

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

RECEIVED

MAR 04 2011

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

3/3/11

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 33575
Name: W W Drilling LLC
Wellsite Geologist: Mike Maune
Purchaser: Plains Marketing LP

KCC
MAR 03 2011
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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
11/8/2010	11/14/2010	1/20/2011

API No. 15 - 065-23699-00-00
Spot Description: -NE-SW-SE-SW
-NE SW SE SW Sec. 32 Twp. 7 S. R. 22 East West
450 Feet from North / South Line of Section
1,720 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Worcester Well #: 1-3
Field Name: Harmony
Producing Formation: Lansing-Kansas City
Elevation: Ground: 2135 Kelly Bushing: 2140
Total Depth: 3650' Plug Back Total Depth: 3649'
Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1810' Feet
If Alternate II completion, cement circulated from: 1810
feet depth to: Surface w/ 275 sx cnt.

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KCC WICHITA

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 26000 ppm Fluid volume: 1100 bbls
Dewatering method used: Allow to dry by evaporation, backfill and level
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 3/3/2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 3/3/11 - 3/3/11
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NS Date: 3-9-11

Operator Name: Vincent Oil Corporation Lease Name: Worcester Well #: 1-32
 Sec. 32 Twp. 7 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: Dual Induction, Dual Compensated Porosity Log (Neutron-Density), Micro-log, and Sonic log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;"><input type="checkbox"/> Log</td> <td style="text-align: center;">Formation (Top), Depth and Datum</td> <td style="text-align: center;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td colspan="3">*Log tops are 5' deep to rotary measurements sample tops are consistent with pipe straps</td> </tr> <tr> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> <td style="text-align: center;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td style="text-align: center;">1754</td> <td style="text-align: center;">(+386)</td> </tr> <tr> <td>Heebner Shale</td> <td style="text-align: center;">3333</td> <td style="text-align: center;">(-1193)</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">3374</td> <td style="text-align: center;">(-1234)</td> </tr> <tr> <td>Stark Shale</td> <td style="text-align: center;">3550</td> <td style="text-align: center;">(-1410)</td> </tr> <tr> <td>Base Kansas City</td> <td style="text-align: center;">3579</td> <td style="text-align: center;">(-1439)</td> </tr> <tr> <td>RTD</td> <td style="text-align: center;">3650</td> <td style="text-align: center;">(-1510)</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	*Log tops are 5' deep to rotary measurements sample tops are consistent with pipe straps			Name	Top	Datum	Anhydrite	1754	(+386)	Heebner Shale	3333	(-1193)	Lansing	3374	(-1234)	Stark Shale	3550	(-1410)	Base Kansas City	3579	(-1439)	RTD	3650	(-1510)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	218'	Common	150 sx	2% Gel & 3% CC
Production Casing	7 7/8"	4 1/2"	10.5#	3649'	Pro C	170 sx	5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface / 1810	60 /40 POZ	275 sx	6% Gel & 1/4# Flo-seal / sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perf: H zone: 3506 - 3511; J zone 3541 - 3546; K zone 3562 - 3568; with J zone, moved packer and treated both zones w/ 1000 Gal 15% MCA, moved packer 36 bbls in 2 hrs with slight show in 2nd hour, fluid at 2900' from surface, SDFN all zones at 12 bbls/hr 5% oil; isolated J & K and swabbed 10 bbl/hr 4% oil; isolated swabbed 2 bbls / hr w/ 6% oil, pulled tubing and packers, ran tubing and set at	w/ 4spf, rigged up to treat K zone, spotted acid and communicated and treated H zone with 500 gal 15% MCA, rigged up to swab, swabbed Found fluid at 2650' from surface w/ 75' of oil on top, swabbed H zone and tested .5 bbl / 1/2 hr, 8% oil; SDFN. Found fluid at 2900' 3628, ran rods and POP w/ water declining IP 20 BOPD & 50 BWPD	3506 to 3568 OA

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3628</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>1/20/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>20 BOPD</u>	Gas Mcf	Water Bbls. <u>50 BWPD</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Lansing -Kansas City</u> <u>3506 to 3568 OA</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

KCC No. 4570
MAR 03 2011

Date	11-8-10	Sec.	327	Range	22	County	Graham	State	KS	Location	CONFIDENTIAL	Finish	1:00pm
Lease	Worcester	Well No.	1-32	Location Hill City 2 1/2 E N into									
Contractor	WW #6			Owner									
Type Job	Surface			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4	T.D.	219	Charge To									
Csg.	6 5/8	Depth	219.21	Vicent Oil Co.									
Tbg. Size		Depth		Street									
Tool		Depth		City									
Cement Left in Csg.	10-15'	Shoe Joint		State									
Meas Line		Displace	13bb's	The above was done to satisfaction and supervision of owner agent or contractor.									
			Cement Amount Ordered 150com 35cc 25 gal										

EQUIPMENT

Pumptrk	9	No.	Cementor	Brandon	Common	150
			Helper			
Bulktrk	12	No.	Driver	Paul	Poz. Mix	
			Driver			
Bulktrk	PH	No.	Driver	Doug	Gel.	3
			Driver			

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
Cement did cure	Sand
	Handling 158

Thank You's

Mileage	RECEIVED
Guide Shoe	MAR 04 2011
Centralizer	KCC WICHITA
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge	Surface
Mileage	34
Tax	
Discount	
Total Charge	

X Signature Mark Begg

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

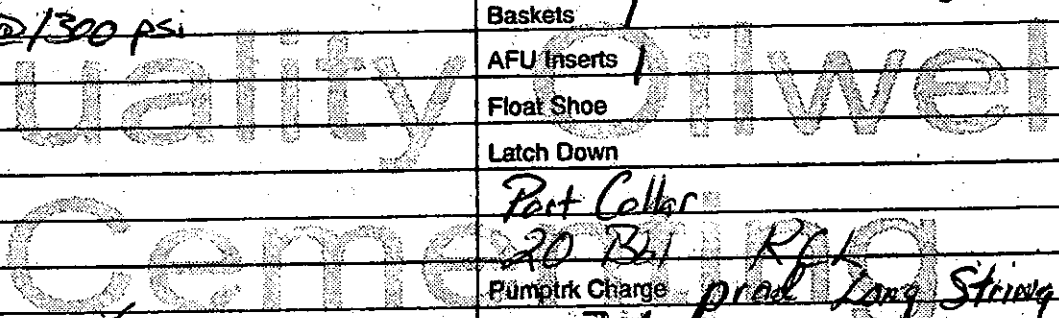
MAR 03 2011 No. 4451

CONFIDENTIAL

Date	Sec.	Twp.	Range	County	State	On Location	Finish
11-13-10				Graham	Kansas		1:00AM
Lease Worcester	Well No. 1-32		Location Hill City 2N 2E N into				
Contractor W/W Drilling Rig 6				Owner To Quality Oilwell Cementing, Inc.			
Type Job Long string				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 7 7/8	T.D. 3650		Charge To Vincent Oil				
Csg. 4 1/2 10 1/2 lb	Depth 3650		Street				
Tbg. Size	Depth		City State				
Tool Port Collar #44	Depth 1810		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg. 20	Shoe Joint 20'		Cement Amount Ordered 200 Common Quality Pro C				
Meas Line	Displace 57 3/4 Bbl		10% Salt 5% bitumite 500 gal Mud Clear 48				
EQUIPMENT				Common 200 Q pro-C			
Pumptrk 5	No. Cementer Steve			Poz. Mix			
Bulktrk 8	No. Driver Brandon			Gel.			
Bulktrk	No. Driver Lisa			Calcium			
JOB SERVICES & REMARKS				Hulls			
Remarks:				Salt 17			
Rat Hole 30x				Fluorocel KCL 2 gal			
Mouse Hole				Kol-Seal 940#			
Centralizers 1, 3, 5, 7, 9, 9 1/2				Mud CLR 48 500 Gal			
Baskets 43				CFL-117 or CD110 CAF 38			
DN or Port Collar 44 1810'				Sand			
30x Rat Hole				Handling 200			
Dump 500 gal Mud Clear-48				Mileage			
Mix 170 gal down 4 1/2				FLOAT EQUIPMENT			
1st 20 Bbl displacement - KCL				Guide Shoe 1			
Land plug @ 1300 psi				Centralizer 6 2 Turbo 4 Regular			
Float Hole				Baskets 1			
				AFU Inserts 1			
				Float Shoe			
				Latch Down			
				Port Collar			
				20 Bbl R/L			
				Pumptrk Charge prod Long String			
				Mileage 34 pro			
X Signature				Tax			
				Discount			
				Total Charge			

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MAR 04 2011

KCC WICHITA



QUALITY OILWELL CEMENTING, INC.

KCC

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32, Russell, KS 67665

MAR 03 2011 No. 4393

Date	11/24/10	Sec	32	Twp	7	Range	22	County	Wichita	State	KS	CONFIDENTIAL	Finish	11:45 A.M.			
Lease	Worcester	Well No.	1-32		Location: Mill City N. Side of Hwy												
Contractor	H.D.				Owner: To Quality Oilwell Cementing, Inc.												
Type Job	Port Collar				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size					T.D.												
Csg.	2 3/8				Depth												
Tbg. Size	4 1/2				Depth												
Tool	Port Collar				Depth 1813												
Cement Left in Csg.					Shoe Joint												
Meas Line					Displace												
												Cement Amount Ordered			350 60/40 60/40 1/4" #10		

EQUIPMENT			
Pumptrk	9	No.	Cemented
			Helper
Bulktrk		No.	Driver
			Driver
Bulktrk	7	No.	Driver
			Driver

USED	275SR
Common	875 165
Poz. Mix	115
Gel.	14

JOB SERVICES & REMARKS

Remarks:

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

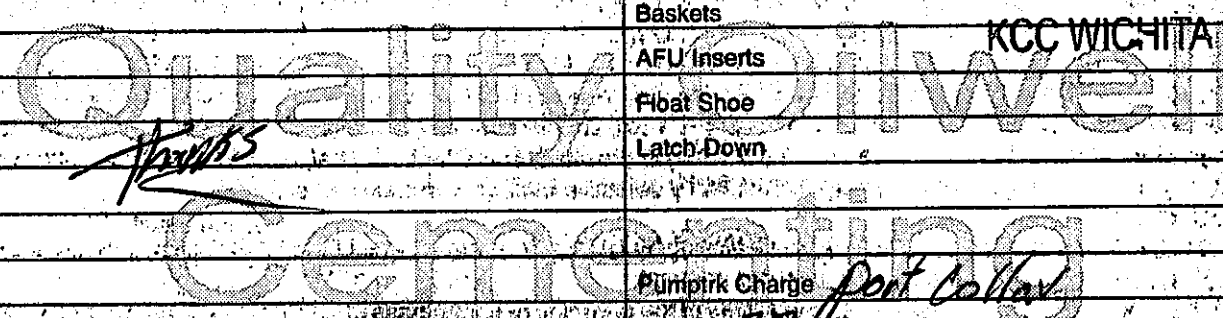
Port Collar @ 1813 TSP to 1000PS
Best Circulation M.V. 275SR & Cement
Circulated clear Tool pressure to
800PS Run to joints & pump out.

Calcium	
Hulls	
Salt	
Flowseal	87#
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	350
Mileage	37

FLOAT EQUIPMENT RECEIVED

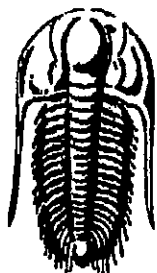
MAR 04 2011

KCC WICHITA



Signature: *[Handwritten Signature]*

Pumptrk Charge	Port Collar
Mileage	37
Tax	
Discount	
Total Charge	



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: M L Korphage

32-7-22-Graham,KS

Worcester # 1-32

Start Date: 2010.11.11 @ 18:13:12

End Date: 2010.11.12 @ 01:49:42

Job Ticket #: 040957 DST #: 1

**KCC
MAR 03 2011
CONFIDENTIAL**

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MAR 04 2011

KCC WICHITA

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corporation

Worcester # 1-32

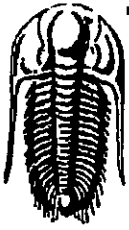
32-7-22-Graham,KS

DST # 1

H-1

LKC

2010.11.11



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

Worcester # 1-32

155 N Market Ste 700
Wichita KS 67202

32-7-22-Graham,KS

Job Ticket: 040957

DST#: 1

ATTN: ML Korphage

Test Start: 2010.11.11 @ 18:13:12

GENERAL INFORMATION:

Formation: H-I LKC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:16:42

Time Test Ended: 01:49:42

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: 3480.00 ft (KB) To 3530.00 ft (KB) (TVD)

Total Depth: 3530.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2140.00 ft (KB)

2135.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8354

Inside

Press@RunDepth: 86.14 psig @ 3483.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.11.11

End Date:

2010.11.12

Last Calib.: 2010.11.12

Start Time: 18:13:13

End Time:

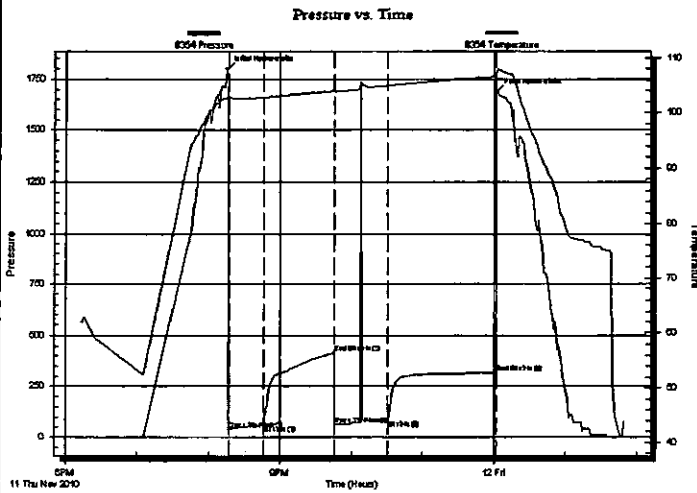
01:49:42

Time On Btm: 2010.11.11 @ 20:15:12

Time Off Btm: 2010.11.12 @ 00:02:12

TEST COMMENT: IF-Weak building to 2 1/2" fair blow

FF- No blow for 20 min - flushed tool - weak steady surface blow for 25 min



PRESSURE SUMMARY

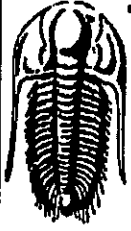
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1796.59	102.66	Initial Hydro-static
2	39.54	102.58	Open To Flow (1)
31	60.47	102.78	Shut-In(1)
91	414.54	103.99	End Shut-In(1)
91	62.49	103.84	Open To Flow (2)
136	86.14	104.99	Shut-In(2)
227	316.90	106.58	End Shut-In(2)
227	1685.11	107.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
135.00	Drig Mud	0.76

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Worcester # 1-32

155 N Market Ste 700
Wichita KS 67202

32-7-22-Graham,KS

Job Ticket: 040957

DST#: 1

ATTN: M L Korphage

Test Start: 2010.11.11 @ 18:13:12

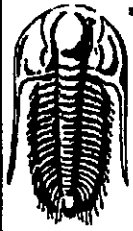
Tool Information

Drill Pipe:	Length: 3333.00 ft	Diameter: 3.80 inches	Volume: 46.75 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 50000.00 lb
			Total Volume: 47.36 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3480.00 ft			Final 39000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	78.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3453.00	
Shut In Tool	5.00			3458.00	
Hydraulic tool	5.00			3463.00	
Jars	5.00			3468.00	
Safety Joint	3.00			3471.00	
Packer	5.00			3476.00	28.00 Bottom Of Top Packer
Packer	4.00			3480.00	
Stubb	1.00			3481.00	
Perforations	1.00			3482.00	
Change Over Sub	1.00			3483.00	
Recorder	0.00	8354	Inside	3483.00	
Recorder	0.00	8520	Outside	3483.00	
Drill Pipe	31.00			3514.00	
Change Over Sub	1.00			3515.00	
Perforations	12.00			3527.00	
Bullnose	3.00			3530.00	50.00 Bottom Packers & Anchor
Total Tool Length:	78.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Worcester # 1-32

155 N Market Ste 700
Wichita KS 67202

32-7-22-Graham,KS

Job Ticket: 040957

DST#: 1

ATTN: ML Korphage

Test Start: 2010.11.11 @ 18:13:12

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
135.00	Drlg Mud	0.764

Total Length: 135.00 ft Total Volume: 0.764 bbl

Num Fluid Samples: 0

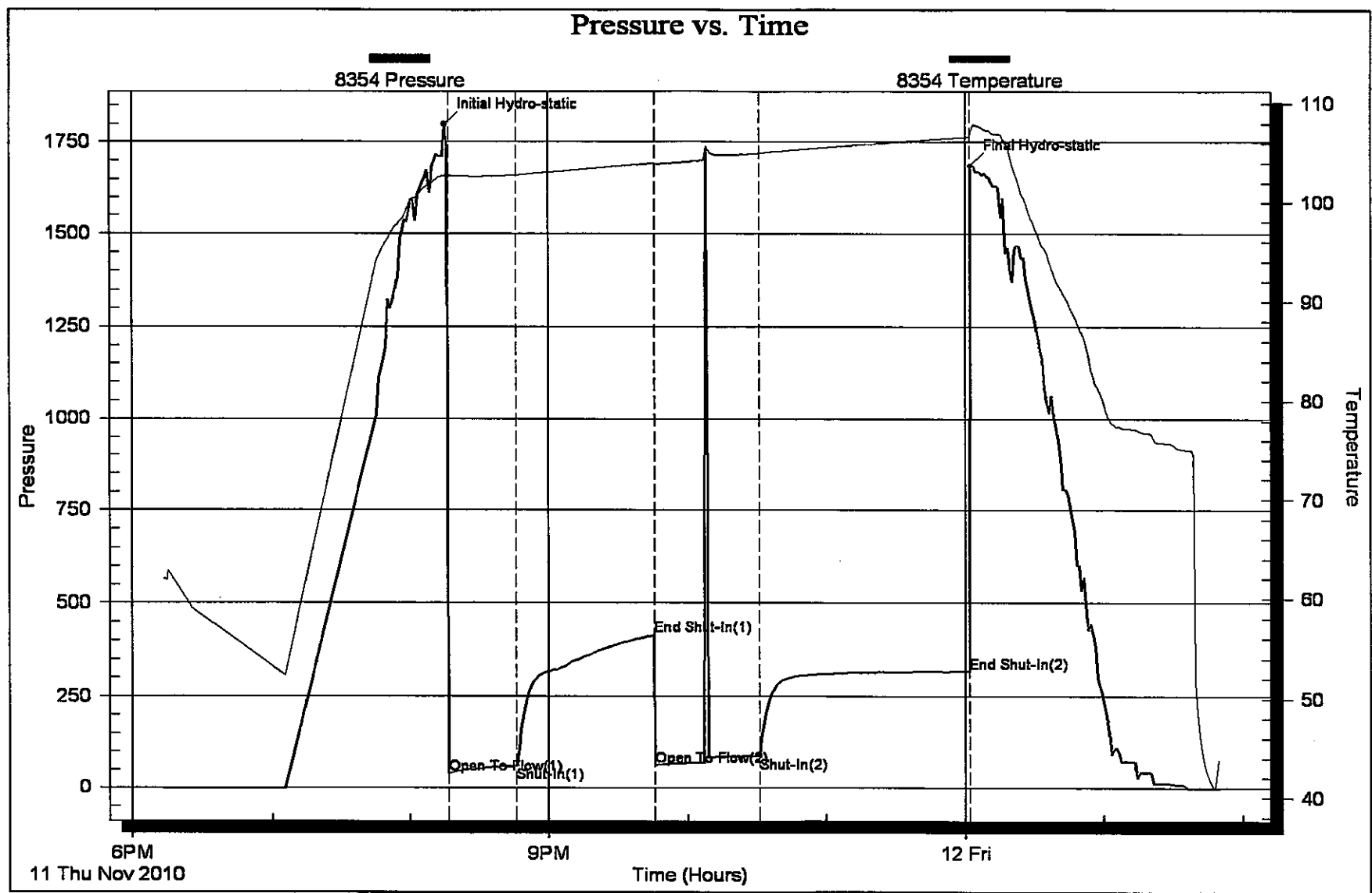
Num Gas Bombs: 0

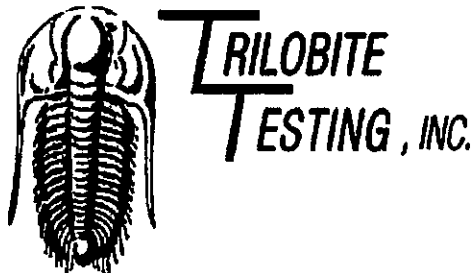
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: M L Korphage

32-7-22-Graham,KS

Worcester # 1-32

Start Date: 2010.11.12 @ 08:26:29

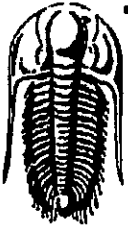
End Date: 2010.11.12 @ 13:51:44

Job Ticket #: 040958 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

Worcester # 1-32

155 N Market Ste 700
Wichita KS 67202

32-7-22-Graham, KS

Job Ticket: 040958

DST#: 2

ATTN: ML Korphage

Test Start: 2010.11.12 @ 08:26:29

GENERAL INFORMATION:

Formation: J LKC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:08:29

Time Test Ended: 13:51:44

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: 3508.00 ft (KB) To 3550.00 ft (KB) (TVD)

Total Depth: 3550.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2140.00 ft (KB)

2135.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8354

Inside

Press@RunDepth: psig @ 3511.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.11.12 End Date: 2010.11.12

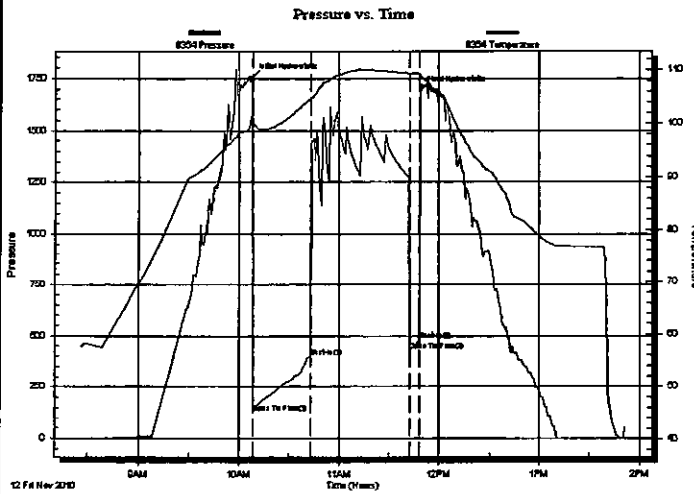
Last Calib.: 2010.11.12

Start Time: 08:26:30 End Time: 13:51:44

Time On Btm: 2010.11.12 @ 10:07:44

Time Off Btm: 2010.11.12 @ 11:48:59

TEST COMMENT: IF-Packer failure - reset tool - Strong B-B in 3 min
ISI-fluid leaking past packers
FF-Strong B-B in 4 min - lost packer seat



PRESSURE SUMMARY

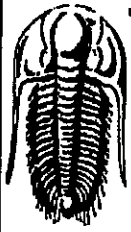
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1752.14	101.68	Initial Hydro-static
1	125.36	100.53	Open To Flow (1)
36	395.35	104.54	Shut-in (1)
95	429.35	109.07	Open To Flow (2)
101	481.42	109.26	Shut-in (2)
102	1692.11	109.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
210.00	Drig Mud	1.82
125.00	Silly OCM 3% @ 97% m	1.75
405.00	OCM 20% @ 80% m	5.68

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Worcester # 1-32

155 N Market Ste 700
Wichita KS 67202

32-7-22-Graham,KS

Job Ticket: 040958

DST#: 2

ATTN: ML Korphage

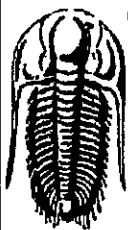
Test Start: 2010.11.12 @ 08:26:29

Tool Information

Drill Pipe: Length: 3364.00 ft	Diameter: 3.80 inches	Volume: 47.19 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe: Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar: Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 50000.00 lb
	Total Volume: 47.80 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB: 8.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer: 3508.00 ft			Final 41000.00 lb
Depth to Bottom Packer: ft			
Interval between Packers: 42.00 ft			
Tool Length: 70.00 ft			
Number of Packers: 2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3481.00	
Shut In Tool	5.00			3486.00	
Hydraulic tool	5.00			3491.00	
Jars	5.00			3496.00	
Safety Joint	3.00			3499.00	
Packer	5.00			3504.00	28.00 Bottom Of Top Packer
Packer	4.00			3508.00	
Stubb	1.00			3509.00	
Perforations	1.00			3510.00	
Change Over Sub	1.00			3511.00	
Recorder	0.00	8354	Inside	3511.00	
Recorder	0.00	8520	Outside	3511.00	
Drill Pipe	31.00			3542.00	
Change Over Sub	1.00			3543.00	
Perforations	4.00			3547.00	
Bullnose	3.00			3550.00	42.00 Bottom Packers & Anchor
Total Tool Length:	70.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Worcester # 1-32

155 N Market Ste 700
Wichita KS 67202

32-7-22-Graham,KS

Job Ticket: 040958 DST#: 2

ATTN: M L Korphage

Test Start: 2010.11.12 @ 08:26:29

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
210.00	Drig Mud	1.816
125.00	Silty OCM 3% o 97% m	1.753
405.00	OCM 20% o 80% m	5.681

Total Length: 740.00 ft Total Volume: 9.250 bbl

Num Fluid Samples: 0

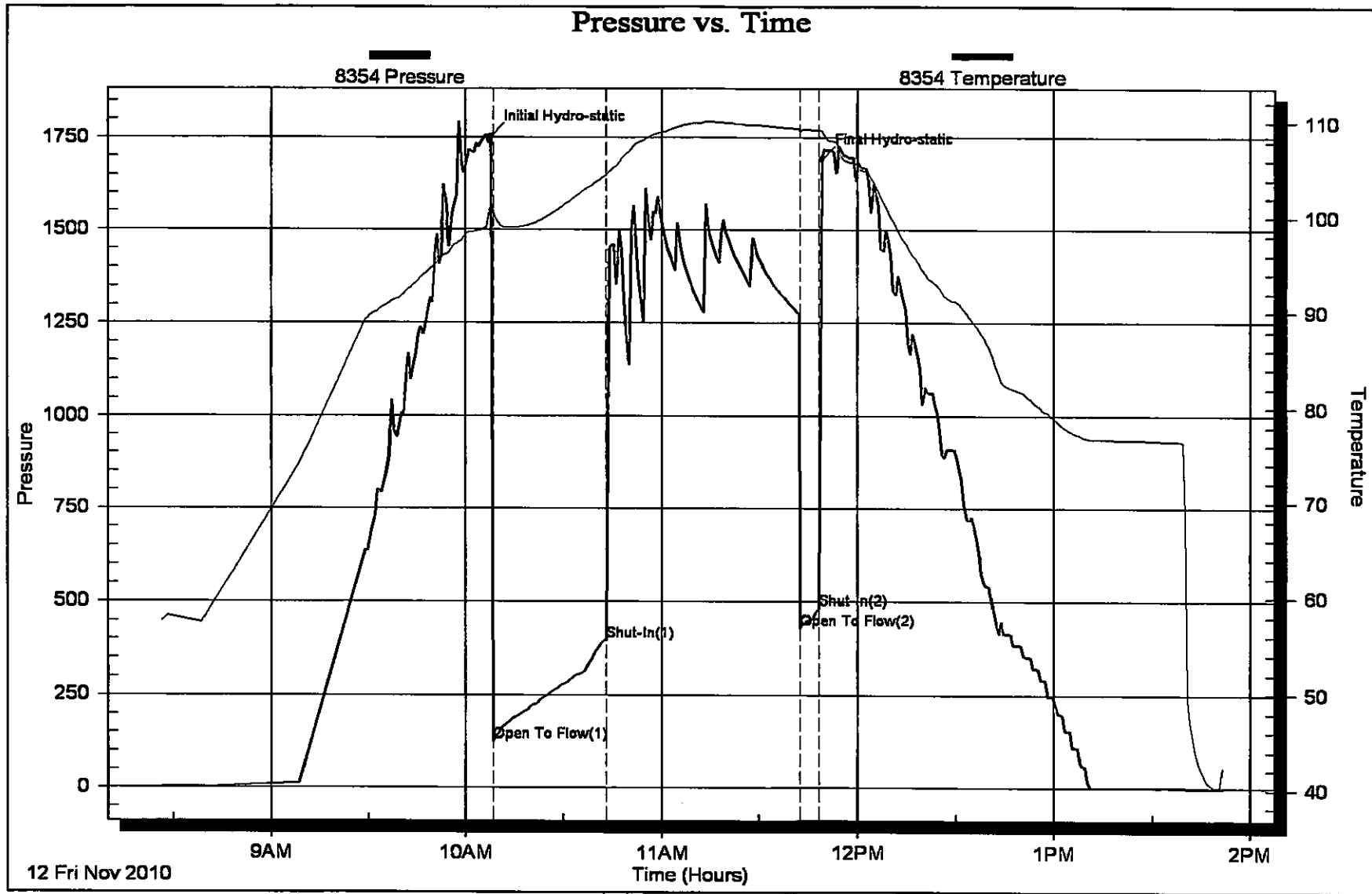
Num Gas Bombs: 0

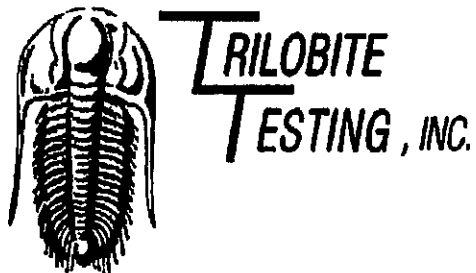
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: M L Korphage

32-7-22-Graham,KS

Worcester # 1-32

Start Date: 2010.11.12 @ 15:18:07

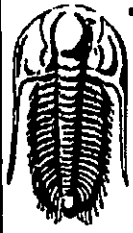
End Date: 2010.11.12 @ 22:55:22

Job Ticket #: 040959 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: ML Korphage

Worcester # 1-32

32-7-22-Graham, KS

Job Ticket: 040959

DST#: 3

Test Start: 2010.11.12 @ 15:18:07

GENERAL INFORMATION:

Formation: J LKC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:41:37

Time Test Ended: 22:55:22

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: 3470.00 ft (KB) To 3550.00 ft (KB) (TVD)

Total Depth: 3550.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2140.00 ft (KB)

2135.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8354

Inside

Press@RunDepth: 369.77 psig @ 3473.00 ft (KB)

Start Date: 2010.11.12

End Date:

2010.11.12

Start Time: 15:18:08

End Time:

22:55:22

Capacity: 8000.00 psig

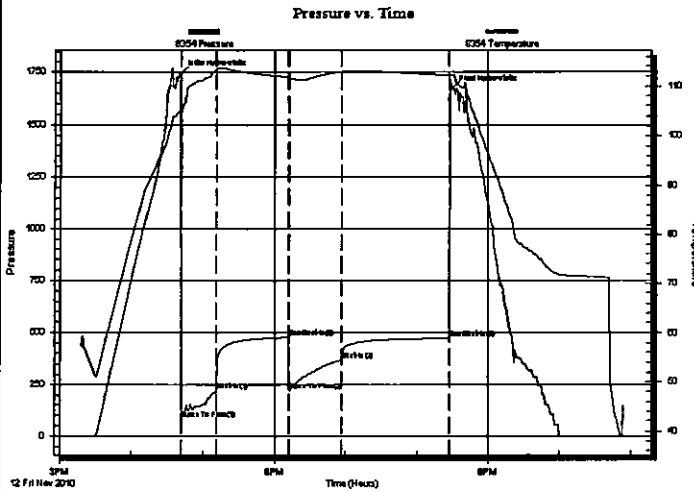
Last Calib.: 2010.11.12

Time On Btm: 2010.11.12 @ 16:40:52

Time Off Btm: 2010.11.12 @ 20:29:52

TEST COMMENT: IF-Strong B-B in 4 min

FF-Strong B-B in 8 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1740.18	105.21	Initial Hydro-static
1	85.39	104.93	Open To Flow (1)
31	218.97	113.31	Shut-In (1)
91	477.05	111.87	End Shut-In (1)
92	221.64	111.77	Open To Flow (2)
136	369.77	112.93	Shut-In (2)
227	472.97	112.25	End Shut-In (2)
229	1670.87	112.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
230.00	Wtr	2.10
60.00	Silty OCM 4% @ 96% m	0.84
370.00	OCM 30% @ 70% m	5.19
120.00	CO	1.68

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Worcester # 1-32

155 N Market Ste 700
Wichita KS 67202

32-7-22-Graham,KS

Job Ticket: 040959

DST#: 3

ATTN: ML Korphage

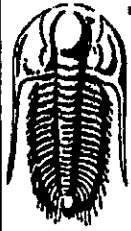
Test Start: 2010.11.12 @ 15:18:07

Tool Information

Drill Pipe:	Length: 3331.00 ft	Diameter: 3.80 inches	Volume: 46.73 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 70000.00 lb
			Total Volume: 47.34 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3470.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	80.00 ft			
Tool Length:	108.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3443.00	
Shut In Tool	5.00			3448.00	
Hydraulic tool	5.00			3453.00	
Jars	5.00			3458.00	
Safety Joint	3.00			3461.00	
Packer	5.00			3466.00	28.00 Bottom Of Top Packer
Packer	4.00			3470.00	
Stubb	1.00			3471.00	
Perforations	1.00			3472.00	
Change Over Sub	1.00			3473.00	
Recorder	0.00	8354	Inside	3473.00	
Recorder	0.00	8520	Outside	3473.00	
Drill Pipe	63.00			3536.00	
Change Over Sub	1.00			3537.00	
Perforations	10.00			3547.00	
Bullnose	3.00			3550.00	80.00 Bottom Packers & Anchor
Total Tool Length:	108.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Worcester # 1-32

155 N Market Ste 700
Wichita KS 67202

32-7-22-Graham,KS

Job Ticket: 040959

DST#: 3

ATTN: M L Korphage

Test Start: 2010.11.12 @ 15:18:07

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

70000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
230.00	Wtr	2.097
60.00	SiltyOCM 4%o 96%m	0.842
370.00	OCM 30%o 70%m	5.190
120.00	CO	1.683

Total Length: 780.00 ft Total Volume: 9.812 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw .11 @ 80 = 70000ppm

