

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/28/13

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2: _____
City: Wichita State: KS Zip: 67202
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5822
Name: VAL Energy Inc.
Wellsite Geologist: Ken LeBlanc
Purchaser: None - D&A

KCC
MAR 28 2011
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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11/30/2010	12/11/2010	12/12/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20707-00-00
Spot Description: -SW-SW-NE-NW
-sw SW NE NW Sec. 13 Twp. 29 S. R. 24 East West
1,160 Feet from North / South Line of Section
1,370 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Scott Farms Well #: 1-13
Field Name: Wildcat
Producing Formation: None - D&A
Elevation: Ground: 2541 Kelly Bushing: 2551
Total Depth: 5450' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 611 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 13,900 ppm Fluid volume: 1000 bbls
Dewatering method used: Allow to dry by evaporation, backfill and level to original grade
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 3/28/2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 3/28/11 - 3/28/13 RECEIVED
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: MAR 29 2011
BCC WICHITA

Operator Name: Vincent Oil Corporation Lease Name: Scott Farms Well #: 1-13
 Sec. 13 Twp. 29 S. R. 24 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron-Density, Mico-log & Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Heebner Shale</td> <td style="width:20%;">4359</td> <td style="width:20%;">(-1808)</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Brown Limestone</td> <td>4501</td> <td>(-1950)</td> </tr> <tr> <td>Lansing</td> <td>4512</td> <td>(-1961)</td> </tr> <tr> <td>Stark Shale</td> <td>4862</td> <td>(-2311)</td> </tr> <tr> <td>Pawnee</td> <td>5088</td> <td>(-2537)</td> </tr> <tr> <td>Cherokee Shale</td> <td>5137</td> <td>(-2586)</td> </tr> <tr> <td>Base Penn Limestone</td> <td>5244</td> <td>(-2693)</td> </tr> <tr> <td>Mississippian</td> <td>5305</td> <td>(-2754)</td> </tr> </table>	Heebner Shale	4359	(-1808)	Name	Top	Datum	Brown Limestone	4501	(-1950)	Lansing	4512	(-1961)	Stark Shale	4862	(-2311)	Pawnee	5088	(-2537)	Cherokee Shale	5137	(-2586)	Base Penn Limestone	5244	(-2693)	Mississippian	5305	(-2754)
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Base Penn Limestone	5244	(-2693)																										
Mississippian	5305	(-2754)																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	611'	60 / 40 POZ	390 sx	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. Dry & Abandoned		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 33462

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Gocat Bend 45

DATE <u>12-1-10</u>	SEC. <u>13</u>	TWP. <u>29S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>1030 AM</u>	JOB FINISH <u>1100 AM</u>
LEASE <u>Scott Farm</u>		WELL # <u>1-13</u>		LOCATION <u>Bloom & west 117 RD</u>		COUNTY <u>Go-d</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>3 North South East into</u>			

CONTRACTOR Van Risa OWNER Vincent

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 611

CASING SIZE 8 1/2 DEPTH 615

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 30

PERFS.

DISPLACEMENT 37.25

EQUIPMENT

PUMP TRUCK CEMENTER Wayne Kenney

366 HELPER Bill Ceban

BULK TRUCK

344 DRIVER CJ

BULK TRUCK

DRIVER

REMARKS:

Pipe on bottom break circulation
with Rig mud shut down
Mix 390SX 60/40 390cc 2% Gel
Shut down Release Plug
Displace 37.25 BBLs Fresh water -
Cement did circulate
Shut in

CHARGE TO: Vincent

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kirk Shuman

SIGNATURE Kirk Shuman

CEMENT
AMOUNT ORDERED 390 SX 60/40 390cc 2% Gel

COMMON 234 @ 15.45 3615.30

POZMIX 156 @ 8.00 1248.00

GEL 7 @ 20.80 145.60

CHLORIDE 12 @ 57.40 698.40

ASC @

@

@

@

@

@

@

@

@

HANDLING 409 @ 2.40 981.60

MILEAGE 409 x 25 x .10 1022.50

TOTAL 7711.40

SERVICE

DEPTH OF JOB 615

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 25 @ 7.00 175.00

MANIFOLD @

@

@

TOTAL 1193.00

PLUG & FLOAT EQUIPMENT

1 Rubber Plug @ 113.00 113.00

@

@

@

@

TOTAL 113.00

SALES TAX (If Any)

TOTAL CHARGES 1193.00

DISCOUNT 0.00 IF PAID IN 30 DAYS

KCC
MAR 28 2011
CONFIDENTIAL

RECEIVED
MAR 29 2011
KCC WICHITA

[Handwritten scribble]

RECEIVED
MAR 29 2011
KCC WICHITA

ALLIED CEMENTING CO., LLC. 040561

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 28 2011
CONFIDENTIAL

SERVICE POINT: Medicine Lodge, KS

DATE <u>2/11/10</u>	SEC. <u>13</u>	TWP. <u>29s</u>	RANGE <u>24w</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>3:30pm</u>
LEASE <u>Scott Farms</u>		WELL # <u>1-13</u>		LOCATION <u>Bloom, KS, w/s 1 1/2 N, E/Int</u>		COUNTY <u>Ford</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Val #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 5450

CASING SIZE 8 5/8 DEPTH 611

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 1530

TOOL DEPTH

PRES. MAX 200 MINIMUM —

MEAS. LINE SHOE JOINT N/A

CEMENT LEFT IN CSG. — N/A

PERFS.

DISPLACEMENT Fresh H₂O & Drilling Mud

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio

442360-265 HELPER M. Thimesch

BULK TRUCK

364 DRIVER J. Thimesch

BULK TRUCK

DRIVER

OWNER Vincent

CEMENT

AMOUNT ORDERED 170sx 60:40:4%
gel

COMMON	<u>A = 102 sx @ 15.45</u>	<u>1575.90</u>
POZMIX	<u>68 sx @ 8.00</u>	<u>544.00</u>
GEL	<u>6 sx @ 20.80</u>	<u>124.80</u>
CHLORIDE	@	
ASC	@	

@ RECEIVED
@ MAR 29 2011
@ KCC WICHITA
@
@

HANDLING	<u>176</u>	@ <u>2.40</u>	<u>422.40</u>
MILEAGE	<u>176.10 / 25</u>		<u>440.00</u>
			TOTAL <u>3107.10</u>

REMARKS:

Drill pipe at 1530, Fill hole, Pump 8 1/2 Bbls Smeer, Mix 50sx 60:40:4% gel Cement Start Disp w/ 3 Bbls Fresh & 15 1/2 Bbls Mud, Drill Pipe at 630, Pump Smeer Mix 50sx 60:40 cement, Start Disp w/ Fresh H₂O 3 Bbls & 2 1/2 Bbls Mud, Plug center w/ 20sx Cement, Plug Rat Hole w/ 30sx Cement, Plug Mate Hole w/ 20sx Cement

SERVICE

DEPTH OF JOB	<u>1530</u>		
PUMP TRUCK CHARGE	<u>1017</u>	=	
EXTRA FOOTAGE	@		
MILEAGE	<u>25</u>	@ <u>7</u>	<u>175</u>
MANIFOLD	<u>N/A</u>	@	
		@	

CHARGE TO: Vincent

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1192

PLUG & FLOAT EQUIPMENT

NONE

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

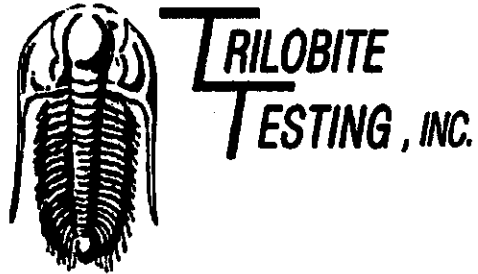
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Walter Purcell

SIGNATURE [Signature]

[scribble] [scribble]

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**
155 N. Market
Suite 700
Wichita, KS 67202-1821

ATTN: Ken LeBlanc

13-29s-24w Ford,KS

Scott Farms 1-13

Start Date: 2010.12.08 @ 05:52:00
End Date: 2010.12.08 @ 17:19:00
Job Ticket #: 39304 DST #: 1

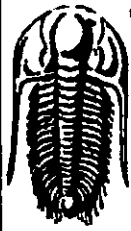
KCC
MAR 2 8 2011
CONFIDENTIAL

RECEIVED

MAR 2 9 2011

KCC WICHITA

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp
155 N. Market
Suite 700
Wichita, KS 67202-1821
ATTN: Ken LeBlanc

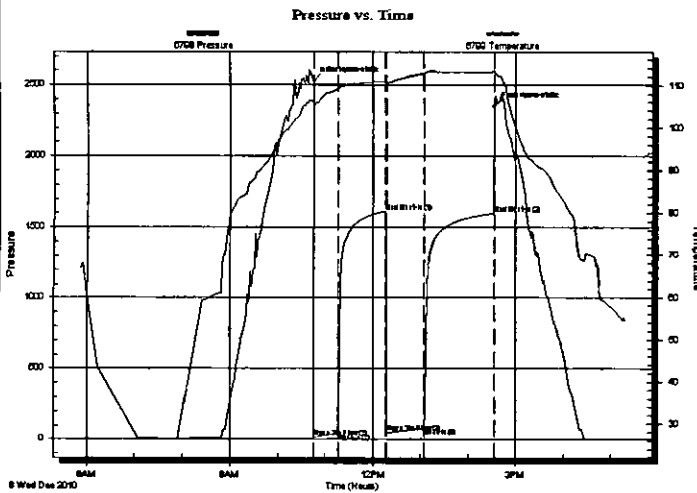
Scott Farms 1-13
13-29s-24w Ford,KS
Job Ticket: 39304 DST#: 1
Test Start: 2010.12.08 @ 05:52:00

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:45:45
Time Test Ended: 17:19:00
Interval: **5082.00 ft (KB) To 5110.00 ft (KB) (TVD)**
Total Depth: **5110.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Jake Fahrenbruch**
Unit No: **43**
Reference Elevations: **2550.00 ft (KB)**
2541.00 ft (CF)
KB to GR/CF: **9.00 ft**

Serial #: 6799 Outside
Press@RunDepth: **83.51 psig @ 5083.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.12.08** End Date: **2010.12.08** Last Calib.: **2010.12.08**
Start Time: **05:52:05** End Time: **17:19:00** Time On Btm: **2010.12.08 @ 10:45:30**
Time Off Btm: **2010.12.08 @ 14:32:45**

TEST COMMENT: IF: Weak blow , built to 5.5".
IS: No blow back.
FF: Weak blow , built to 4.5".
FS: No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2526.37	106.37	Initial Hydro-static
1	14.95	104.68	Open To Flow (1)
31	45.11	109.08	Shut-In(1)
91	1613.04	110.93	End Shut-In(1)
92	47.83	110.44	Open To Flow (2)
140	83.51	112.79	Shut-In(2)
227	1599.28	113.25	End Shut-In(2)
228	2351.91	113.61	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	MCW 25% m 75% w	2.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

Scott Farms 1-13

155 N. Market
Suite 700
Wichita, KS 67202-1821
ATTN: Ken LeBlanc

13-29s-24w Ford,KS
Job Ticket: 39304 **DST#: 1**
Test Start: 2010.12.08 @ 05:52:00

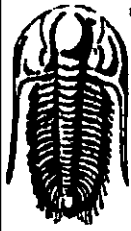
Tool Information

Drill Pipe:	Length: 5069.00 ft	Diameter: 3.80 inches	Volume: 71.10 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 71.10 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: initial 84000.00 lb
Depth to Top Packer:	5082.00 ft			Final 84000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5064.00	
Hydraulic tool	5.00			5069.00	
Safety Joint	3.00			5072.00	
Packer	5.00			5077.00	23.00 Bottom Of Top Packer
Packer	5.00			5082.00	
Stubb	1.00			5083.00	
Recorder	0.00	8648	Inside	5083.00	
Recorder	0.00	6799	Outside	5083.00	
Perforations	22.00			5105.00	
Bullnose	5.00			5110.00	28.00 Bottom Packers & Anchor
Total Tool Length:	51.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp
155 N. Market
Suite 700
Wichita, KS 67202-1821
ATTN: Ken LeBlanc

Scott Farms 1-13
13-29s-24w Ford,KS
Job Ticket: 39304 DST#: 1
Test Start: 2010.12.08 @ 05:52:00

Mud and Cushion Information

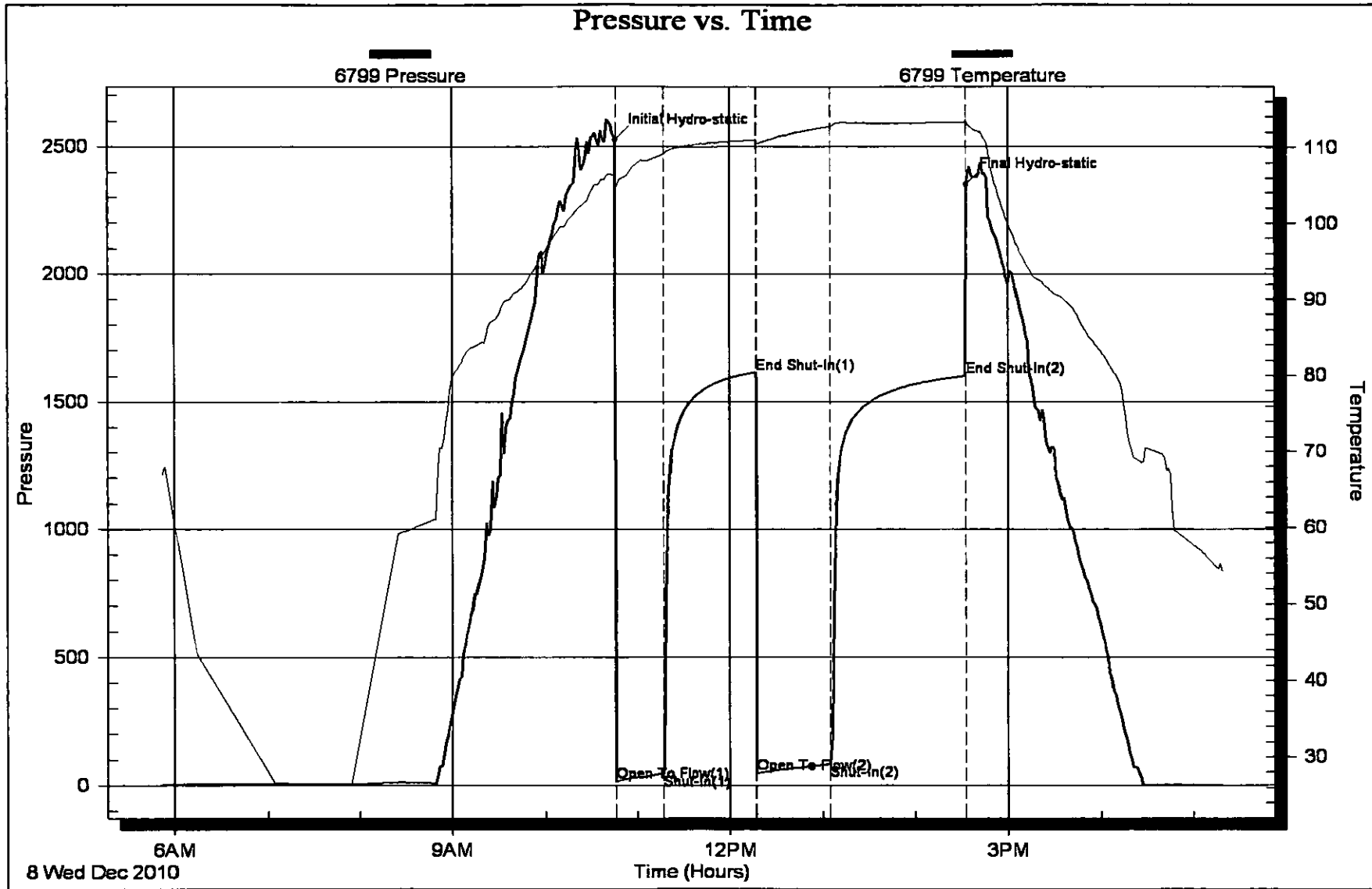
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	97000 ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.57 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7600.00 ppm			
Filter Cake: inches			

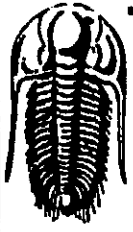
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	MCW 25% _m 75% _w	2.104

Total Length: 150.00 ft Total Volume: 2.104 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: Rw 0.11 @ 52degF





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp
155 N. Market
Suite 700
Wichita, KS 67202-1821
ATTN: Ken LeBlanc

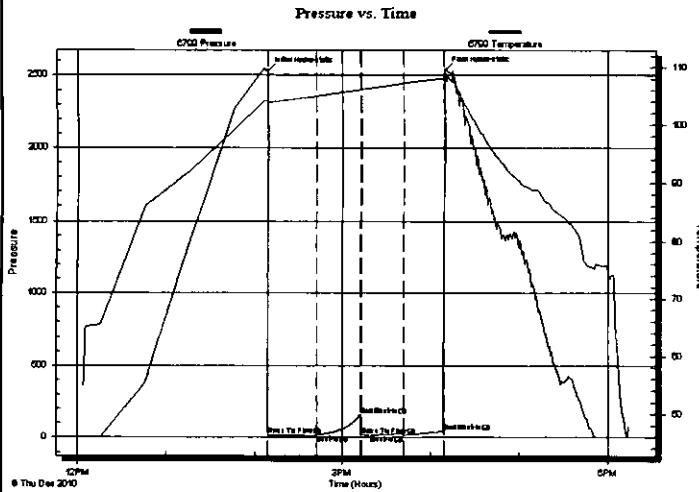
Scott Farms 1-13
13-29s-24w Ford,KS
Job Ticket: 39305 **DST#: 2**
Test Start: 2010.12.09 @ 12:04:00

GENERAL INFORMATION:

Formation: **Inola**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: **14:08:45**
Time Test Ended: **18:14:15**
Interval: **5214.00 ft (KB) To 5240.00 ft (KB) (TVD)**
Total Depth: **5240.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Jake Fahrenbruch**
Unit No: **43**
Reference Elevations: **2550.00 ft (KB)**
2541.00 ft (CF)
KB to GR/CF: **9.00 ft**

Serial #: 6799 **Outside**
Press@RunDepth: **17.55 psig @ 5215.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.12.09** End Date: **2010.12.09** Last Calib.: **2010.12.09**
Start Time: **12:04:05** End Time: **18:14:14** Time On Btm: **2010.12.09 @ 14:08:30**
Time Off Btm: **2010.12.09 @ 16:09:30**

TEST COMMENT: IF: Weak surface blow , dead after 10 minutes.
IS: No blow .
FF: No blow .
FS: No blow .



PRESSURE SUMMARY

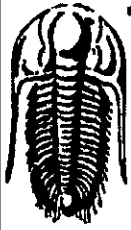
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2531.13	104.19	Initial Hydro-static
1	15.27	103.71	Open To Flow (1)
34	16.98	104.95	Shut-In(1)
64	157.68	106.08	End Shut-In(1)
64	17.41	106.15	Open To Flow (2)
93	17.55	107.11	Shut-In(2)
121	44.88	108.03	End Shut-In(2)
121	2535.67	109.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drilling Mud 100% m	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

Scott Farms 1-13

155 N. Market
Suite 700
Wichita, KS 67202-1821
ATTN: Ken LeBlanc

13-29s-24w Ford,KS
Job Ticket: 39305 **DST#: 2**
Test Start: 2010.12.09 @ 12:04:00

Tool Information

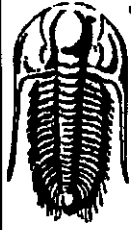
Drill Pipe:	Length: 5194.00 ft	Diameter: 3.80 inches	Volume: 72.86 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	100000.0 lb
			<u>Total Volume: 72.86 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	3.00 ft			String Weight: Initial	85000.00 lb
Depth to Top Packer:	5214.00 ft			Final	85000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	26.00 ft				
Tool Length:	49.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5196.00	
Hydraulic tool	5.00			5201.00	
Safety Joint	3.00			5204.00	
Packer	5.00			5209.00	23.00 Bottom Of Top Packer
Packer	5.00			5214.00	
Stubb	1.00			5215.00	
Recorder	0.00	8648	Inside	5215.00	
Recorder	0.00	6799	Outside	5215.00	
Perforations	20.00			5235.00	
Bullnose	5.00			5240.00	26.00 Bottom Packers & Anchor
Total Tool Length:	49.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Scott Farms 1-13

155 N. Market
Suite 700
Wichita, KS 67202-1821
ATTN: Ken LeBlanc

13-29s-24w Ford,KS
Job Ticket: 39305 DST#: 2
Test Start: 2010.12.09 @ 12:04:00

Mud and Cushion Information

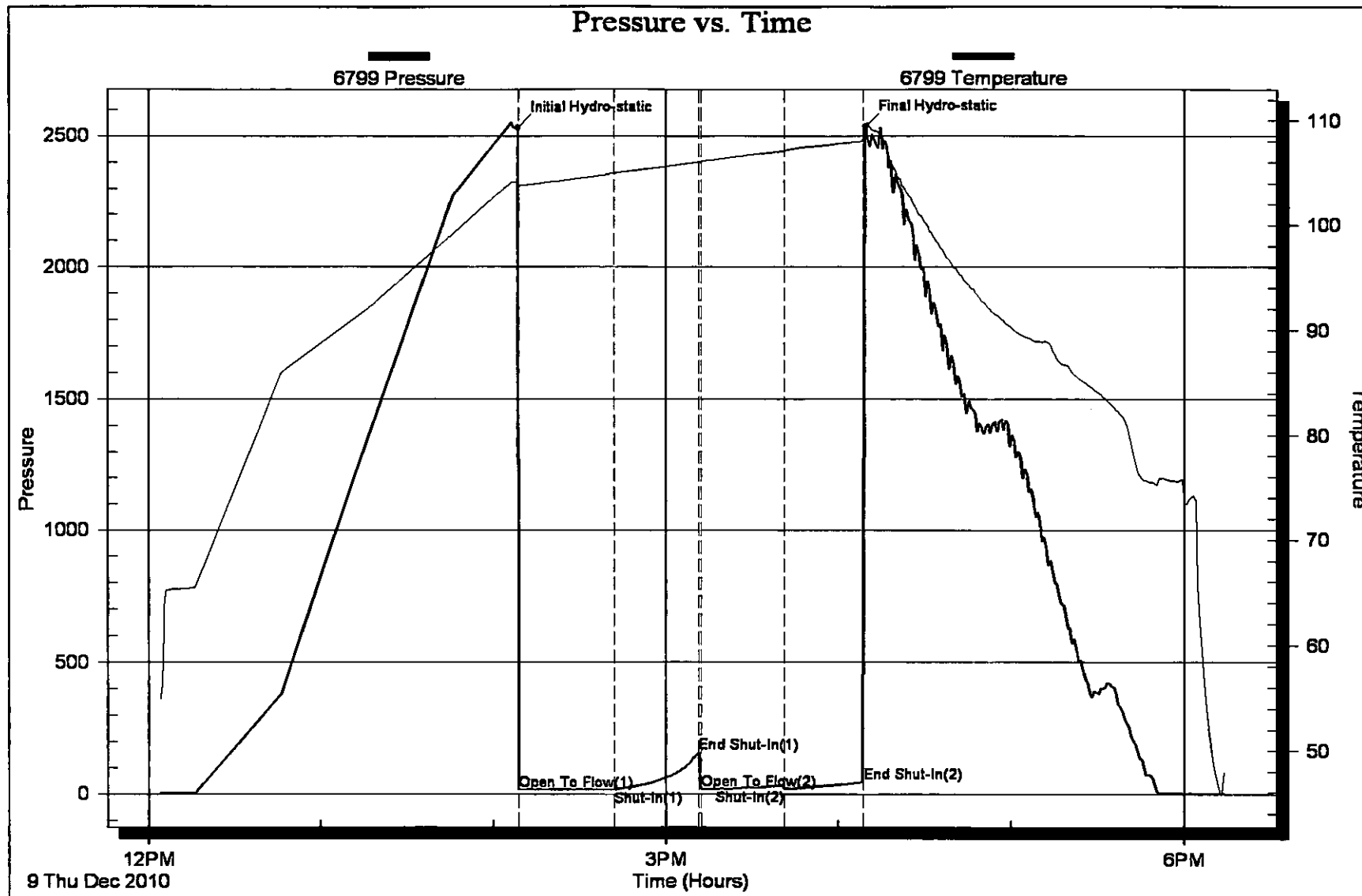
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.38 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 8200.00 ppm			
Filter Cake: inches			

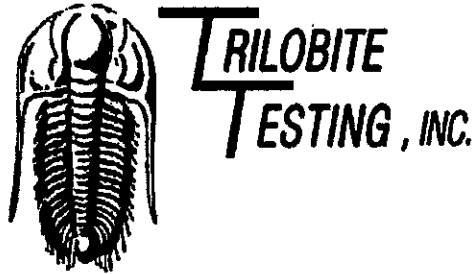
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Drilling Mud 100%m	0.070

Total Length: 5.00ft Total Volume: 0.070 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

155 N. Market
Suite 700
Wichita, KS 67202-1821

ATTN: Ken LeBlanc

13-29s-24w Ford,KS

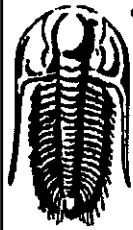
Scott Farms 1-13

Start Date: 2010.12.10 @ 04:45:00

End Date: 2010.12.10 @ 12:23:30

Job Ticket #: 39306 DST #: 3

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corp
155 N. Market
Suite 700
Wichita, KS 67202-1821
ATTN: Ken LeBlanc

Scott Farms 1-13
13-29s-24w Ford,KS
Job Ticket: 39306 DST#: 3
Test Start: 2010.12.10 @ 04:45:00

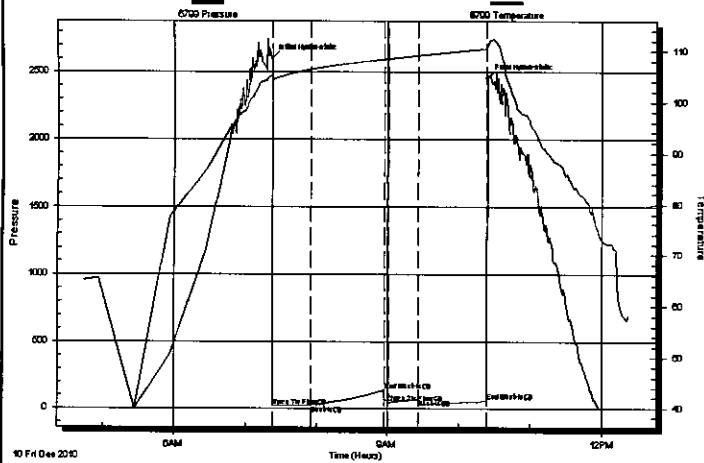
GENERAL INFORMATION:

Formation:	Basal Penn Sand		Test Type:	Conventional Bottom Hole	
Deviated:	No	Whipstock:	ft (KB)		
Time Tool Opened:	07:22:45		Tester:	Jake Fahrenbruch	
Time Test Ended:	12:23:30		Unit No:	43	
Interval:	5236.00 ft (KB) To 5280.00 ft (KB) (TVD)		Reference Elevations:	2550.00 ft (KB)	
Total Depth:	5280.00 ft (KB) (TVD)			2541.00 ft (CF)	
Hole Diameter:	7.88 inches	Hole Condition:	Good	KB to GR/CF:	9.00 ft

Serial #: 6799	Outside				
Press@RunDepth:	71.15 psig @	5237.00 ft (KB)	Capacity:	8000.00 psig	
Start Date:	2010.12.10	End Date:	2010.12.10	Last Calib.:	2010.12.10
Start Time:	04:45:05	End Time:	12:23:29	Time On Btm:	2010.12.10 @ 07:22:00
				Time Off Btm:	2010.12.10 @ 10:23:45

TEST COMMENT: IF: Weak blow, built to 1" in bucket. IS: Bled off, no blow back.
 FF: No blow. FSI: No blow back.
 (Upon taking head off, discovered that the head had come loose.)
 (May have affected blow.)

Pressure vs. Time



PRESSURE SUMMARY

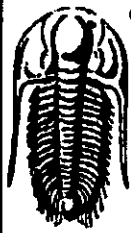
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2597.71	105.17	Initial Hydro-static
1	20.90	103.98	Open To Flow (1)
34	25.43	106.43	Shut-In(1)
96	140.65	108.45	End Shut-In(1)
99	43.39	108.53	Open To Flow (2)
124	71.15	109.15	Shut-In(2)
182	57.42	110.46	End Shut-In(2)
182	2455.95	111.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drilling mud 100% m	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp
155 N. Market
Suite 700
Wichita, KS 67202-1821
ATTN: Ken LeBlanc

Scott Farms 1-13
13-29s-24w Ford,KS
Job Ticket: 39306 **DST#: 3**
Test Start: 2010.12.10 @ 04:45:00

Tool Information

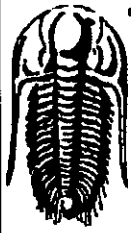
Drill Pipe:	Length: 5228.00 ft	Diameter: 3.80 inches	Volume: 73.34 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 100000.0 lb
		Total Volume:	73.34 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 85000.00 lb
Depth to Top Packer:	5236.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	67.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5218.00	
Hydraulic tool	5.00			5223.00	
Safety Joint	3.00			5226.00	
Packer	5.00			5231.00	23.00 Bottom Of Top Packer
Packer	5.00			5236.00	
Stubb	1.00			5237.00	
Recorder	0.00	8648	Inside	5237.00	
Recorder	0.00	6799	Outside	5237.00	
Perforations	5.00			5242.00	
Blank Spacing	33.00			5275.00	
Bullnose	5.00			5280.00	44.00 Bottom Packers & Anchor

Total Tool Length: 67.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp
155 N. Market
Suite 700
Wichita, KS 67202-1821
ATTN: Ken LeBlanc

Scott Farms 1-13
13-29s-24w Ford,KS
Job Ticket: 39306 **DST#: 3**
Test Start: 2010.12.10 @ 04:45:00

Mud and Cushion Information

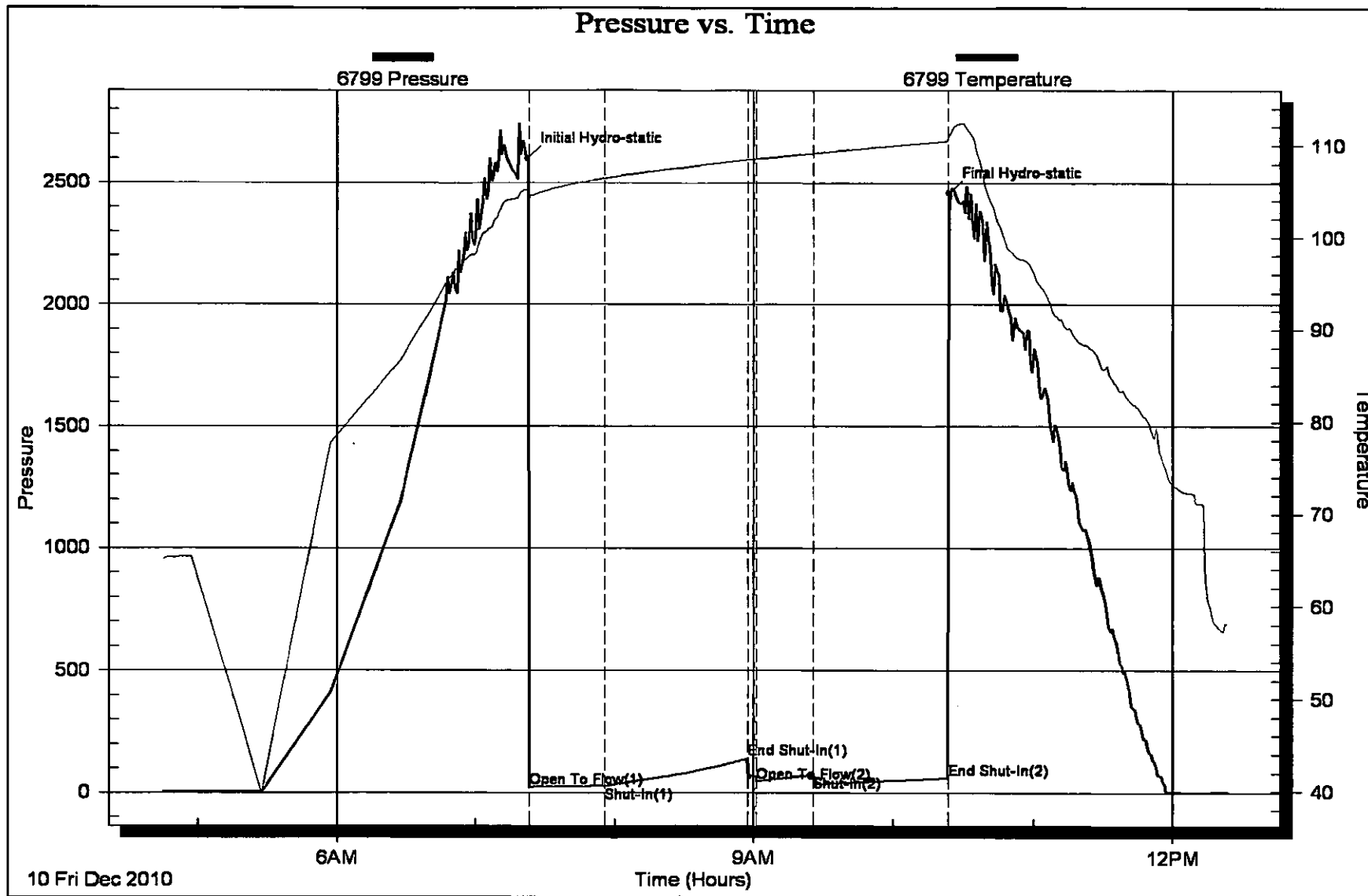
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.38 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 8200.00 ppm			
Filter Cake: inches			

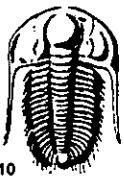
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Drilling mud 100%m	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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DEC 14 2010

Test Ticket

No. 039304

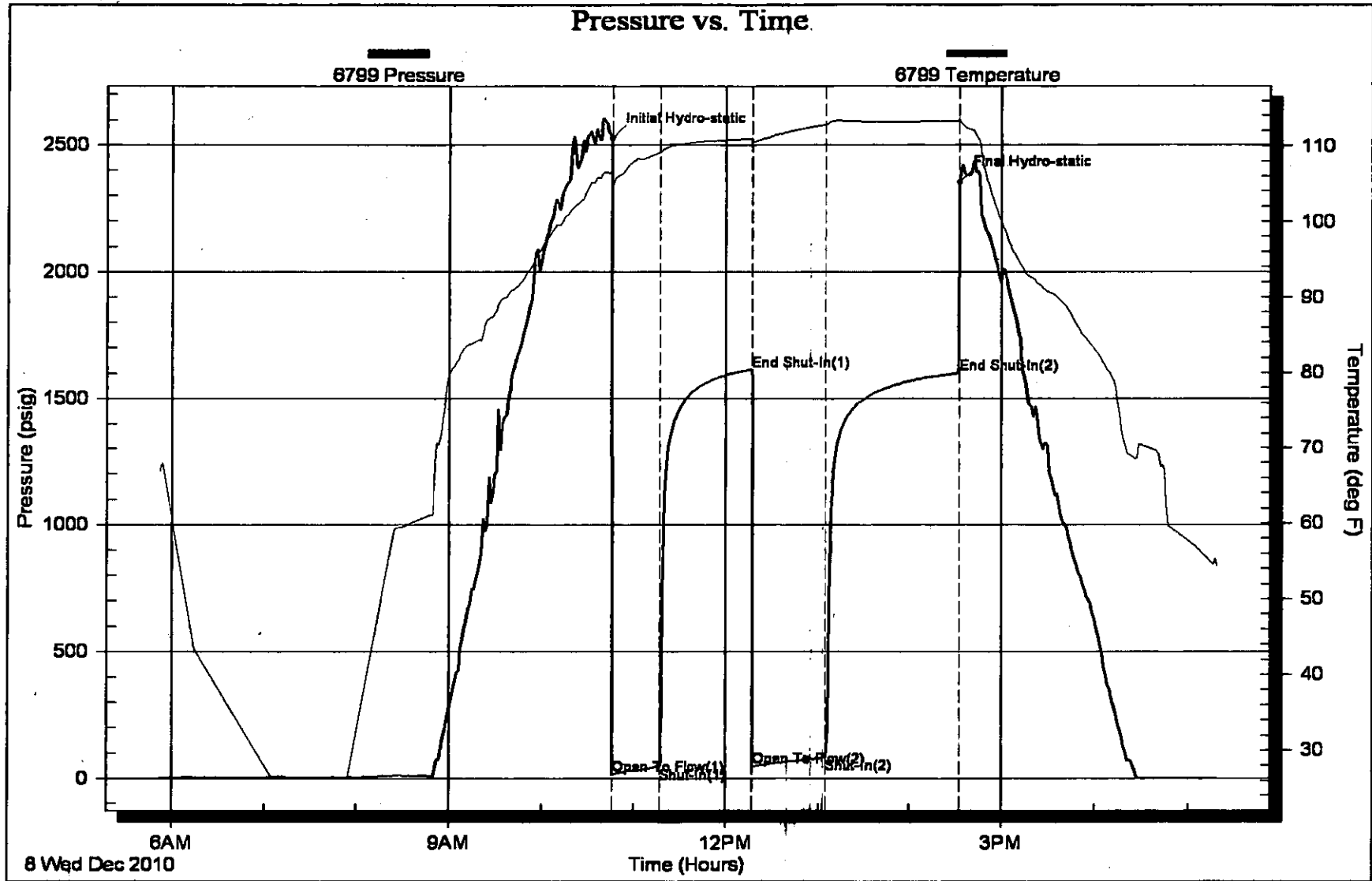
Well Name & No. SCOTT FARMS #1-13 BY: _____ Test No. ONE Date 8. DECEMBER. 10²⁰
 Company VINCENT OIL CORPORATION Elevation 2550 KB 2541 GL _____
 Address 155 N. MARKET, SUITE 700, WICHITA, KANSAS, 67202 - 1821
 Co. Rep / Geo. KEN LEBLANC Rig VAL ENERGY INC., RIG #1
 Location: Sec. 13 Twp. 29s Rge. 24w Co. FORD State KANSAS

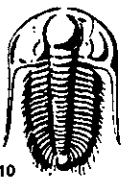
Interval Tested 5082-5110 Zone Tested PAWNEE
 Anchor Length 28 Drill Pipe Run 5069' 4 1/2" X0 Mud Wt. 9.2
 Top Packer Depth 5077 Drill Collars Run NONE Vis 44
 Bottom Packer Depth 5082 Wt. Pipe Run NONE WL 11.6
 Total Depth 5110 Chlorides 7,600 ppm System LCM 2#
 Blow Description IF: WEAK BLOW, BUILT TO 5 1/2".
ISI: NO BLOWBACK.
FF: WEAK BLOW, BUILT TO 4 1/2".
FSI: NO BLOWBACK.

Rec	Feet of	%gas	%oil	%water	%mud
<u>150</u>	<u>MCW</u>		<u>75</u>	<u>25</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 150 BHT 113 Gravity NA API RW 11.2 @ 52 ° F Chlorides 97,000 ppm
 (A) Initial Hydrostatic 2526 Test \$1,325 T-On Location 0415
 (B) First Initial Flow 15 Jars T-Started 0552 2H32M
 (C) First Final Flow 45 Safety Joint \$75.00 T-Open 1045
 (D) Initial Shut-In 1613 Circ Sub NO CHARGE T-Pulled 0230
 (E) Second Initial Flow 48 Hourly Standby 14hr 125 T-Out 1700
 (F) Second Final Flow 84 Mileage 150 R.T. = \$180.00
 (G) Final Shut-In 1599 Sampler \$187.50 Comments _____
 (H) Final Hydrostatic 2352 Straddle Ruined Shale Packer _____
 Shale Packer Ruined Packer _____
 Extra Packer Extra Copies _____
 Extra Recorder Sub Total 0
 Day Standby Total 1712.50
 Accessibility MP/DST Disc't _____
 Sub Total 1712.50

Approved By Ken Leblanc Our Representative Paul J. [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.
THANKS! 620.770.9479 OR 785.650.7709





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
DEC 14 2010

Test Ticket

No. 039305

Well Name & No. SCOTT FARMS #1-13 Test No. TWO Date 9. DECEMBER 20 10
 Company VINCENT OIL CORPORATION Elevation 2550 KB 2541 GL
 Address 155 N. MARKET, SUITE 700, WICHITA, KANSAS, 67202-1821
 Co. Rep / Geo. KEN LE BLANK Rig VAL ENERGY, REG #1
 Location: Sec. 13 Twp. 29s Rge. 29w Co. FORD State KANSAS

Interval Tested 5214 - 5240 Zone Tested INOLA
 Anchor Length 26 Drill Pipe Run 5194' 4 1/2" X 0 Mud Wt. 9.2
 Top Packer Depth 5209 Drill Collars Run NONE Vis 52
 Bottom Packer Depth 5214 Wt. Pipe Run NONE WL 10.4
 Total Depth 5240 Chlorides 8,200 ppm System LCM 2#

Blow Description IF: WEAK SURFACE BLOW, DEAD IN 10 MINUTES.
ISI: NO BLOW
FTS: NO BLOW
FST: NO BLOW

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>DRELLING MUD</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

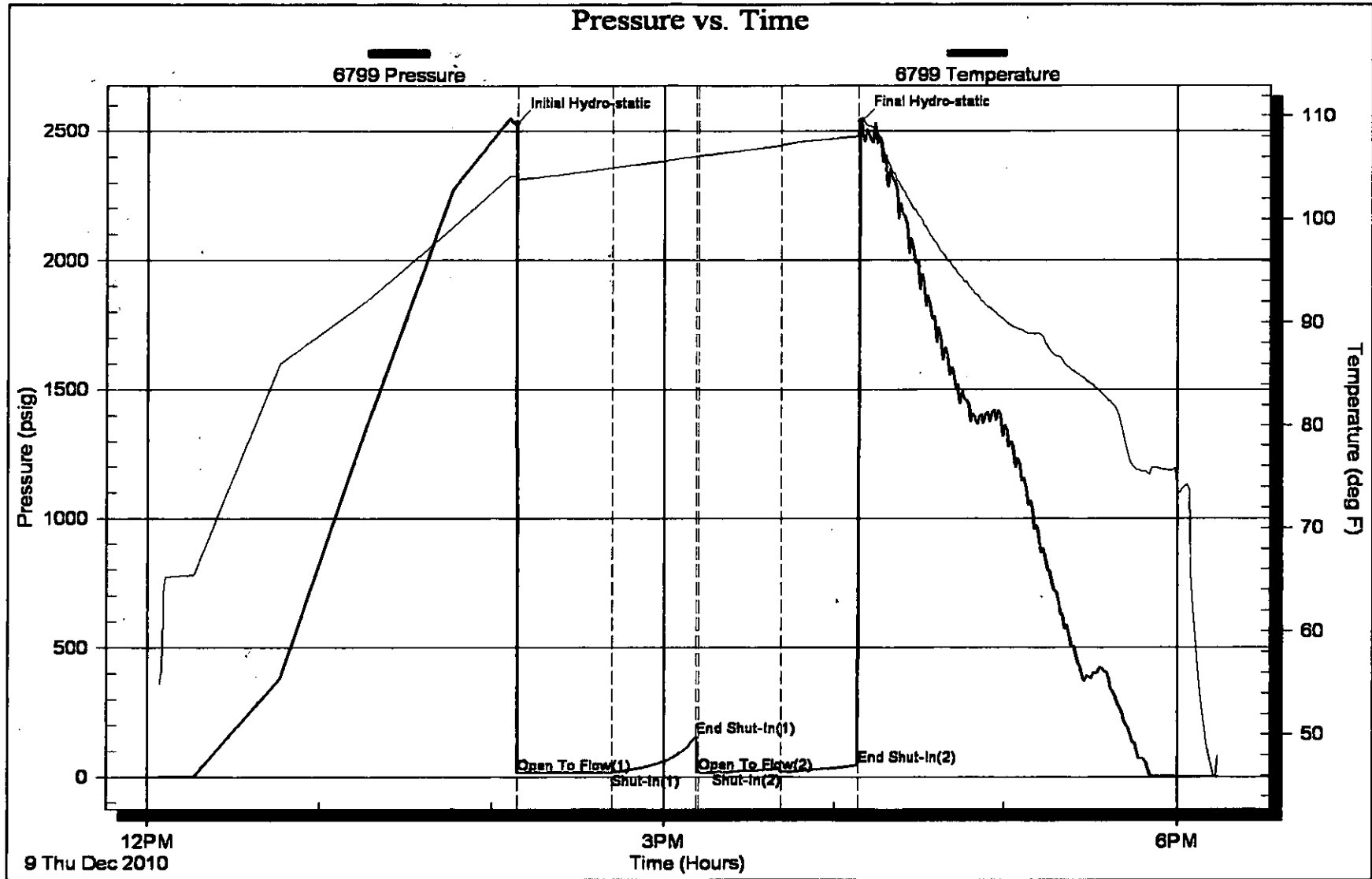
Rec Total 5 BHT 108°F Gravity NA API RW - @ - °F Chlorides NA ppm

(A) Initial Hydrostatic <u>2531</u>	<input checked="" type="checkbox"/> Test <u>\$1,325.00</u>	T-On Location <u>1150</u>
(B) First Initial Flow <u>15</u>	<input type="checkbox"/> Jars	T-Started <u>1204 (242m)</u>
(C) First Final Flow <u>17</u>	<input checked="" type="checkbox"/> Safety Joint <u>\$75.00</u>	T-Open <u>1408</u>
(D) Initial Shut-In <u>158</u>	<input checked="" type="checkbox"/> Circ Sub <u>NO CHARGE</u>	T-Pulled <u>1608</u>
(E) Second Initial Flow <u>17</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1814</u>
(F) Second Final Flow <u>18</u>	<input checked="" type="checkbox"/> Mileage <u>150 RT. = \$187.50</u>	Comments _____
(G) Final Shut-In <u>45</u>	<input type="checkbox"/> Sampler	<input type="checkbox"/> Ruined Shale Packer
(H) Final Hydrostatic <u>2536</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>8</u>
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1587.50</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't _____
	Sub Total <u>\$15,87.50</u>	

Approved By Ken CoBlanc Our Representative [Signature]

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

THANKS! 620.770.9479 OR 785.650.7709





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

No. 039306

RECEIVED
DEC 14 2010

Well Name & No. SCOTT FARMS #1-13 BY: _____ Test No. THREE Date 10. DECEMBER. 20
 Company VINCENT OIL CORPORATION Elevation 2550 KB 2541 GL _____
 Address 155 N. MARKET, SUITE 700, WICHITA, KANSAS, 67202-1821
 Co. Rep / Geo. KEN LEBLANC Rig VAL ENERGY, REG #1
 Location: Sec. 13 Twp. 29s Rge. 24w Co. FORD State KANSAS

Interval Tested 5236-5280 Zone Tested BASAL PENN SAND
 Anchor Length 44 Drill Pipe Run 5228' 4 1/2" x 0 Mud Wt. 9.2
 Top Packer Depth 5231 Drill Collars Run NONE Vis 52
 Bottom Packer Depth 5236 Wt. Pipe Run NONE WL 10.4
 Total Depth 5280 Chlorides 8,200 ppm System LCM 2#

Blow Description IF: WEAK BLOW, BUILT TO 1" IN BUCKET.
ISI: BLEW OFF, NO BLOWBACK.
FF: NO BLOW. (UPON TAKING HEAD OFF, DISCOVERED THAT THE HEAD)
FSI: NO BLOWBACK. (HAD COME LOOSE. MAY HAVE AFFECTED BLOW.)

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>Drilling Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 110.5°F Gravity NA API RW NA @ NA °F Chlorides NA ppm
 (A) Initial Hydrostatic 2598 Test \$1,825.00 T-On Location 0440
 (B) First Initial Flow 21 Jars _____ T-Started 0445 (242M)
 (C) First Final Flow 25 Safety Joint \$75.00 T-Open 0722
 (D) Initial Shut-In 141 Circ Sub NO CHARGE T-Pulled 1023
 (E) Second Initial Flow 43 Hourly Standby _____ T-Out 1222
 (F) Second Final Flow 71 Mileage 150 RT = \$187.50 Comments _____
 (G) Final Shut-In 57 Sampler _____
 (H) Final Hydrostatic 2456 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30
 Initial Shut-In 60
 Final Flow 30
 Final Shut-In 60
 Sub Total 0
 Total 1587.50
 MP/DST Disc't _____
 Sub Total 1587.50

Approved By Ken C. Blane Our Representative [Signature]

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620.770.9479 or 785.650.7709

