

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
MAR 03 2011  
Form ACO-1  
June 2009  
Form Must Be Typed  
All blanks must be Filled

KCC WICHITA

3/2/11

OPERATOR: License # 5004  
Name: Vincent Oil Corporation  
Address 1: 155 N. Market, Suite 700  
Address 2:  
City: Wichita State: KS Zip: 67202 +  
Contact Person: M.L. Korphage  
Phone: ( 316 ) 262-3573  
CONTRACTOR: License # 4958  
Name: Mallard JV Inc.  
Wellsite Geologist: Brad Rine  
Purchaser: None - (D&A)

KCC  
MAR 02 2011  
CONFIDENTIAL

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

11/08/2010	11/16/2010	11/16/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-22087-00-00  
Spot Description: ~NE-SE-NW-SW  
-NE SE NW SW Sec. 28 Twp. 22 S. R. 27  East  West  
1,660 Feet from  North /  South Line of Section  
1,270 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Finney  
Lease Name: Finnup Trust Well #: 1-28  
Field Name: Wildcat  
Producing Formation: None (D&A)  
Elevation: Ground: 2593 Kelly Bushing: 2598  
Total Depth: 4770 Plug Back Total Depth: 4770  
Amount of Surface Pipe Set and Cemented at: 328 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 14,100 ppm Fluid volume: 800 bbls  
Dewatering method used: Allow pits to dry by evaporation, backfill and level  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage  
Title: Geologist Date: March 3, 2011

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 3/2/11 - 3/2/11
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NJ Date: 3-11-11

Operator Name: Vincent Oil Corporation Lease Name: Finnup Trust Well #: 1-28  
 Sec. 28 Twp. 22 S. R. 27  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Neutron - Density, Micro-log, and Sonic log</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Anhydrite</td> <td>1753</td> <td>(+845)</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3888</td> <td>(-1290)</td> </tr> <tr> <td>Lansing</td> <td>3934</td> <td>(-1336)</td> </tr> <tr> <td>Stark Shale</td> <td>4222</td> <td>(-1624)</td> </tr> <tr> <td>Pawnee</td> <td>4454</td> <td>(-1856)</td> </tr> <tr> <td>Cherokee Shale</td> <td>4489</td> <td>(-1891)</td> </tr> <tr> <td>Base Penn Limestone</td> <td>4574</td> <td>(-1976)</td> </tr> <tr> <td>Mississippian</td> <td>4607</td> <td>(-2009)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Anhydrite	1753	(+845)	Name	Top	Datum	Heebner Shale	3888	(-1290)	Lansing	3934	(-1336)	Stark Shale	4222	(-1624)	Pawnee	4454	(-1856)	Cherokee Shale	4489	(-1891)	Base Penn Limestone	4574	(-1976)	Mississippian	4607	(-2009)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	328'	60/40 POZ	225 sx	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <b>Dry and Abandoned</b>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# ALLIED CEMENTING CO., LLC. 040536

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC  
MAR 02 2011

SERVICE POINT:  
*Medicine Lodge, KS*

DATE <i>11-08-10</i>	SEC. <i>28</i>	TWP. <i>22S</i>	RANGE <i>27W</i>	CONFIDENTIAL	ON LOCATION	JOB START	JOB FINISH <i>1:30 AM</i>
LEASE <i>Finnup TRUST</i>	WELL # <i>1-2B</i>	LOCATION <i>Kalvesta, KS, w/s 3N, E into</i>			COUNTY <i>Finney</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Mallard*

TYPE OF JOB *Surface*

HOLE SIZE <i>12 1/4</i>	T.D. <i>320</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>328</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>200</i>	MINIMUM <i>-</i>
MEAS. LINE	SHOE JOINT <i>NA</i>
CEMENT LEFT IN CSG. <i>20'</i>	
PERFS.	
DISPLACEMENT <i>19 1/2 Bbls Fresh H<sub>2</sub>O</i>	

EQUIPMENT

OWNER *Vincent*

CEMENT AMOUNT ORDERED *240 sx 60: 40: + 2% gel + 3% cc*

COMMON	<i>A 144 sx @ 15.45</i>	<i>2224.80</i>
POZMIX	<i>96 sx @ 8.00</i>	<i>768.00</i>
GEL	<i>5 sx @ 20.80</i>	<i>104.00</i>
CHLORIDE	<i>7 sx @ 58.20</i>	<i>407.40</i>
ASC	@	

PUMP TRUCK # <i>352</i>	CEMENTER <i>D. Felio</i>
BULK TRUCK # <i>344-170</i>	HELPER <i>K. Wieghouse</i>
BULK TRUCK #	DRIVER <i>S. Wheat</i>
BULK TRUCK #	DRIVER

RECEIVED

MAR 03 2011

KCC WICHITA

HANDLING	<i>252 @ 2.40</i>	<i>604.80</i>
MILEAGE	<i>252 / 10 / 25</i>	<i>630.00</i>
		TOTAL <i>4739.00</i>

REMARKS:

*Pipe on Bttm, Break Line, Pump 5 Bbls  
Specs, Mix 240sx6040 cement Blend,  
Shut down, Release Plug, Start Disp. w/  
Fresh H<sub>2</sub>O, Wash up on Plug, See Steady  
increase in lift - Slow Rate, Shut in,  
@ 19 1/2 Bbls total Disp, Cement Did  
Circ.*

SERVICE

DEPTH OF JOB	<i>318</i>	
PUMP TRUCK CHARGE		<i>1018.00</i>
EXTRA FOOTAGE	@	
MILEAGE	<i>25 @ 7.00</i>	<i>175.00</i>
MANIFOLD/Head rental	@	<i>N/C</i>
		TOTAL <i>1193.00</i>

CHARGE TO: *Vincent oil & Gas Co.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<i>1-TRP</i>	@	<i>113.00</i>
	@	
	@	
	@	
	@	
		TOTAL <i>113.00</i>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Frank Symank*

SIGNATURE *Frank Symank*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~\_\_\_\_\_~~

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

*8 5/8"*

