inside	4077.00	
Recorder	0.00	8654	inside	4077.00	
Perforations	20.00			4097.00	
Bullnose	3.00			4100.00	24.00 Bottom Packers & Anchor
Total Tool Length:	44.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespear Oil Co. Inc.

Glassman 4-35

202 W Main St.
Salem IL 62881

35/12s/32w/ Logan

Job Ticket: 041199

DST#: 2

ATTN: Tim Priest

Test Start: 2011.01.10 @ 01:23:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.16 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100% _m	0.049
0.00	3 inches oil on top	0.000

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

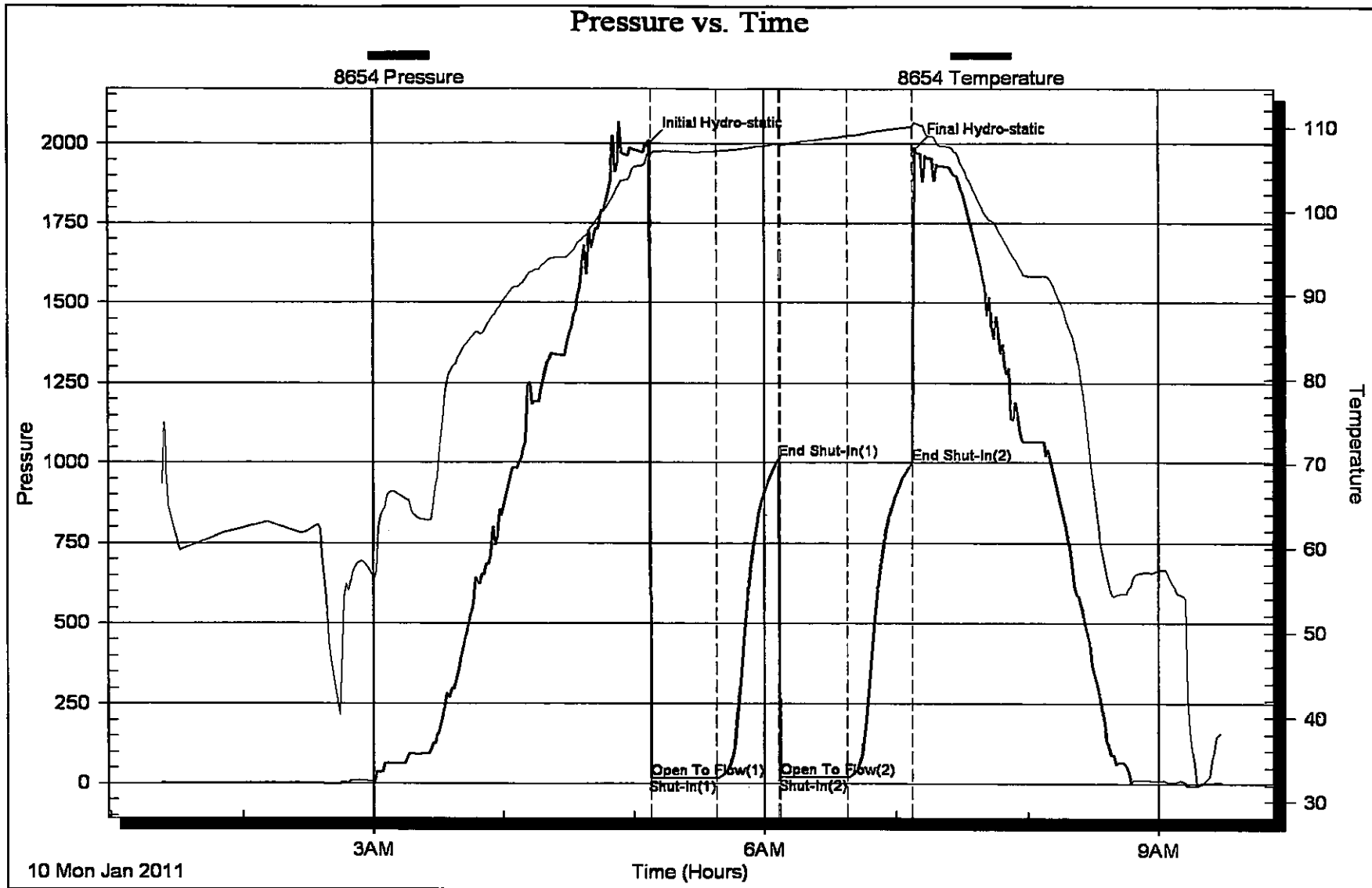
Num Gas Bombs: 0

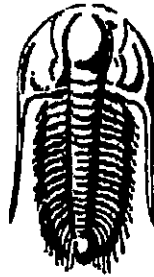
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Shakespear Oil Co. Inc.**

202 W Main St.
Salem IL 62881

ATTN: Tim Priest

35/12s/32w/ Logan

Glassman 4-35

Start Date: 2011.01.10 @ 18:32:00

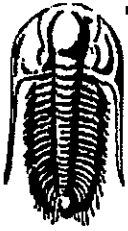
End Date: 2011.01.11 @ 03:24:45

Job Ticket #: 41200 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespear Oil Co. Inc.

Glassman 4-35

202 W Main St.
Salem IL 62881

35/12s/32w/ Logan

Job Ticket: 41200

DST#: 3

ATTN: Tim Priest

Test Start: 2011.01.10 @ 18:32:00

GENERAL INFORMATION:

Formation: Lansing "D" Bottom

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:24:30

Time Test Ended: 03:24:45

Test Type: Conventional Bottom Hole

Tester: Bradley Walter

Unit No: 28

Interval: 4090.00 ft (KB) To 4114.00 ft (KB) (TVD)

Reference Elevations: 2987.00 ft (KB)

Total Depth: 4114.00 ft (KB) (TVD)

2977.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8654

Inside

Press@RunDepth: 25.37 psig @ 4091.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.01.10

End Date:

2011.01.11

Last Calib.: 2011.01.11

Start Time: 18:32:05

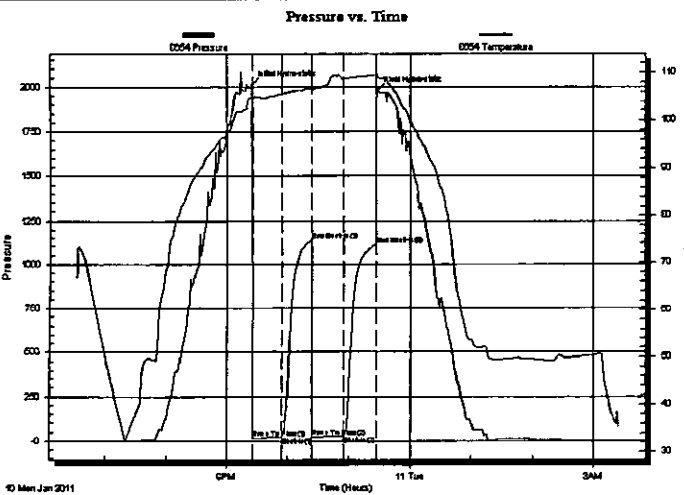
End Time:

03:24:45

Time On Btm: 2011.01.10 @ 21:24:15

Time Off Btm: 2011.01.10 @ 23:28:00

TEST COMMENT: IF: 1/2 inch blow.
IS: No return blow.
FF: Surface blow.
FS: No return blow.



PRESSURE SUMMARY

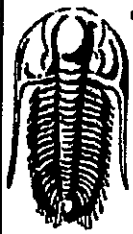
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2007.65	104.87	Initial Hydro-static
1	16.65	103.92	Open To Flow (1)
30	19.92	105.43	Shut-In (1)
60	1135.36	106.61	End Shut-In (1)
60	23.12	106.01	Open To Flow (2)
91	25.37	108.67	Shut-In (2)
123	1108.08	109.40	End Shut-In (2)
124	1977.72	109.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	mud 100% (oil spots)	0.20

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespear Oil Co. Inc.

Glassman 4-35

202 W Main St.
Salem IL 62881

35/12s/32w/ Logan

Job Ticket: 41200

DST#: 3

ATTN: Tim Priest

Test Start: 2011.01.10 @ 18:32:00

Tool Information

Drill Pipe:	Length: 3933.00 ft	Diameter: 3.80 inches	Volume: 55.17 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 141.00 ft	Diameter: 2.25 inches	Volume: 0.69 bbl	Weight to Pull Loose: 75000.00 lb
		Total Volume:	55.86 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4090.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4075.00	
Hydraulic tool	5.00			4080.00	
Packer	5.00			4085.00	20.00 Bottom Of Top Packer
Packer	5.00			4090.00	
Stubb	1.00			4091.00	
Recorder	0.00	8360	inside	4091.00	
Recorder	0.00	8654	inside	4091.00	
Perforations	20.00			4111.00	
Bullnose	3.00			4114.00	24.00 Bottom Packers & Anchor
Total Tool Length:	44.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co. Inc.

Glassman 4-35

202 W Main St.
Salem IL 62881

35/12s/32w/ Logan

Job Ticket: 41200

DST#: 3

ATTN: Tim Priest

Test Start: 2011.01.10 @ 18:32:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 54.00 sec/qt
Water Loss: 7.17 in³
Resistivity: ohm.m
Salinity: 3000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	mud 100% _m (oil spots)	0.197

Total Length: 40.00 ft Total Volume: 0.197 bbl

Num Fluid Samples: 0

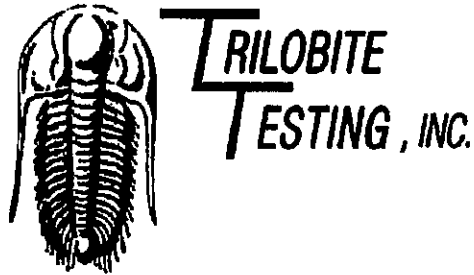
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



DRILL STEM TEST REPORT

Prepared For: **Shakespear Oil Co. Inc.**

202 W Main St.
Salem IL 62881

ATTN: Tim Priest

35/12s/32w/ Logan

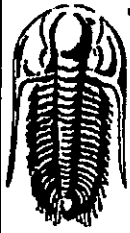
Glassman 4-35

Start Date: 2011.01.12 @ 02:02:00

End Date: 2011.01.12 @ 13:01:15

Job Ticket #: 040651 DST #: 4

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespear Oil Co. Inc.

Glassman 4-35

202 W Main St.
Salem IL 62881

35/12s/32w/ Logan

Job Ticket: 040651

DST#: 4

ATTN: Tim Priest

Test Start: 2011.01.12 @ 02:02:00

GENERAL INFORMATION:

Formation: Lansing "H"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:50:15

Time Test Ended: 13:01:15

Test Type: Conventional Bottom Hole

Tester: Bradley Walter

Unit No: 28

Interval: 4142.00 ft (KB) To 4215.00 ft (KB) (TVD)

Total Depth: 4215.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2987.00 ft (KB)

2977.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8654

Inside

Press@RunDepth: 127.92 psig @ 4143.00 ft (KB)

Start Date: 2011.01.12

End Date:

2011.01.12

Capacity: 8000.00 psig

Last Calib.: 2011.01.12

Start Time: 02:02:05

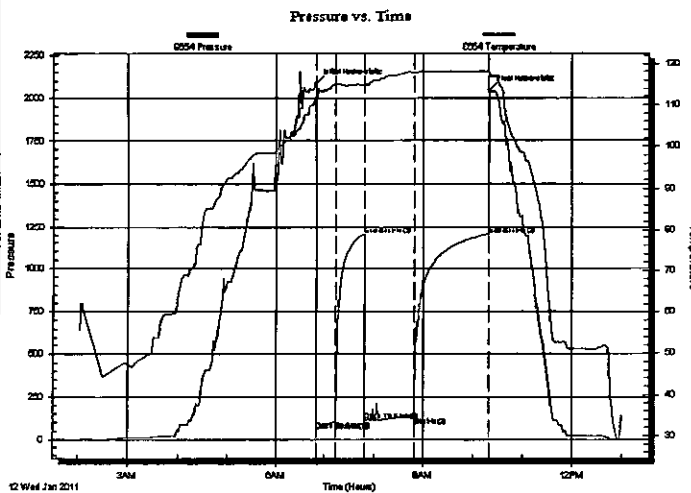
End Time:

13:01:15

Time On Btm: 2011.01.12 @ 06:50:00

Time Off Btm: 2011.01.12 @ 10:20:45

TEST COMMENT: IF: 2 1/2 inches blow.
IS: No return blow.
FF: 2 1/2 inches blow.
FS: No return blow.



PRESSURE SUMMARY

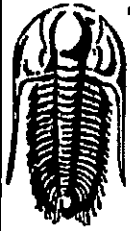
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2087.09	111.52	Initial Hydro-static
1	54.99	110.93	Open To Flow (1)
24	98.72	115.13	Shut-In(1)
59	1205.57	114.90	End Shut-In(1)
59	107.15	114.28	Open To Flow (2)
120	127.92	117.83	Shut-In(2)
210	1205.49	118.09	End Shut-In(2)
211	2049.16	117.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
220.00	mud 100% w/ oil spots	1.80

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespear Oil Co. Inc.

Glassman 4-35

202 W Main St.
Salem IL 62881

35/12s/32w/ Logan

Job Ticket: 040651

DST#: 4

ATTN: Tim Priest

Test Start: 2011.01.12 @ 02:02:00

Tool Information

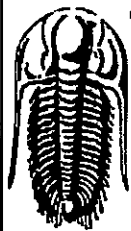
Drill Pipe:	Length: 3993.00 ft	Diameter: 3.80 inches	Volume: 56.01 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 141.00 ft	Diameter: 2.25 inches	Volume: 0.69 bbl	Weight to Pull Loose: 76000.00 lb
			Total Volume: 56.70 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4142.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	73.00 ft			
Tool Length:	93.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4127.00	
Hydraulic tool	5.00			4132.00	
Packer	5.00			4137.00	20.00 Bottom Of Top Packer
Packer	5.00			4142.00	
Stubb	1.00			4143.00	
Recorder	0.00	8360	Inside	4143.00	
Recorder	0.00	8654	Inside	4143.00	
Change Over Sub	1.00			4144.00	
Drill Pipe	31.00			4175.00	
Change Over Sub	1.00			4176.00	
Perforations	36.00			4212.00	
Bullnose	3.00			4215.00	73.00 Bottom Packers & Anchor

Total Tool Length: 93.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co. Inc.

Glassman 4-35

202 W Main St.
Salem IL 62881

35/12s/32w/ Logan

Job Ticket: 040651

DST#: 4

ATTN: Tim Priest

Test Start: 2011.01.12 @ 02:02:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.16 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
220.00	mud 100% w/ oil spots	1.802

Total Length: 220.00 ft

Total Volume: 1.802 bbl

Num Fluid Samples: 0

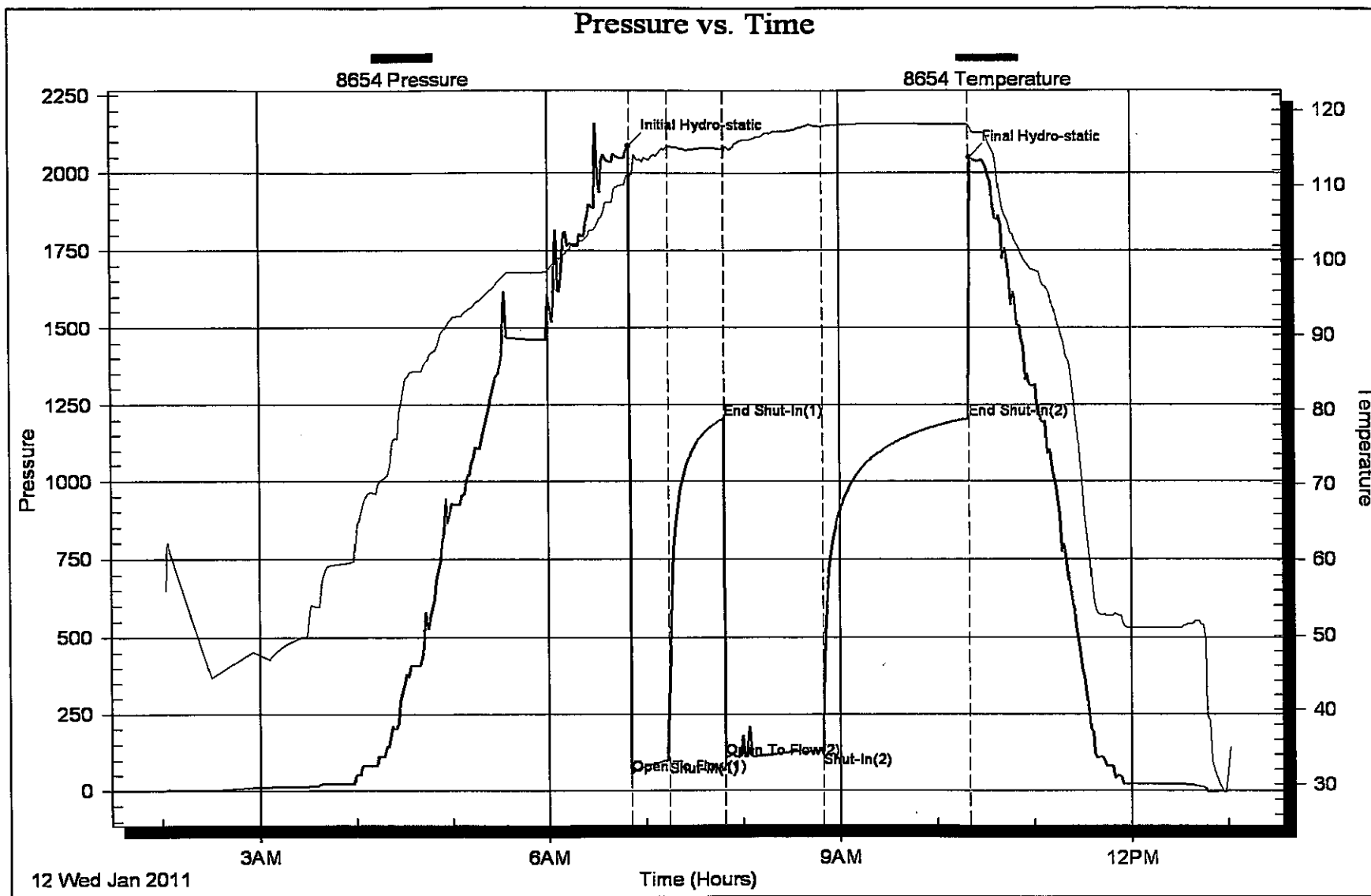
Num Gas Bombs: 0

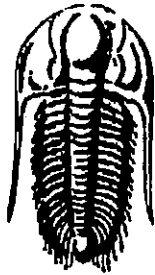
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Shakespeare Oil Co. Inc.**

202 W Main St.
Salem IL 62881

ATTN: Tim Priest

35/12s/32w/ Logan

Glassman 4-35

Start Date: 2011.01.13 @ 00:07:00

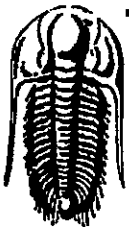
End Date: 2011.01.13 @ 09:34:00

Job Ticket #: 040652 DST #: 5

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespear Oil Co. Inc.

Glassman 4-35

202 W Main St.
Salem IL 62881

35/12s/32w/ Logan

ATTN: Tim Priest

Job Ticket: 040652

DST#: 5

Test Start: 2011.01.13 @ 00:07:00

GENERAL INFORMATION:

Formation: Lansing "J"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:13:15

Time Test Ended: 09:34:00

Test Type: Conventional Bottom Hole

Tester: Bradley Walter

Unit No: 28

Interval: 4215.00 ft (KB) To 4252.00 ft (KB) (TVD)

Total Depth: 4060.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Poor

Reference Elevations: 2987.00 ft (KB)

2977.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8654

Inside

Press@RunDepth: 78.48 psig @ 4216.00 ft (KB)

Start Date: 2011.01.13

End Date:

2011.01.13

Start Time: 00:07:05

End Time:

09:34:00

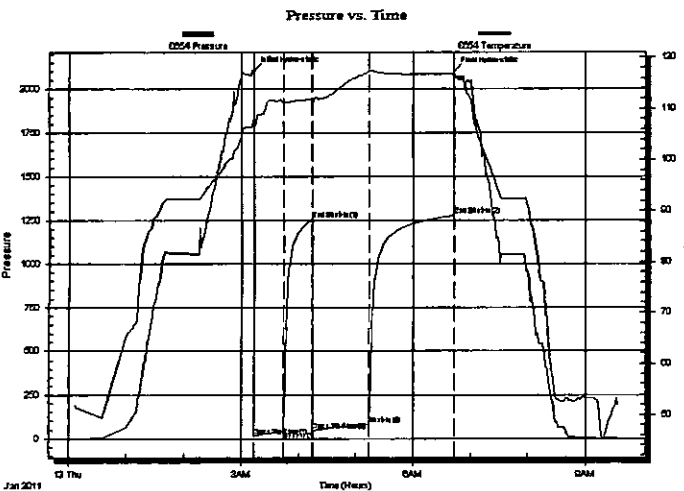
Capacity: 8000.00 psig

Last Calib.: 2011.01.13

Time On Btm: 2011.01.13 @ 03:13:00

Time Off Btm: 2011.01.13 @ 06:43:15

TEST COMMENT: IF: 2 inches blow.
IS: No return blow.
FF 2 1/2 inches blow.
FS: No return blow.



PRESSURE SUMMARY

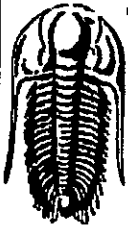
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2105.98	107.88	Initial Hydro-static
1	16.40	106.62	Open To Flow (1)
32	41.77	111.14	Shut-In(1)
61	1255.00	111.82	End Shut-In(1)
62	48.59	111.42	Open To Flow (2)
122	78.48	117.26	Shut-In(2)
210	1279.02	116.67	End Shut-In(2)
211	2101.70	117.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
140.00	mcw 50%w 50%m (oil spots)	0.69

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Co. Inc.

Glassman 4-35

202 W Main St.
Salem IL 62881

35/12s/32w/ Logan

ATTN: Tim Priest

Job Ticket: 040652

DST#: 5

Test Start: 2011.01.13 @ 00:07:00

Tool Information

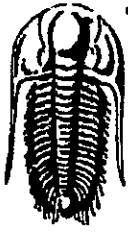
Drill Pipe:	Length: 4085.00 ft	Diameter: 3.80 inches	Volume: 57.30 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 141.00 ft	Diameter: 2.25 inches	Volume: 0.69 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 57.99 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4215.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	37.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4200.00	
Hydraulic tool	5.00			4205.00	
Packer	5.00			4210.00	20.00 Bottom Of Top Packer
Packer	5.00			4215.00	
Stubb	1.00			4216.00	
Recorder	0.00	8360	Inside	4216.00	
Recorder	0.00	8654	Inside	4216.00	
Perforations	33.00			4249.00	
Bullnose	3.00			4252.00	37.00 Bottom Packers & Anchor

Total Tool Length: 57.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co. Inc.

Glassman 4-35

202 W Main St.
Salem IL 62881

35/12s/32w/ Logan

Job Ticket: 040652

DST#: 5

ATTN: Tim Priest

Test Start: 2011.01.13 @ 00:07:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

42000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.16 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
140.00	mcw 50%w 50%m (oil spots)	0.688

Total Length: 140.00 ft

Total Volume: 0.688 bbf

Num Fluid Samples: 0

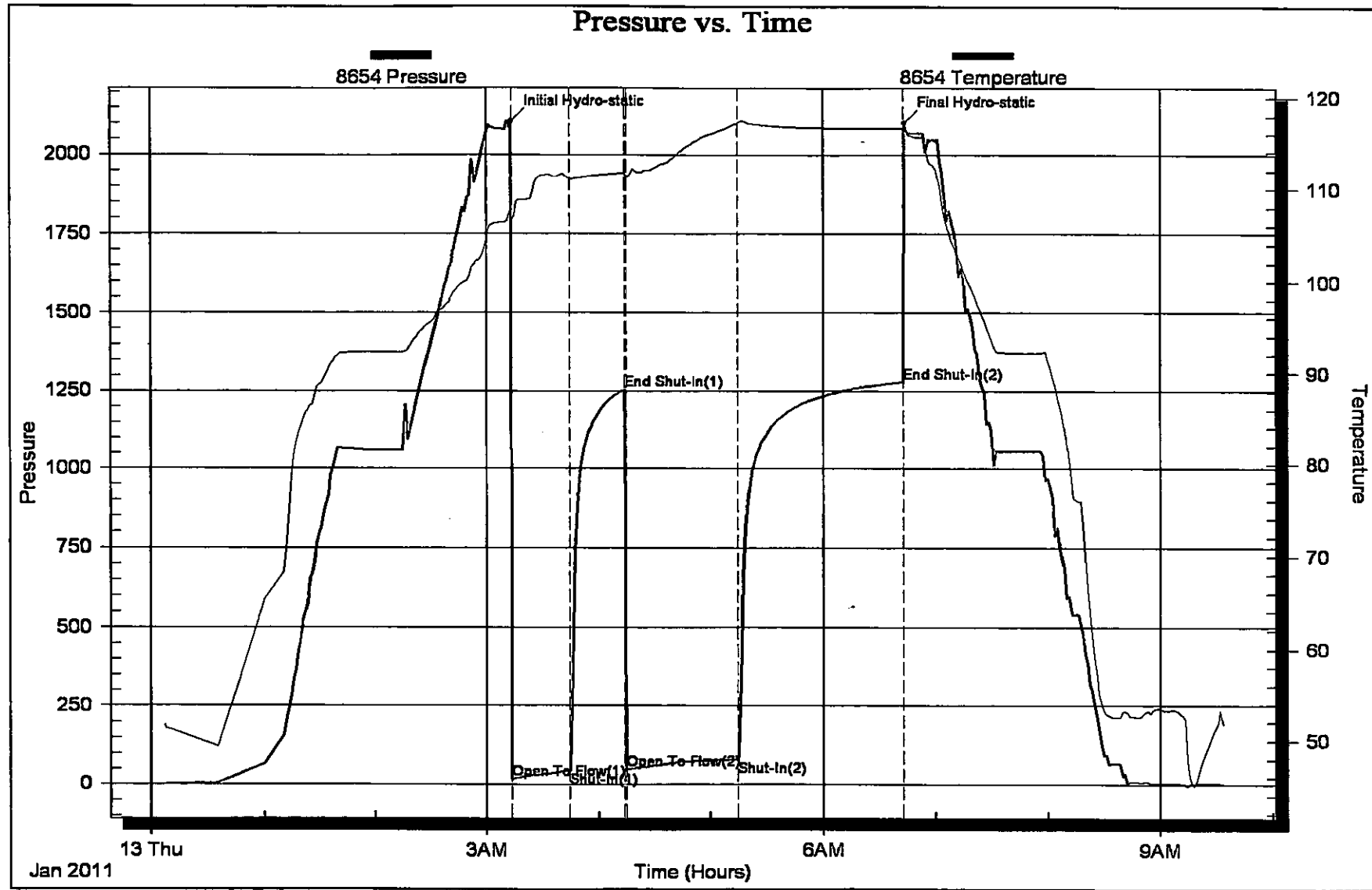
Num Gas Bombs: 0

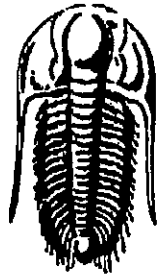
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .2 @ 58F = 42000 ppm





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Shakespear Oil Co. Inc.**

202 W Main St.
Salem IL 62881

ATTN: Tim Priest

35/12s/32w/ Logan

Glassman 4-35

Start Date: 2011.01.13 @ 18:15:36

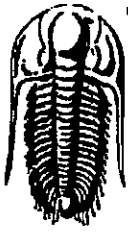
End Date: 2011.01.14 @ 01:45:21

Job Ticket #: 040653 DST #: 6

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespear Oil Co. Inc.

Glassman 4-35

202 W Main St.
Salem IL 62881

35/12s/32w/ Logan

Job Ticket: 040653

DST#: 6

ATTN: Tim Priest

Test Start: 2011.01.13 @ 18:15:36

GENERAL INFORMATION:

Formation: **Lansing "K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:22:21

Time Test Ended: 01:45:21

Test Type: Conventional Bottom Hole

Tester: Bradley Walter

Unit No: 28

Interval: **4240.00 ft (KB) To 4280.00 ft (KB) (TVD)**

Reference Elevations: 2987.00 ft (KB)

Total Depth: 4060.00 ft (KB) (TVD)

2977.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8654

Inside

Press@RunDepth: 51.65 psig @ 4241.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.01.13

End Date:

2011.01.14

Last Calib.: 2011.01.14

Start Time: 18:15:41

End Time:

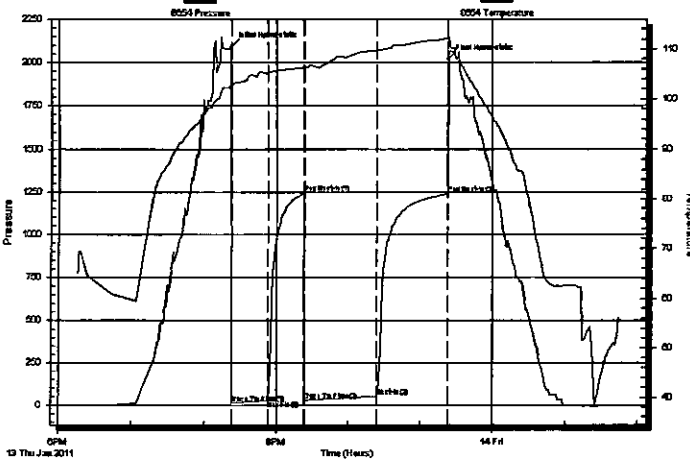
01:45:20

Time On Btm: 2011.01.13 @ 20:22:06

Time Off Btm: 2011.01.13 @ 23:23:21

TEST COMMENT: IF: 1 inch blow.
IS: No return blow.
FF 1/2 inch blow.
FS: No return blow.

Pressure vs. Time



PRESSURE SUMMARY

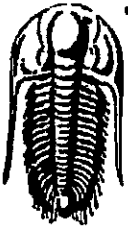
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2094.74	103.24	Initial Hydro-static
1	15.54	101.95	Open To Flow (1)
31	28.65	105.12	Shut-In(1)
61	1245.37	106.25	End Shut-In(1)
62	30.58	105.96	Open To Flow (2)
122	51.65	109.71	Shut-In(2)
181	1241.77	112.08	End Shut-In(2)
182	2020.25	112.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	Mud 100% m (oil spots)	0.39

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespear Oil Co. Inc.

Glassman 4-35

202 W Main St.
Salem IL 62881

35/12s/32w/ Logan

Job Ticket: 040653

DST#: 6

ATTN: Tim Priest

Test Start: 2011.01.13 @ 18:15:36

Tool Information

Drill Pipe:	Length: 4087.00 ft	Diameter: 3.80 inches	Volume: 57.33 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 141.00 ft	Diameter: 2.25 inches	Volume: 0.69 bbl	Weight to Pull Loose: 80000.00 lb
		Total Volume:	58.02 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4240.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4225.00	
Hydraulic tool	5.00			4230.00	
Packer	5.00			4235.00	20.00 Bottom Of Top Packer
Packer	5.00			4240.00	
Stubb	1.00			4241.00	
Recorder	0.00	8360	Inside	4241.00	
Recorder	0.00	8654	Inside	4241.00	
Perforations	36.00			4277.00	
Bullnose	3.00			4280.00	40.00 Bottom Packers & Anchor
Total Tool Length:	60.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespear Oil Co. Inc.

Glassman 4-35

202 W Main St.
Salem IL 62881

35/12s/32w/ Logan

Job Ticket: 040653

DST#: 6

ATTN: Tim Priest

Test Start: 2011.01.13 @ 18:15:36

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	Mud 100% _m (oil spots)	0.393

Total Length: 80.00 ft

Total Volume: 0.393 bbl

Num Fluid Samples: 0

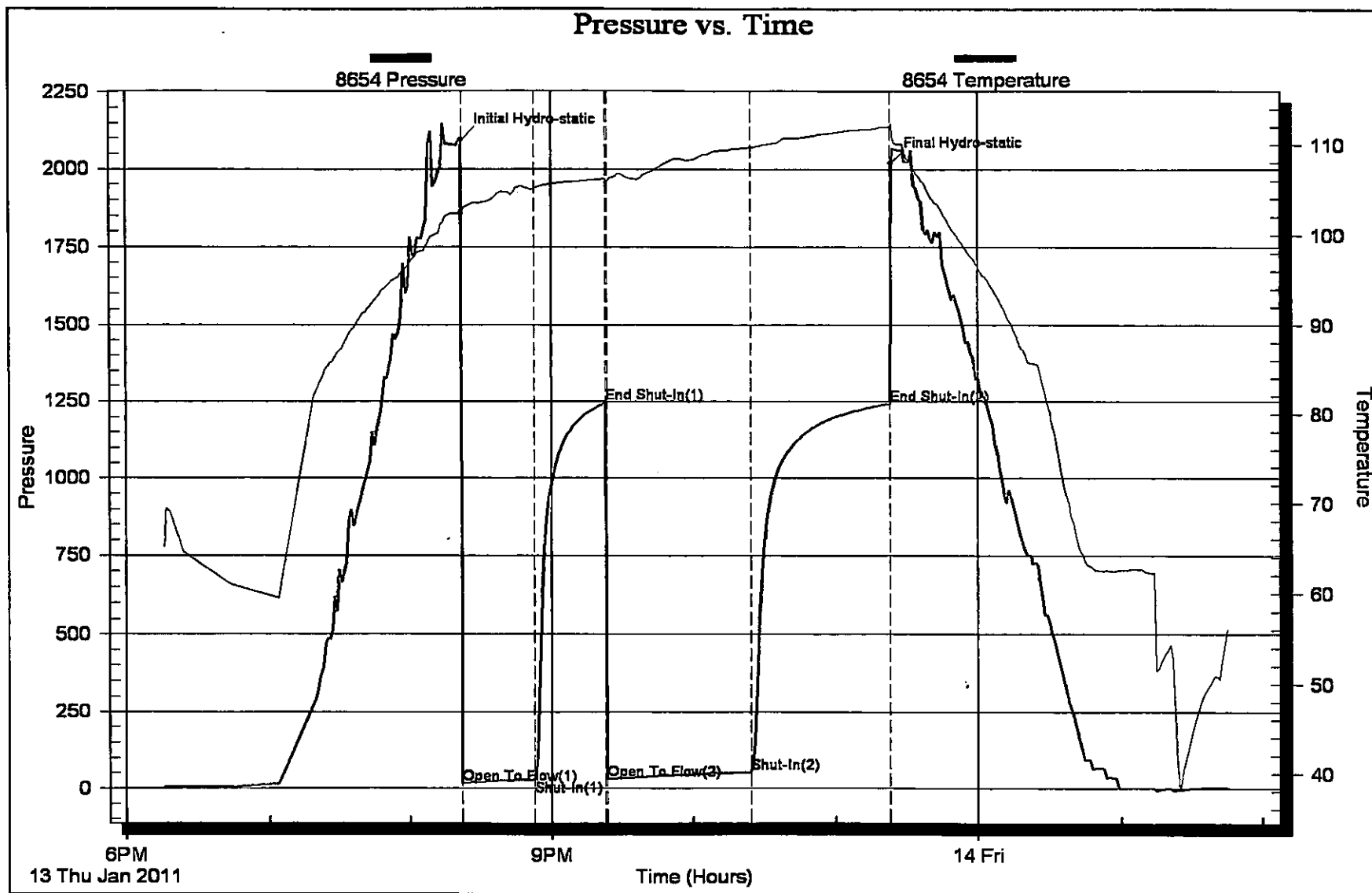
Num Gas Bombs: 0

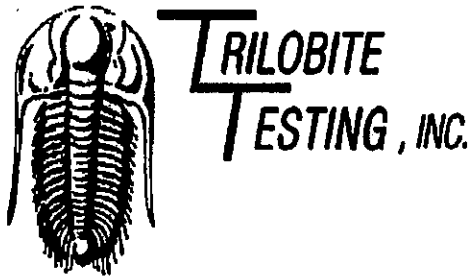
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Shakespear Oil Co. Inc.**

202 W Main St.
Salem IL 62881

ATTN: Tim Priest

35/12s/32w/ Logan

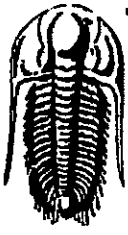
Glassman 4-35

Start Date: 2011.01.15 @ 19:51:00

End Date: 2011.01.16 @ 02:24:00

Job Ticket #: 040654 DST #: 7

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespear Oil Co. Inc.

Glassman 4-35

202 W Main St.
Salem IL 62881

35/12s/32w/ Logan

Job Ticket: 040654

DST#: 7

ATTN: Tim Priest

Test Start: 2011.01.15 @ 19:51:00

GENERAL INFORMATION:

Formation: **Ft Scott - Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:52:15
 Time Test Ended: 02:24:00

Test Type: Conventional Bottom Hole
 Tester: Bradley Walter
 Unit No: 28

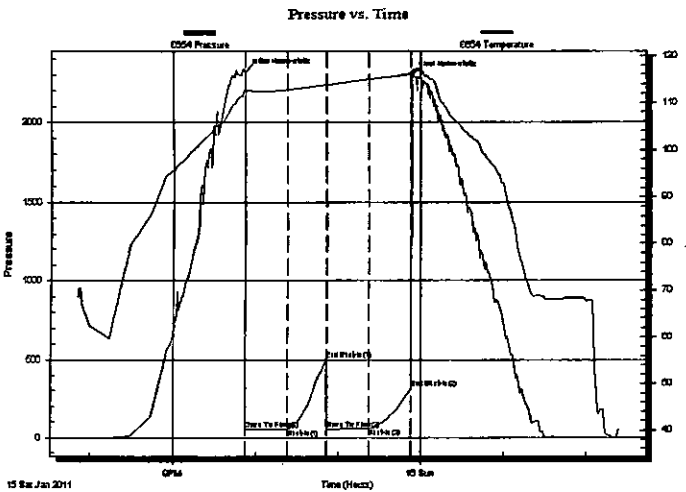
Interval: **4508.00 ft (KB) To 4600.00 ft (KB) (TVD)**
 Total Depth: 4508.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Poor

Reference Elevations: 2987.00 ft (KB)
 2977.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8654 Inside
 Press@RunDepth: 57.99 psig @ 4509.00 ft (KB)
 Start Date: 2011.01.15 End Date: 2011.01.16
 Start Time: 19:51:05 End Time: 02:23:59

Capacity: 8000.00 psig
 Last Calib.: 2011.01.16
 Time On Btm: 2011.01.15 @ 21:52:00
 Time Off Btm: 2011.01.15 @ 23:53:45

TEST COMMENT: IF: 1/2 inch blow .
 IS: No return blow .
 FF: No blow .
 FS> No return blow



PRESSURE SUMMARY

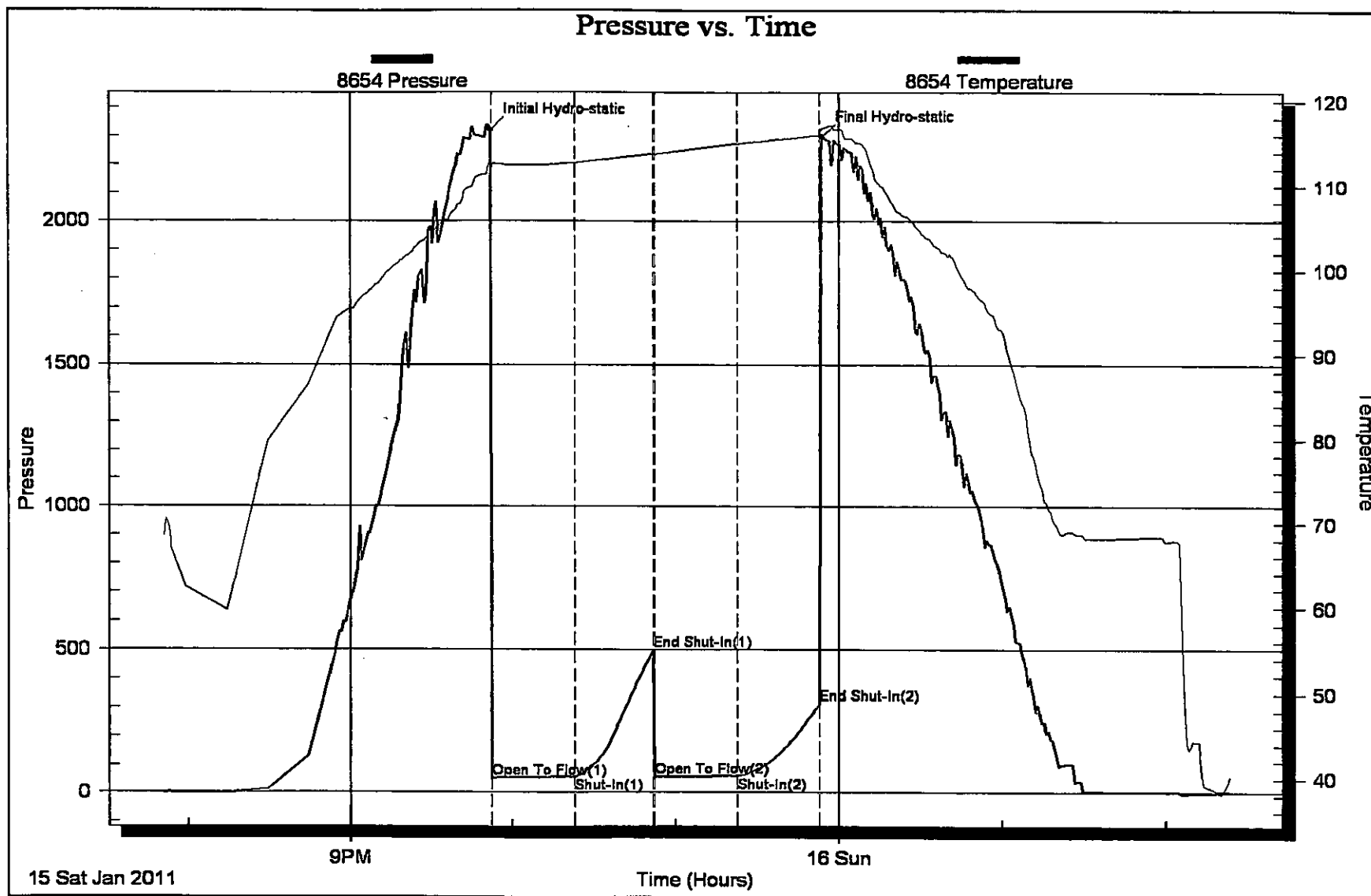
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2320.07	112.91	Initial Hydro-static
1	52.33	112.00	Open To Flow (1)
31	56.37	112.73	Shut-In(1)
60	498.21	113.82	End Shut-In(1)
60	56.81	113.74	Open To Flow (2)
91	57.99	115.03	Shut-In(2)
121	314.77	116.06	End Shut-In(2)
122	2297.81	116.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	mud 100%m (oil spots)	0.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Co. Inc.

Glassman 4-35

202 W Main St.
Salem IL 62881

35/12s/32w/ Logan

Job Ticket: 040654

DST#: 7

ATTN: Tim Priest

Test Start: 2011.01.15 @ 19:51:00

Tool Information

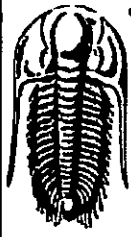
Drill Pipe:	Length: 4359.00 ft	Diameter: 3.80 inches	Volume: 61.15 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 3000.00 lb
Drill Collar:	Length: 141.00 ft	Diameter: 2.25 inches	Volume: 0.69 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 61.84 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4508.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	92.00 ft			
Tool Length:	112.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4493.00	
Hydraulic tool	5.00			4498.00	
Packer	5.00			4503.00	20.00 Bottom Of Top Packer
Packer	5.00			4508.00	
Stubb	1.00			4509.00	
Recorder	0.00	8360	Inside	4509.00	
Recorder	0.00	8654	Inside	4509.00	
Perforations	4.00			4513.00	
Change Over Sub	1.00			4514.00	
Drill Pipe	61.00			4575.00	
Change Over Sub	1.00			4576.00	
Perforations	21.00			4597.00	
Bullnose	3.00			4600.00	92.00 Bottom Packers & Anchor

Total Tool Length: 112.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co. Inc.

Glassman 4-35

202 W Main St.
Salem IL 62881

35/12s/32w/ Logan

Job Ticket: 040654

DST#: 7

ATTN: Tim Priest

Test Start: 2011.01.15 @ 19:51:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.75 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	mud 100%m (oil spots)	0.098

Total Length: 20.00 ft

Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: