

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/3/13

OPERATOR: License # 5210
 Name: Lebsack Oil Production Inc.
 Address 1: Box 354, Chase, KS 67524
 Address 2: Box 489, Hays, KS 67601
 City: _____ State: _____ Zip: _____
 Contact Person: Wayne Lebsack
 Phone: (620) 938-2396
 CONTRACTOR: License # 5142
 Name: Sterling Drilling Company
 Wellsite Geologist: Wayne Lebsack
 Purchaser: Plains Marketing
 Designate Type of Completion:
 _____ New Well _____ Re-Entry Workover
 Oil _____ SWD _____ SLOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
 Operator: Lebsack Oil
 Well Name: Garden City - 4-18
 Original Comp. Date: 1/27/10 Original Total Depth: 4820
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 Commingled Docket No.: C0111003
 _____ Dual Completion Docket No.: _____
 _____ Other (SWD or Enhr.?) Docket No.: _____
 _____ Dec. 8, 2010

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-22-049-00-0001
 Spot Description: SE NW SE
 _____ Sec. 18 Twp 22 S. R. 33 East West
1650 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Finney
 Lease Name: Garden City Well #: 4-18
 Field Name: Damme
 Producing Formation: Marmaton
 Elevation: Ground: 2898 Kelly Bushing: 2909
 Total Depth: 4820 Plug Back Total Depth: 4750
 Amount of Surface Pipe Set and Cemented at: 438 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 2049 Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: surface w/ 410 sx crnt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: N/A ppm Fluid volume: _____ bbls
 Dewatering method used: skimmed water off of working tank
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Lebsack Oil
 Lease Name: Bidwell License No.: 5210
 Quarter SW Sec. 13 Twp 23 S. R. 34 East West
 County: Finney Docket No.: D 26490

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Wayne Lebsack
 Title: Pres. Date: 3/1/2011
 Subscribed and sworn to before me this 1st day of March
2011
 Notary Public: Julie C. Banks
 Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
 JULIE C. BANKS
 My Appt. Expires 6/28/2014

RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
wo-log - 3/8/11

Operator Name: Lebsack Oil Lease Name: Garden City Well #: 4-18
 Sec. 18 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lansing	3852	-943
Marmaton	4355	-1446
Morrow	4663	-1754
Mississippi	4734	-1825

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List All E. Logs Run:
 Dual Induction; Dual Compensaty Density;
 Cement Bond Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8	23	438	common	275	cl.A 2% gel; 39% C.Cl.
production	7 7/8"	5 1/2	14	DV 2049	lite	410	Flo Seal 19#
production	7 7/8"	5 1/2	14	4820'	ASC	150	ASC 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4H/ft	4764 - 68'	500 gal. 10% MCA	
4H/ft	4683 - 89'	Frac. 446 bbl gelled water + 10,000 # sand	
4H/ft	4424 - 40'	500 gal. 15% MCA	

TUBING RECORD: Size: 2 7/8" Set At: 4660 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.
December 11, 2010

Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	Morrow-9; Marmaton-8	n/a	Morrow-9; Marmaton-15		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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