

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED

MAR 04 2011

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

3/3/11

OPERATOR: License # 5004 **KCC**
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: Jim Hall
Purchaser: MV Purchasing LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11/09/2010	11/20/2010	1/03/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20706-00-00
Spot Description: -W/2-NE-NE-SW
-W/2 NE NE SW Sec. 6 Twp. 29 S. R. 22 East West
2,310 Feet from North / South Line of Section
2,070 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: White Well #: 2-6
Field Name: Kingsdown Northwest
Producing Formation: Morrow
Elevation: Ground: 2491 Kelly Bushing: 2503
Total Depth: 5267 Plug Back Total Depth: 5266
Amount of Surface Pipe Set and Cemented at: 613 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 8,800 ppm Fluid volume: 900 bbls
Dewatering method used: Allow pits to dry by evaporation, backfill and level
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: March 3, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 3/3/11 - 3/3/11
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NS Date: 3-9-11

Operator Name: Vincent Oil Corporation Lease Name: White Well #: 2-6
 Sec. 6 Twp. 29 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale 4361	(-1858)
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top	Datum
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Limestone 4510	(-2007)
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing 4521	(-2018)
List All E. Logs Run:		Stark Shale 4871	(-2368)
Dual Induction, Neutron-Density, and Micro-log		Pawnee 5068	(-2565)
		Cherokee Shale 5116	(-2613)
		Base Penn Limestone 5213	(-2710)
		Morrow Sand 5253	(-2750)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	613'	60 / 40 POZ	410 sx	2% Gel and 3% CC
Production Casing	7 7/8"	5 1/2"	14#	5266'	ASC	175 sx	5# Kol-Seal / sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	Drilled out cmt in csg to 5256.5'; Perf: 5253.5' to 5255.5' w/ 4 SPF;	ran tubing and swabbed 97 bbls w/ gas kick and show of	5253.5 to 5255.5'
	oil in 2nd hr.; SDFN. TP 190#, CP 110# Fluid at 600' made swab run	recovered 5.8 bbls of oil, swab tested 4 bbls in 30";	
	swabbing, final run 85% oil with fluid at 2600'; swabbed 22 bbls,	ran swab test and rec. 5.8 bbls (95% Oil), rigged down and	
	reset tubing at 5065', ran rods and set surface equipment.	Turned well to production on 1/3/2011 w/ IP; 120 BOPD	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>5065'</u>	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>1/03/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>120 BOPD</u>	Gas Mcf	Water Bbls. <u>None</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Morrow: 5253.5' to 5255.5'</u>
---	--	---

ALLIED CEMENTING CO., LLC. 040542

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

Medicine Lodge

MAR 03 2011

DATE <i>11/19/10</i>	SEC. <i>06</i>	TWP. <i>29S</i>	RANGE <i>22W</i>	CALLED OUT CONFIDENTIAL	ON LOCATION	JOB START	JOB FINISH
LEASE <i>White</i>		WELL # <i>2-6</i>		LOCATION		COUNTY <i>Ford</i>	STATE <i>KS</i>
OLD OR NEW (Circle one) Ⓞ							

RECEIVED
MAR 04 2011

CONTRACTOR *Duke #1*

TYPE OF JOB *Production Casing*

HOLE SIZE *7 7/8* T.D. *5257*

CASING SIZE *5 1/2 14#* DEPTH *5266*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *1500* MINIMUM _____

MEAS. LINE _____ SHOE JOINT *10.22*

CEMENT LEFT IN CSG. *10'*

PERFS. _____

DISPLACEMENT *129 Bbls 2% KCL Water*

OWNER *Vincent*

CEMENT

AMOUNT ORDERED *50 sk 60; 10; 4 gal*

175 sk class A ASC + 5# Kolseal + .5% FC160 & 500 gal ASF & 13 gal Clapro

COMMON <i>A</i>	<i>30 sk</i>	@ <i>15.45</i>	<i>463.50</i>
POZMIX	<i>20 sk</i>	@ <i>8.00</i>	<i>160.00</i>
GEL	<i>2 sk</i>	@ <i>20.80</i>	<i>41.60</i>
CHLORIDE		@	
ASC <i>A</i>	<i>175 sk</i>	@ <i>18.60</i>	<i>3255.00</i>
<i>Kolseal</i>	<i>875#</i>	@ <i>.89</i>	<i>778.75</i>
<i>FI-160</i>	<i>82.25#</i>	@ <i>13.30</i>	<i>1093.92</i>
<i>ASF</i>	<i>500 Gals</i>	@ <i>1.27</i>	<i>635.00</i>
<i>Clapro</i>	<i>13 Gals</i>	@ <i>31.25</i>	<i>406.25</i>
		@	
		@	
		@	
		@	
HANDLING	<i>275</i>	@ <i>2.40</i>	<i>660.00</i>
MILEAGE	<i>275 / 10/25</i>		<i>687.50</i>
			TOTAL <i>8181.52</i>

EQUIPMENT

PUMP TRUCK CEMENTER *D. Fido*

414 302 HELPER *J. Thimmesch*

BULK TRUCK

364 DRIVER *R. Ramon*

BULK TRUCK

_____ DRIVER _____

REMARKS:

*Pipe on Btm Break Circ., Pump Pre flush, Plug
Rat & more Holes w/ 50 sk Cement, Mix 175
Sk ASC Cement, Stop Pump, Wash Pump & Lines
Released log, Start Displ w/ 2% KCL water, See
increase in PSI at 90 Bbls, Slow Rate at 120,
Bump Plug at 129 Bbls total Displ. Release
PSI, Float Did Hold*

SERVICE

DEPTH OF JOB *5266*

PUMP TRUCK CHARGE *2011.00*

EXTRA FOOTAGE @ _____

MILEAGE *25* @ *7.00* *175.00*

MANIFOLD *Head Rental* @ _____

_____ @ _____

_____ @ _____

TOTAL *2186.00*

CHARGE TO: *Vincent.*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>1- Guide Shoe</i>	@	<i>100.80</i>
<i>1- AFU insert</i>	@	<i>112.00</i>
<i>6- control lines</i>	@	<i>32.20</i> <i>193.20</i>
<i>1- TRP</i>	@	<i>74.00</i>
<i>4- Recip. Scratchers</i>	@	<i>55.65</i> <i>222.60</i>
TOTAL <i>702.60</i>		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Pat Livingston*

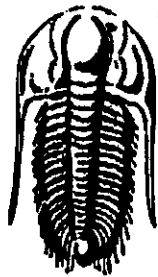
SIGNATURE *Pat Livingston*

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

5 1/2"



**TRILOBITE
TESTING, INC.**

RECEIVED
MAR 04 2011
KCC WICHITA

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N. Market
Suite 700
Wichita, KS 67202

ATTN: Jim Hall

6-29s-22w Ford,KS

White #2-6

Start Date: 2010.11.18 @ 07:49:00

End Date: 2010.11.18 @ 19:49:30

Job Ticket #: 39474 DST #: 1

KCC
MAR 03 2011
CONFIDENTIAL

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corporation

White #2-6

6-29s-22w Ford,KS

DST # 1

Morrow Sand

2010.11.18



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

White #2-6

155 N. Market
Suite 700
Wichita, KS 67202
ATTN: Jim Hall

6-29s-22w Ford,KS
Job Ticket: 39474 DST#: 1
Test Start: 2010.11.18 @ 07:49:00

Tool Information

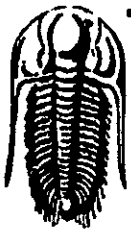
Drill Pipe:	Length: 5106.00 ft	Diameter: 3.80 inches	Volume: 71.62 bbl	Tool Weight: 3500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 75000.00 lb
		Total Volume:	71.62 bbl	Tool Chased 3.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	5110.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	145.00 ft			
Tool Length:	173.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5087.00	
Hydraulic tool	5.00			5092.00	
Jars	5.00			5097.00	
Safety Joint	3.00			5100.00	
Packer	5.00			5105.00	28.00 Bottom Of Top Packer
Packer	5.00			5110.00	
Stubb	1.00			5111.00	
Recorder	0.00	8648	Inside	5111.00	
Recorder	0.00	6799	Outside	5111.00	
Perforations	11.00			5122.00	
Blank Spacing	128.00			5250.00	
Bullnose	5.00			5255.00	145.00 Bottom Packers & Anchor

Total Tool Length: 173.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

White #2-6

155 N. Market
Suite 700
Wichita, KS 67202
ATTN: Jim Hall

6-29s-22w Ford, KS
Job Ticket: 39474 DST#: 1
Test Start: 2010.11.18 @ 07:49:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil APt:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

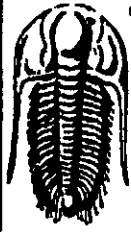
Length ft	Description	Volume bbl
90.00	SOCM 5%o 95%m	1.262
3080.00	Vry Gssy Clean Oil est 50%g est 50%o	43.204
120.00	HMCO 27%m 73%o	1.683

Total Length: 3290.00 ft Total Volume: 46.149 bbl

Num Fluid Samples: 1 Num Gas Bombs: 0 Serial #:

Laboratory Name: Caraw ay Laboratory Location: Liberal, KS

Recovery Comments: 2# LCM



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corporation

White #2-6

155 N. Market
Suite 700
Wichita, KS 67202
ATTN: Jim Hall

6-29s-22w Ford, KS

Job Ticket: 39474

DST#: 1

Test Start: 2010.11.18 @ 07:49:00

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	30	0.25	4.00	29.19
1	30	0.25	4.00	29.19
1	30	0.25	4.00	29.19
2	10	0.13	10.00	9.13
2	20	0.13	26.00	15.12

